## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1] Charges [2] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate GS-10-Residential Gas Service \$5.00 \$5.00 **Basic Service Charge** Cost per Therm \$.73989 **Baseline Quantities** \$.32078 \$1.06067 \$.00166 \$.10691 \$.37067 \$1.53991 R Tier II .32078 1.23194 .00166 .10691 .37067 1.71118 R \$.91116 GS-11-Residential Air-Conditioning Gas Service **Basic Service Charge** \$5.00 \$5.00 Cost per Therm \$ .00166 \$ .10691 \$.37067 Tier I \$.73989 \$ .32078 \$1.06067 \$1.53991 R Tier II .91116 .32078 1.23194 .00166 .10691 .37067 1.71118 R .36995 .00166 .10691 .37067 1.16997 R Air-Conditioning .32078 .69073 \$ **GS-12-CARE** Residential Gas Service **Basic Service Charge** \$4.00 \$4.00 Cost per Therm R **Baseline Quantities** \$.45362 \$.32078 \$ .77440 \$ .00166 \$ .04724 \$ .37067 \$1.19397 Tier II .59064 .32078 .91142 .00166 .04724 .37067 \$1.33099 R GS-15-Secondary Residential Gas Service **Basic Service Charge** \$6.00 \$6.00 \$1.93143 R Cost per Therm \$1.13141 \$.32078 \$1.45219 \$.00166 \$.10691 \$.37067 GS-20-Multi-Family Master-Metered Gas Service **Basic Service Charge** \$25.00 \$25.00 Cost per Therm \$.73989 \$1.06067 \$.00166 \$.10691 \$.37067 \$1.53991 R **Baseline Quantities** \$.32078 Tier II .91116 .32078 1.23194 .00166 .10691 .37067 1.71118 R GS-25-Multi-Family Master-Metered Gas Service-Submetered **Basic Service Charge** \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$.73989 \$.32078 \$1.06067 \$.00166 \$.10691 \$ .37067 \$1.53991 R Tier II .91116 .32078 1.23194 .00166 .10691 .37067 1.71118 R Submetered Discount per Occupied Space (\$7.69) (\$7.69) GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service **Basic Service Charge** \$8.80 \$8.80 Cost per Therm First 100 \$ .00166 \$ .04724 \$.37067 \$1.12477 R .38442 \$.32078 \$ .70520 \$ Next 500 .00166 .04724 .37067 .98734 R .24699 .32078 .56777 .04724 R Next 2,400 .13705 .32078 .45783 .00166 .37067 .87740 .04724 .75688 R Over 3,000 .01653 .32078 .33731 .00166 .37067 GS-40-Core General Gas Service (non-Covered Entities) \$11.00 \$11.00 **Basic Service Charge** Transportation Service Charge \$780.00 \$780.00 Cost per Therm First 100 \$ .65339 \$.32078 \$.97417 \$ .00166 \$ .10691 \$.37067 \$1.45341 R R Next 500 \$ .48160 .32078 .80238 .00166 .10691 .37067 1.28162 1.14419 R Next 2,400 \$ .34417 .32078 .66495 .00166 .10691 .37067 Over 3,000 \$.19352 .32078 .51430 .00166 .10691 .37067 .99354 R February 1, 2019 Issued by Date Filed 1094 February 1, 2019 Advice Letter No. Justin Lee Brown Effective Decision No. Senior Vice President Resolution No.

RATES APPLICABLE	10 500			INIA SERVICE		
		Charges [2] and	Subtotal Gas	Other Surcharges		Effective
Schedule No. and Type of Charge	Margin		Usage Rate	CPUC PPP	Gas Cost	
GS-40-Core General Gas Service Covered Entities)						
Basic Service Charge	\$11.00					\$11.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm	¢ 05000	¢ 00004	¢ 004.40	¢ 00400 ¢ 40004	¢ 07007	¢ 4 40004
First 100 Next 500	\$ .65339 \$ .48160	26801 . 26801	\$.92140 .74961	\$ .00166 \$ .10691 .00166 .10691		\$ 1.40064 1.22885
Next 2,400	\$ .34417		.61218	.00166 .10691		
Over 3,000	\$ .19352		.46153	.00166 .10691		
GS-50-Core Natural Gas Service for Motor Vehicles						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	+	\$.32078	\$.44921	\$ .00166 \$ .10691	\$.37067	\$.92845
GS-60-Core Internal Combustion Engine Gas Service						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm		\$.32078	\$ .51249	\$ .00166 \$ .10691	\$.37067	\$ .99173
GS-LUZ-Solar Electric Generation Gas Service	9					
Basic Service Charge	\$50.00					\$50.00
Cost per Therm	\$ .05497	\$ .10612	\$ .16109	\$ .00166		\$ .16275
GS-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	\$ .27990	\$.32078	\$ .60068	\$ .00166	\$.37067	\$ .97301
GS-70-Noncore General Gas Transportation Service						
Basic Service Charge	\$100.00					\$100.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm	+	\$.24536	\$.38576	\$ .00166 \$ .10691		\$ .49433
GS-VIC City of Victorville Gas Service						
Basic Service Charge	\$11.00					\$ 11.00
Transportation Service Charge	\$780.00	¢ 00070	ф <b>Т</b> 4004	¢ 00400	¢ 0700-	\$780.00
Cost per Therm	\$ .39123	\$.32078	\$.71201	\$.00166	\$.37067	\$1.08434
TFF-Transportation Franchise Fee Surcharge Provision						
TFF Surcharge per Therm	_					\$ .00427
TDS – Transportation Distribution System						
Shrinkage Charge TDS Charge per Therm	_					\$.00282
MHPS-Master-Metered Mobile Home Park						÷
Safety Inspection Provision						
MHPS Surcharge per Space per Month	_					\$.21000
		Issued	by	Date Filed F	ebruary 1,	2019

Advice Letter No. 1094 Decision No.

Justin Lee Brown Senior Vice President 

## 59th Revised Cal. P.U.C. Sheet No. 67 Canceling 57th Revised Cal. P.U.C. Sheet No. 67

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$.	.01586	\$.01586		\$ .01586	
Variable		.07520	.07520	\$ .07520	.07520	
Upstream Interstate Reservation Charges		.05394	.05394		.05394	
IRRAM Surcharge		.00000	.00000	.00000		
Balancing Account Adjustments						
FCAM*	,	.11098	.11098	.10536	.11098	\$.10536
ITCAM		.00890	.00890	.00890	.00890	
GHGBA**						
Non-Covered Entities [a]		.05353		.05353	.05353	
Covered Entities [a]			.00076			.00076
NERBA	_(	00057	.00057	.00057	.00057	
NGLAPBA	_'	00180	.00180	.00180	.00180	
Total Rate Adjustment	\$.3	32078	\$.26801	\$.24536	\$.32078	\$ .10612

\* The FCAM surcharge includes an amount of \$.10536 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

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Decision No.	

Issued by Justin Lee Brown Senior Vice President Date Filed <u>November 30, 2018</u> Effective <u>January 1, 2019</u> Resolution No. 1