STATE OF CALIFORNIA GAVIN NEWSOM, Governor

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



March 28, 2019

Advice Letter 1096-G

Justin Lee Brown Vice-President/Regulatory Affairs Southwest Gas Corporation PO Box 98510 Las Vegas, NV 89193-8510

SUBJECT: Revise the Public Utilities Commission Utilities Reimbursement Account Fee for Rates Effective April 1, 2019.

Dear Mr. Brown:

Advice Letter 1096-G is effective as of April 1, 2019.

Sincerely,

Edward Randolph

Deputy Executive Director for Energy and Climate Policy/

Director, Energy Division

Edward Randofon

March 4, 2019

Advice 1096-G

(U 905 G)

Public Utilities Commission of the State of California

<u>Subject</u>: Revise the Public Utilities Commission Utilities Reimbursement Account Fee for Rates Effective April 1, 2019

Southwest Gas Corporation (Southwest Gas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The affected tariff sheets are listed on the enclosed Attachment A.

Purpose

The purpose of this submission is to revise the Public Utilities Commission Utilities Reimbursement Account Fee (Reimbursement fee) pursuant to Resolution M-4839.

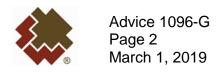
Background

In 1983, the Legislature established the Commission Reimbursement Fee to be paid by utilities, to fund the operations of the California Public Utilities Commission (PU Code §§ 401-445). Recovery of the cost of that fee is ordered by the Commission under the authority granted to it by PU Code § 433. Additionally, PU Code § 431 states:

The [C]ommission shall annually determine a fee to be paid by every electrical, gas, telephone, telegraph, water, sewer system, and heat corporation and every other public utility providing service directly to customers and subscribers and subject to the jurisdiction of the [C]ommission other than a railroad, except as provided in Article 2 (commencing with Section 421)...

Commission Reimbursement Fee Update

On January 10, 2019, the Commission approved Resolution M-4839 revising the Commission Reimbursement Fee from \$.00166 to \$.00247 per therm for gas corporations. Accordingly, Southwest Gas revises its Gas Tariff Statement of Rates applicable to its Southern, Northern and South Lake Tahoe, California rate jurisdictions in compliance with Resolution M-4839.



The Commission Reimbursement Fee applies to all gas sales rendered under all tariff rate schedules authorized by the Commission.

Effective Date

Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (Effective Pending Disposition) pursuant to General Order (GO) 96-B. Southwest Gas respectfully requests that the revised tariff sheets included herein be made effective March 4, 2019, which is the date submitted. Southwest Gas will implement the revised Commission Reimbursement Fee beginning April 1, 2019, in accordance with the Ordering Paragraph in Resolution M-4839.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter filing and shall be sent by letter via U.S. Mail, facsimile, or electronically mailed. The address for mailing or delivering a protest to the Commission is:

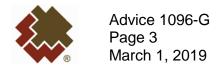
ATTN: Tariff Unit **Energy Division** California Public Utilities Commission 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102 Email: edtariffunit@cpuc.ca.gov

Facsimile: 415-703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed, emailed or faxed to:

Mr. Justin Lee Brown Vice President/Regulation & Public Affairs Southwest Gas Corporation P.O. Box 98510 Las Vegas, NV 89193-8510 Email: justin.brown@swgas.com

Facsimile: 702-364-3452



Notice

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since the adjustments proposed herein are being submitted pursuant to Commission Resolution M-4839.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is mailing copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached distribution list.

Communications regarding this submission should be directed to:

Valerie J. Ontiveroz Regulatory Manager/California Southwest Gas Corporation P.O. Box 98510 Las Vegas, NV 89193-8510

Telephone: 702-876-7323

Email: valerie.ontiveroz@swgas.com

Respectfully submitted,

SOUTHWEST GAS CORPORATION

Attachments

Distribution List

Advice Letter No. 1096

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Elizabeth Echols, Director Public Advocates Office elizabeth.echols@cpuc.ca.gov

Pacific Gas & Electric Company PGETariffs@pge.com

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Pearlie Sabino
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ATTACHMENT A Advice No. 1096

| Cal. P.U.C. Sheet No. | Title of Sheet | Canceling Cal. P.U.C. Sheet No. |
|-------------------------------|---|---------------------------------|
| 122th Revised Sheet No. 65 | Statement of Rates - Rates Applicable to Southern California Service Area | 121st Revised Sheet No. 65 |
| 123rd Revised Sheet No. 66 | Statement of Rates - Rates Applicable to Southern California Service Area | 122nd Revised Sheet No. 66 |
| 119th Revised Sheet No. 68 | Statement of Rates - Rates Applicable to Southern California Service Area | 118th Revised Sheet No. 68 |
| 121st Revised Sheet No. 69 | Statement of Rates - Rates Applicable to Northern California Service Area | 120th Revised Sheet No. 69 |
| 121st Revised Sheet No. 71 | Statement of Rates - Rates Applicable to South Lake Tahoe Service Area | 120th Revised Sheet No. 71 |
| 58th Revised Sheet No. 72 | Statement of Rates - Rates Applicable to South Lake Tahoe Service Area | 57th Revised Sheet No. 72 |

California Gas Tariff

| | 122nd Revised Cal. P.U.C. Sheet No. | 65 |
|-----------|-------------------------------------|----|
| Canceling | 121st Revised Cal. P.U.C. Sheet No. | 65 |

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

| | | Charges [2] | | | | |
|--|-----------|--------------------|--------------|---------------------|-----------|---------------|
| | | Charges [2] and | Subtotal Gas | | | Effective |
| Schedule No. and Type of Charge | Margin | Adjustments | Usage Rate | CPUC PPP | Gas Cost | Sales Rate |
| GS-10-Residential Gas Service | | | | | | |
| Basic Service Charge | \$5.00 | | | | | \$5.00 |
| Cost per Therm | | | | | | |
| Baseline Quantities | \$.73989 | \$.32078 | \$1.06067 | \$.00247 \$.10691 | \$.37773 | \$1.54778 |
| Tier II | \$.91116 | .32078 | 1.23194 | .00247 .10691 | .37773 | 1.71905 |
| GS-11-Residential Air-Conditioning Gas Service | | | | | | |
| Basic Service Charge | \$5.00 | | | | | \$5.00 |
| Cost per Therm | | | | | | |
| Tier I | \$.73989 | \$.32078 | \$1.06067 | \$.00247 \$.10691 | \$.37773 | \$1.54778 I |
| Tier II | .91116 | .32078 | 1.23194 | .00247 .10691 | .37773 | 1.71905 |
| Air-Conditioning | \$.36995 | .32078 | .69073 | .00247 .10691 | .37773 | 1.17784 I |
| GS-12-CARE Residential Gas Service | | | | | | |
| Basic Service Charge | \$4.00 | | | | | \$4.00 |
| Cost per Therm | | | | | | |
| Baseline Quantities | \$.45221 | \$.32078 | \$.77299 | \$.00247 \$.04724 | \$.37773 | \$1.20043 I |
| Tier II | .58923 | .32078 | .91001 | .00247 .04724 | .37773 | \$1.33745 I |
| GS-15-Secondary Residential Gas Service | | | | | | |
| Basic Service Charge | \$6.00 | | | | | \$6.00 |
| Cost per Therm | \$1.13141 | \$.32078 | \$1.45219 | \$.00247 \$.10691 | \$.37773 | |
| GS-20-Multi-Family Master-Metered Gas Service | | | | | | |
| Basic Service Charge | \$25.00 | | | | | \$25.00 |
| Cost per Therm | Ψ20.00 | | | | | Ψ25.00 |
| Baseline Quantities | \$.73989 | \$.32078 | \$1.06067 | \$.00247 \$.10691 | \$.37773 | \$1.54778 |
| Tier II | .91116 | .32078 | 1.23194 | .00247 .10691 | .37773 | 1.71905 I |
| GS-25-Multi-Family Master-Metered Gas | | | | | | |
| Service-Submetered | | | | | | |
| Basic Service Charge | \$25.00 | | | | | \$25.00 |
| Cost per Therm | , | | | | | , |
| Baseline Quantities | \$.73989 | \$.32078 | \$1.06067 | \$.00247 \$.10691 | \$.37773 | \$1.54778 |
| Tier II | .91116 | .32078 | 1.23194 | .00247 .10691 | .37773 | 1.71905 |
| Submetered Discount per Occupied Space | (\$7.69) | | | | | (\$7.69) |
| GS-35-Agriculture Employee Housing & Nonprofit | , | | | | | , |
| Group Living Facility Gas Service | | | | | | |
| Basic Service Charge | \$8.80 | | | | | \$8.80 |
| Cost per Therm | | | | | | |
| First 100 | \$.38301 | \$.32078 | \$.70379 | \$.00247 \$.04724 | \$.37773 | \$1.13123 I |
| Next 500 | .24558 | .32078 | .56636 | .00247 .04724 | .37773 | .99380 I |
| Next 2,400 | .13563 | .32078 | .45641 | .00247 .04724 | .37773 | .88385 I |
| Over 3,000 | .01511 | .32078 | .33589 | .00247 .04724 | .37773 | .76333 |
| GS-40-Core General Gas Service | | | | | | |
| (non-Covered Entities) | | | | | | |
| Basic Service Charge | \$11.00 | | | | | \$11.00 |
| Transportation Service Charge | \$780.00 | | | | | \$780.00 |
| Cost per Therm | | | | | | |
| First 100 | \$.65339 | \$.32078 | \$.97417 | \$.00247 \$.10691 | \$.37773 | \$1.46128 I |
| Next 500 | \$.48160 | .32078 | .80238 | .00247 .10691 | .37773 | 1.28949 l |
| Next 2,400 | \$.34417 | .32078 | .66495 | .00247 .10691 | .37773 | 1.15206 l |
| Over 3,000 | \$.19352 | .32078 | .51430 | .00247 .10691 | .37773 | 1.00141 l |
| | | | | | | |
| | | | | | | |

| | | Issued by | Date Filed | March 4, 2019 |
|------------------|------|-----------------------|----------------|---------------|
| Advice Letter No | 1096 | Justin Lee Brown | Effective | April 1, 2019 |
| Decision No. | | Senior Vice President | Resolution No. | |

Las Vegas, Nevada 89193-8510 California Gas Tariff 123rd Revised Cal. P.U.C. Sheet No. 66
122nd Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

| | | Charges [2] | | | | | |
|--|------------------------|--------------------|----------------------------|--------------------------------------|---------------------|-------------------------|---|
| Schedule No. and Type of Charge | Margin | and Adjustments | Subtotal Gas Usage Rate | Other Surcharges CPUC PPP | Gas Cost | Effective Sales Rate | |
| GS-40-Core General Gas Service (Covered Entities) | | | | | | | |
| Basic Service Charge Transportation Service Charge Cost per Therm | \$11.00 \$780.00 | | | | | \$11.00 \$780.00 | |
| First 100 Next 500 | \$.65339 \$.48160 | | \$.92140 .74961 | \$.00247 \$.10691 .00247 .10691 | \$.37773 .37773 | \$ 1.40851 1.23672 | I |
| Next 2,400 Over 3,000 | \$.34417 \$.19352 | | .61218 .46153 | .00247 .10691 .00247 .10691 | .37773 .37773 | 1.09929 .94864 | I |
| GS-50-Core Natural Gas Service for Motor Vehicles | | | | | | | |
| Basic Service Charge Cost per Therm | \$25.00 \$.12843 | \$.32078 | \$.44921 | \$.00247 \$.10691 | \$.37773 | \$25.00 \$.93632 | I |
| GS-60-Core Internal Combustion Engine Gas Service | <u>-</u> | | | | | ļ | |
| Basic Service Charge Cost per Therm | \$25.00 \$.19171 | \$.32078 | \$.51249 | \$.00247 \$.10691 | \$.37773 | \$25.00 \$.99960 | I |
| GS-LUZ-Solar Electric Generation Gas Service Basic Service Charge | \$50.00 | | | | | \$50.00 | |
| Cost per Therm GS-66-Core Small Electric Power Generation | \$.05497 | \$.10612 | \$.16109 | \$.00247 | | \$.16356 | I |
| Gas Service Basic Service Charge | \$25.00 | | | | | \$25.00 | |
| Cost per Therm GS-70-Noncore General Gas Transportation | \$.27990 | \$.32078 | \$.60068 | \$.00247 | \$.37773 | \$.98088 | I |
| Service Basic Service Charge | \$100.00 | | | | | \$100.00 | |
| Transportation Service Charge Cost per Therm | \$780.00 \$.14040 | \$.24536 | \$.38576 | \$.00247 \$.10691 | | \$780.00 \$.49514 | ı |
| GS-VIC City of Victorville Gas Service Basic Service Charge | \$11.00 | | | | | \$ 11.00 | |
| Transportation Service Charge Cost per Therm | \$780.00 \$.39123 | \$.32078 | \$.71201 | \$.00247 | \$.37773 | \$780.00 \$1.09221 | ı |
| TFF-Transportation Franchise Fee Surcharge Provision | _ | | | | | ļ | |
| TFF Surcharge per Therm | | | | | | \$.00400 | |
| TDS – Transportation Distribution System Shrinkage Charge TDS Charge per Therm | _ | | | | | \$.00287 | |
| MHPS-Master-Metered Mobile Home Park | | | | | | | |
| Safety Inspection Provision MHPS Surcharge per Space per Month | = | | | | | \$.21000 | |
| | | | | | | | |

| | | Issued by | Date Filed | March 4, 2019 |
|------------------|------|-----------------------|----------------|---------------|
| Advice Letter No | 1096 | Justin Lee Brown | Effective | April 1, 2019 |
| Decision No. | | Senior Vice President | Resolution No. | |

California Gas Tariff

| 119th Revised | Cal. P.U.C. Sheet No. | 68 | |
|---------------|-----------------------|----|--|
| 118th Revised | Cal. P.U.C. Sheet No. | 68 | |

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling

| Schedule No. and Type of Charge | Margin | Charges [3] and Adjustments | Subtotal Gas Usage Rate | Other Su CPUC | rcharges PPP | Gas Cost | Effective Sales Rate | |
|---|---------------------|-----------------------------------|----------------------------|-------------------------|---------------------|---------------------|-------------------------|---|
| GN-10-Residential Gas Service | | | | | | | | |
| Basic Service Charge | \$5.00 | | | | | | \$5.00 | |
| Cost per Therm | Φ ===== | A 44440 | 0.00447 | A 0004 7 | Φ 05045 | A 04040 | # 4 00 400 | |
| Baseline Quantities Tier II | \$.77998 .89079 | \$.14419 .14419 | \$.92417 1.03498 | \$.00247 .00247 | \$.05815 .05815 | \$.34643 .34643 | \$1.33122 1.44203 | 1 |
| | .09019 | .14419 | 1.03490 | .00247 | .03013 | .34043 | 1.44203 | ' |
| GN-12-CARE Residential Gas Service | | | | | | | . | |
| Basic Service Charge Cost per Therm | \$4.00 | | | | | | \$4.00 | |
| Baseline Quantities | \$.52586 | \$.14419 | \$.67005 | \$.00247 | \$.04724 | \$.34643 | \$1.06619 | ı |
| Tier II | .61451 | .14419 | .75870 | .00247 | .04724 | .34643 | 1.15484 | i |
| GN-15-Secondary Residential Gas Service | | | | | | | | |
| Basic Service Charge | \$6.00 | | | | | | \$6.00 | |
| Cost per Therm | \$.93665 | \$.14419 | \$1.08084 | \$.00247 | \$.05815 | \$.34643 | \$1.48789 | ı |
| GN-20-Multi-Family Master-Metered Gas Service | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | \$25.00 | |
| Cost per Therm | ^ | | | | | | | |
| Baseline Quantities Tier II | \$.77998 .89079 | \$.14419 .14419 | \$.92417 1.03498 | \$.00247 .00247 | \$.05815 .05815 | \$.34643 .34643 | \$1.33122 1.44203 | I |
| Hei II | .09019 | .14419 | 1.03490 | .00247 | .03013 | .34043 | 1.44203 | • |
| GN-25-Multi-Family Master-Metered Gas | | | | | | | | |
| Service-Submetered Basic Service Charge | \$25.00 | | | | | | \$25.00 | |
| Cost per Therm | φ23.00 | | | | | | \$25.00 | |
| Baseline Quantities | \$.77998 | \$.14419 | \$.92417 | \$.00247 | \$.05815 | \$.34643 | \$1.33122 | ī |
| Tier II | .89079 | .14419 | 1.03498 | .00247 | .05815 | .34643 | 1.44203 | I |
| Submetered Discount per Occupied Space | (\$11.01) | | | | | | (\$11.01) | |
| GN-35-Agriculture Employee Housing & | | | | | | | | |
| Nonprofit Group Living Facility Gas Service | | | | | | | | |
| Basic Service Charge | \$ 8.80 | | | | | | \$ 8.80 | |
| Cost per Therm | A. 44.400 | A 44440 | A 55045 | A 222.4 7 | A 04704 | A 04040 | Φ 05500 | |
| First 100 Next 500 | \$.41496 .31143 | \$.14419 .14419 | \$.55915 .45562 | \$.00247 .00247 | \$.04724 .04724 | \$.34643 .34643 | \$.95529 .85176 | ! |
| Next 2,400 | .21064 | .14419 | .35483 | .00247 | .04724 | .34643 | .75097 | i |
| Over 3,000 | .06269 | .14419 | .20688 | .00247 | .04724 | .34643 | .60302 | i |
| GN-40-Core General Gas Service (non-Covered Entities) | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | \$780.00 | |
| Cost per Therm | | | | | | <u> </u> | <u>.</u> | , |
| First 100 | \$.64135 | \$.14419 | | \$.00247 | \$.05815 | \$.34643 | \$1.19259 | ! |
| Next 500 | .51194 | .14419 | .65613 | .00247 | .05815 | .34643 | 1.06318 | I |
| Next 2,400 Over 3,000 | .38596 .20102 | .14419 .14419 | .53015 .34521 | .00247 .00247 | .05815 .05815 | .34643 .34643 | .93720 .75226 | I |
| Over 3,000 | .20102 | . 144 13 | .343∠1 | .00247 | .03013 | .54043 | .13220 | ' |
| | | | | | | | | |

| | | Issued by | Date Filed | March 4, 2019 |
|------------------|------|-----------------------|----------------|---------------|
| Advice Letter No | 1096 | Justin Lee Brown | Effective | April 1, 2019 |
| Decision No. | | Senior Vice President | Resolution No. | |

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 121st Revised 120th Revised

Cal. P.U.C. Sheet No. _ Cal. P.U.C. Sheet No. _

<u>69</u>

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

| | | Charges [3] | l | | | | | | |
|---|---------------------|--------------------|----|---------------------------|-----------------|---------------|-----------|-------------------------|---|
| | Margin | and Adjustments | _ | ubtotal Gas Jsage Rate | Other Surch | narges PPP | Gas Cost | Effective Sales Rate | |
| GN-40-Core General Gas Service (Covered Entities) | | | | | | | | | |
| Basic Service Charge Transportation Service Charge | \$11.00 \$780.00 | | | | | | | \$ 11.00 \$780.00 | |
| Cost per Therm First 100 | \$.64135 | \$.09142 | \$ | .73277 | \$.00247 \$ | .05815 | \$.34643 | \$1.13982 | ı |
| Next 500 | .51194 | .09142 | | .60336 | .00247 | .05815 | .34643 | 1.01041 | ı |
| Next 2,400 | .38596 | .09142 | | .47738 | .00247 | .05815 | .34643 | .88443 | ı |
| Over 3,000 | .20102 | .09142 | | .29244 | .00247 | .05815 | .34643 | .69949 | I |
| GN-50-Core Natural Gas Service for Motor Vehicles | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | \$ 25.00 | l |
| Cost per Therm | \$.10723 | \$.14419 | \$ | .25142 | \$.00247 \$ | .05815 | \$.34643 | \$.65847 | I |
| GN-60-Core Internal Combustion Engine Gas Service | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | \$ 25.00 | |
| Cost per Therm | \$.30193 | \$.14419 | \$ | .44612 | \$.00247 \$ | .05815 | \$.34643 | \$.85317 | I |
| GN-66-Core Small Electric Power Generation Gas Service | | | | | | | | | |
| Basic Service Charge | \$ 25.00 | | | | | | | \$ 25.00 | l |
| Cost per Therm | \$.29153 | \$.14419 | \$ | .43572 | \$.00247 | | \$.34643 | \$.78462 | ı |
| GN-70-Noncore General Gas Transportation Service | _ | | | | | | | | |
| Basic Service Charge | \$ 100.00 | | | | | | | \$ 100.00 | |
| Transportation Service Charge | \$ 780.00 | | | | | | | \$ 780.00 | |
| Cost per Therm | \$.18129 | (\$.01576) | \$ | .16553 | \$.00247 \$ | .05815 | | \$.22615 | I |
| TFF-Transportation Franchise Fee Surcharge Provision | _ | | | | | | | | |
| TFF Surcharge per Therm | _ | | | | | | | \$.00412 | |
| TDS – Transportation Distribution System Shrinkage Charge | | | | | | | | | |
| TDS Charge per Therm | _ | | | | | | | \$.00194 | |
| MHPS-Master-Metered Mobile Home Park Safety Inspection Provision | | | | | | | | | |
| MHPS Surcharge per Space per Month | _ | | | | | | | \$.21000 | |
| | | | | | | | | | l |

| | | Issued by | Date Filed | March 4, 2019 |
|------------------|------|-----------------------|----------------|---------------|
| Advice Letter No | 1096 | Justin Lee Brown | Effective | April 1, 2019 |
| Decision No. | | Senior Vice President | Resolution No. | |

California Gas Tariff

 121st Revised
 Cal. P.U.C. Sheet No.
 71

 120th Revised
 Cal. P.U.C. Sheet No.
 71

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

| | | CI | harges [2] | | | | | | | | | | |
|--|-------------|----|------------|----|------------|----------|----------|-----|--------|----|---------|------------------|-----|
| | | • | and | Su | btotal Gas | 6 | Other Su | rch | | | | Effective | |
| Schedule No. and Type of Charge | Margin | Ac | ljustments | Us | sage Rate | | CPUC | | PPP | G | as Cost | Sales Rate | - |
| SLT-10-Residential Gas Service | _ | | | | | | | | | | | | |
| Basic Service Charge | \$5.00 | | | | | | | | | | | \$5.00 | |
| Cost per Therm | | | | | | | | | | | | | |
| Baseline Quantities | \$.34482 | \$ | .22546 | \$ | .57028 | \$ | .00247 | \$ | .05815 | \$ | | \$.97733 | |
| Tier II | .43236 | | .22546 | | .65782 | | .00247 | | .05815 | | .34643 | 1.06487 | П |
| SLT-12-CARE Residential Gas Service | _ | | | | | | | | | | | | |
| Basic Service Charge | \$4.00 | | | | | | | | | | | \$4.00 | |
| Cost per Therm | | | | | | | | | | | | | |
| Baseline Quantities | \$.16148 | \$ | .22546 | \$ | .38694 | \$ | .00247 | \$ | .04724 | \$ | .34643 | \$.78308 | |
| Tier II | .23151 | | .22546 | | .45697 | | .00247 | | .04724 | | .34643 | .85311 | |
| SLT-15-Secondary Residential Gas Service | | | | | | | | | | | | | |
| Basic Service Charge | \$6.00 | | | | | | | | | | | \$6.00 | |
| Cost per Therm | \$.47664 | \$ | .22546 | \$ | .70210 | \$ | .00247 | \$ | .05815 | \$ | .34643 | \$1.10915 | 1 |
| SLT-20-Multi-Family Master-Metered Gas Service | | | | | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | | | | | \$11.00 | |
| Cost per Therm | • | | | | | | | | | | | , | |
| Baseline Quantities | \$.34482 | \$ | .22546 | \$ | .57028 | \$ | .00247 | \$ | .05815 | \$ | .34643 | \$.97733 | 1 |
| Tier II | .43236 | | .22546 | | .65782 | | .00247 | | .05815 | | .34643 | 1.06487 | 1 |
| SLT-25-Multi-Family Master-Metered Gas | | | | | | | | | | | | | |
| Service-Submetered | _ | | | | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | | | | | \$11.00 | |
| Cost per Therm | | | | | | | | | | | | | |
| Baseline Quantities | \$.34482 | \$ | .22546 | \$ | .57028 | \$ | | \$ | .05815 | \$ | | | |
| Tier II | .43236 | | .22546 | | .65782 | | .00247 | | .05815 | | .34643 | 1.06487 | П |
| Submetered Discount per Occupied Space | (\$7.69) | | | | | | | | | | | (\$ 7.69) | |
| SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service | _ | | | | | | | | | | | | |
| Basic Service Charge | \$ 8.80 | | | | | | | | | | | \$ 8.80 | |
| Cost per Therm | | | | | | | | | | | | | |
| First 100 | \$.25211 | \$ | .22546 | \$ | .47757 | \$ | .00247 | \$ | .04724 | \$ | | \$.87371 | |
| Next 500 | .19713 | | .22546 | | .42259 | | .00247 | | .04724 | | .34643 | .81873 | 1! |
| Next 2,400 | .14217 | | .22546 | | .36763 | | .00247 | | .04724 | | .34643 | .76377 | |
| Over 3,000 | .04759 | | .22546 | | .27305 | | .00247 | | .04724 | | .34643 | .66919 | |
| SLT-40-Core General Gas Service (non-Covered Entities) | _ | | | | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | | | | | \$780.00 | |
| Cost per Therm | 4-21 | • | 005 10 | _ | 000 | . | 000:- | • | 0501= | _ | 0.40.45 | # 4 00000 | ١. |
| First 100 | \$.45811 | \$ | .22546 | \$ | .68357 | \$ | .00247 | \$ | .05815 | \$ | | \$1.09062 | [! |
| Next 500 | .38939 | | .22546 | | .61485 | | .00247 | | .05815 | | .34643 | 1.02190 | H |
| Next 2,400 | .32068 | | .22546 | | .54614 | | .00247 | | .05815 | | .34643 | .95319 | H |
| Over 3,000 | .20246 | | .22546 | | .42792 | | .00247 | | .05815 | | .34643 | .83497 | Ι' |
| | | | | | | | | | | | | | |

| | | Issued by | Date Filed | March 4, 2019 |
|------------------|------|-----------------------|----------------|---------------|
| Advice Letter No | 1096 | _ Justin Lee Brown | Effective | April 1, 2019 |
| Decision No | | Senior Vice President | Resolution No. | |

SOUTHWEST GAS CORPORATION P.O. Box 98510

Las Vegas, Nevada 89193-8510 California Gas Tariff 58th Revised Cal. P.U.C. Sheet No. 72
57th Revised Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

| | | Charges [2] | | | | | |
|--|------------------------|-------------|----------------|--------------------------------|------------------|------------------------|----|
| | | and | Subtotal Gas | Other Surcharges | | Effective | |
| Schedule No. and Type of Charge | Margin | Adjustments | Usage Rate | CPUC PPP | Gas Cost | Sales Rate | - |
| SLT-40-Core General Gas Service | | | | | | | |
| (Covered Entities) | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | \$780.00 | |
| Cost per Therm | Ψ100.00 | | | | | Ψ100.00 | |
| First 100 | \$.45811 | \$.17269 | \$.63080 | \$.00247 \$.05815 | ¢ 24642 | \$1.03785 | h |
| Next 500 | .38939 | .17269 | .56208 | .00247 \$.05815 | | .96913 | Ľ |
| Next 2,400 | .32068 | .17269 | .49337 | .00247 .05815 | | .90913 | ľ |
| Over 3,000 | .20246 | .17269 | .37515 | .00247 .05815 | | .78220 | Ľ |
| Over 5,000 | .20246 | .17209 | .37313 | .00247 .03613 | .34043 | .70220 | ľ |
| SLT-50-Core Natural Gas Service for Motor | | | | | | | |
| Vehicles | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | \$11.00 | |
| Cost per Therm | \$.22096 | \$.22546 | \$.44642 | \$.00247 \$.05815 | \$.34643 | \$.85347 | I |
| | | | | | | | |
| SLT-60-Core Internal Combustion Engine Gas | | | | | | | |
| Service | | | | | | | |
| Basic Service Charge | \$ 11.00 | Φ 00540 | A 47000 | A 0004 7 A 05045 | A 0.40.40 | \$ 11.00 | ١. |
| Cost per Therm | \$.25140 | \$.22546 | \$.47686 | \$.00247 \$.05815 | \$.34643 | \$.88391 | ľ |
| SLT-66-Core Small Electric Power Generation | | | | | | | |
| Gas Service | | | | | | | |
| Basic Service Charge | \$ 11.00 | | | | | \$ 11.00 | |
| Cost per Therm | \$.25140 | \$.22546 | \$.47686 | \$.00247 | \$.34643 | \$.82576 | 1 |
| | | | | | | | |
| SLT-70-Noncore General Gas Transportation | | | | | | | |
| Service | | | | | | A | |
| Basic Service Charge | \$ 100.00 | | | | | \$ 100.00 | |
| Transportation Service Charge | \$ 780.00 \$.18433 | \$.06551 | \$.24984 | \$.00247 \$.05815 | | \$ 780.00 \$.31046 | ١. |
| Cost per Therm | ቅ .16433 | ۱ د دهان. چ | Ф .24964 | \$.00247 \$.05615 | | \$.31046 | ' |
| TFF-Transportation Franchise Fee Surcharge | | | | | | | |
| Provision | | | | | | | |
| TFF Surcharge per Therm | | | | | | \$.00412 | |
| | | | | | | | |
| TDS-Transportation Distribution System | | | | | | | |
| Shrinkage Charge | - | | | | | | |
| TDS Charge per Therm | | | | | | \$.00194 | |
| MHPS-Master-Metered Mobile Home Park | | | | | | | |
| Safety Inspection Provision | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | \$.21000 | 1 |
| The same of the sa | | | | | | ÷ .= .000 | |
| | | | | | | | 1 |
| I | | | | | | | 1 |

| | | Issued by | Date Filed | March 4, 2019 |
|------------------|------|-----------------------|--------------|---------------|
| Advice Letter No | 1096 | Justin Lee Brown | Effective | April 1, 2019 |
| Decision No. | | Senior Vice President | Resolution N | No |





California Public Utilities Commission

ADVICE LETTER



| AMICT DE COMPLETED DY LITE | HTV//Address to a selection of the selec | | | | |
|--|--|--|--|--|--|
| MUST BE COMPLETED BY UTILITY (Attach additional pages as needed) | | | | | |
| Company name/CPUC Utility No.: Southwest Gas Corporation (U 905 G) | | | | | |
| Utility type: ELC | Contact Person: Valerie J. Ontiveroz Phone #: 702 876-7323 E-mail: valerie.ontiveroz@swgas.com E-mail Disposition Notice to: valerie.ontiveroz@swgas.com | | | | |
| EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat WATER = Water | (Date Submitted / Received Stamp by CPUC) | | | | |
| Advice Letter (AL) #: 1096 | Tier Designation: Tier 1 | | | | |
| Subject of AL: Revise the Public Utilities Commission Utilities Reimbursement Account Fee pursuant to Resolution M-4839 | | | | | |
| Keywords (choose from CPUC listing): Form AL Type: Monthly Quarterly Annual One-Time Other: If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #: | | | | | |
| Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable | | | | | |
| Summarize differences between the AL and the prior withdrawn or rejected AL: Not Applicable | | | | | |
| Confidential treatment requested? Yes V No | | | | | |
| If yes, specification of confidential information: Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information: | | | | | |
| Resolution required? Yes V No | | | | | |
| Requested effective date: $4/1/19$ No. of tariff sheets: 6 | | | | | |
| Estimated system annual revenue effect (%): Not applicable | | | | | |
| Estimated system average rate effect (%): Not applicable | | | | | |
| When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting). | | | | | |
| Tariff schedules affected: Not applicable | | | | | |
| Service affected and changes proposed ^{1:} See ¹ | Subject of AI' above | | | | |
| Pending advice letters that revise the same tariff sheets: Not applicable | | | | | |

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102

Email: EDTariffUnit@cpuc.ca.gov

Name: Mr. Justin Lee Brown

Title: Senior Vice-President/General Counsel Utility Name: Southwest Gas Corporation

Address: P.O. Box 98510

City: Las Vegas

State: Nevada

Telephone (xxx) xxx-xxxx: 702-876-7183 Facsimile (xxx) xxx-xxxx: 702-364-3452

Email: justin.brown@swgas.com

Name:

Title:

Utility Name:

Address:

City:

State: Nevada

Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx:

Email: