

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE  
SAN FRANCISCO, CA 94102-3298



July 22, 2019

**Advice Letter 1097-G**

Justin Lee Brown  
Vice-President/Regulatory Affairs  
Southwest Gas Corporation  
PO Box 98510  
Las Vegas, NV 89193-8510

**SUBJECT: Implement the Mobilehome Park Conversion Balancing Account Surcharge  
for Rates Effective May 1, 2019**

Dear Mr. Brown:

Advice Letter 1097-G is effective as of May 1, 2019.

Sincerely,

A handwritten signature in cursive script that reads "Edward Randolph".

Edward Randolph  
Deputy Executive Director for Energy and Climate Policy/  
Director, Energy Division



# **SOUTHWEST GAS CORPORATION**

March 18, 2019

**Advice 1097-G**  
(U 905 G)

Public Utilities Commission of the State of California

**Subject: Implement the Mobilehome Park Conversion Balancing Account  
Surcharge for Rates Effective May 1, 2019**

Southwest Gas Corporation (Southwest Gas) hereby submits for approval to the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The affected tariff sheets are listed on the enclosed Attachment A.

**Purpose**

The purpose of this submission is to include in rates Southwest Gas' costs recorded in the Mobilehome Park (MHP) Conversion Balancing Account (MHPCBA) pursuant to Ordering Paragraph (OP) 8 in (D.) 14-03-021.

**Background and Inclusion of MHP Program Costs into Rates**

In March 2014, the Commission issued D.14-03-021, which adopted a voluntary three-year pilot MHP Program with a goal of converting approximately 10 percent of the total MHP spaces within each of the California gas and electric utilities' service territories. OP 8 in D.14-03-021 states in pertinent part:

Each electric and/or gas corporation is authorized to fully recover in distribution rates the costs of the conversion program approved in Ordering Paragraph 2, subject to reasonableness review. The following ratemaking is approved: actual, prudently incurred program costs shall be entered in a balancing account for recovery in the first year following cut over of service; "to the meter" construction costs must be capitalized based on actual (not forecast) expenditures at the utility's then-current authorized return on rate base...<sup>1</sup>

Additionally, D.14-03-021 states, "...we conclude utilities should recover MHP conversion program costs through distribution rates paid by all distribution customers."<sup>2</sup>

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<sup>1</sup> D.14-03-021 at pg. 77.

<sup>2</sup> Id at pg. 51.



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Therefore, in accordance with D.14-03-021, Southwest Gas seeks to recover the costs recorded in its MHPCBA related to the conversion of seven MHPs through the MHP Program.<sup>3</sup> The rates applicable for each of the Company's three jurisdictions are set forth in the attached Schedule I.

### **Effective Date**

Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 2 (Effective after Energy Division approval) pursuant to General Order (GO) 96-B. Southwest Gas respectfully requests the revised tariff sheets included herein be approved April 17, 2019, which is 30 days from the date filed, with rates effective May 1, 2019.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter submission and shall be sent by letter via U.S. Mail, facsimile, or electronically mailed. The address for mailing or delivering a protest to the Commission is:

ATTN: Tariff Unit  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102  
Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)  
Facsimile: 415-703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed, emailed or faxed to:

Mr. Justin Lee Brown  
Senior Vice President/General Counsel  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Email: [justin.brown@swgas.com](mailto:justin.brown@swgas.com)  
Facsimile: 702-364-3452

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<sup>3</sup> Southwest Gas converted five MHPs in Southern California, one MHP in Northern California and one MHP in South Lake Tahoe ratemaking jurisdictions.



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**Notice**

Pursuant to Energy Industry Rule 3.1(1), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B.

**Service**

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is mailing copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached distribution list.

Communications regarding this submission should be directed to:

Valerie J. Ontiveroz  
Regulatory Manager/California  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Telephone: 702-876-7323  
Email: [valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By:   
Valerie J. Ontiveroz

Attachments

**Distribution List**

Advice Letter No. 1097

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Elizabeth Echols, Director  
Public Advocates Office  
[elizabeth.echols@cpuc.ca.gov](mailto:elizabeth.echols@cpuc.ca.gov)

Pacific Gas & Electric Company  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Southern California Gas Company  
[ROrtiz@SempraUtilities.com](mailto:ROrtiz@SempraUtilities.com)

San Diego Gas & Electric Company  
[SDG&ETariffs@SempraUtilities.com](mailto:SDG&ETariffs@SempraUtilities.com)

Belinda Gatti  
Energy Division  
California Public Utilities Commission  
[belinda.gatti@cpuc.ca.gov](mailto:belinda.gatti@cpuc.ca.gov)

Robert M. Pocta  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[robert.pocta@cpuc.ca.gov](mailto:robert.pocta@cpuc.ca.gov)

Nathaniel Skinner  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[nathaniel.skinner@cpuc.ca.gov](mailto:nathaniel.skinner@cpuc.ca.gov)

Pearlie Sabino  
Office of Ratepayer Advocates  
California Public Utilities Commission  
[pearlie.sabino@cpuc.ca.gov](mailto:pearlie.sabino@cpuc.ca.gov)

ATTACHMENT A  
Advice No. 1097

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
123rd Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	121st Revised Sheet No. 65
124th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	122nd Revised Sheet No. 66
60th Revised Sheet No. 67	Statement of Rates - Rates Applicable to Southern California Service Area	59th Revised Sheet No. 67
120th Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	118th Revised Sheet No. 68
122nd Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	120th Revised Sheet No. 69
75th Revised Sheet No. 70	Statement of Rates - Rates Applicable to Northern California Service Area	74th Revised Sheet No. 70
122nd Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	120th Revised Sheet No. 71
59th Revised Sheet No. 72	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	57th Revised Sheet No. 72
14th Revised Sheet No. 73	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	13th Revised Sheet No. 73

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		and Adjustments			CPUC	PPP		
<b>GS-10-Residential Gas Service</b>								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Baseline Quantities	\$ .73989	\$ .32662	\$ 1.06651	\$ .00166	\$ .10691	\$ .37773	\$ 1.55281	
Tier II	\$ .91116	.32662	1.23778	.00166	.10691	.37773	1.72408	
<b>GS-11-Residential Air-Conditioning Gas Service</b>								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Tier I	\$ .73989	\$ .32662	\$ 1.06651	\$ .00166	\$ .10691	\$ .37773	\$ 1.55281	
Tier II	.91116	.32662	1.23778	.00166	.10691	.37773	1.72408	
Air-Conditioning	\$ .36995	.32662	.69657	.00166	.10691	.37773	1.18287	
<b>GS-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$4.00							\$4.00
Cost per Therm								
Baseline Quantities	\$ .45104	\$ .32662	\$ .77766	\$ .00166	\$ .04724	\$ .37773	\$ 1.20429	
Tier II	.58806	.32662	.91468	.00166	.04724	.37773	\$ 1.34131	
<b>GS-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$1.13141	\$ .32662	\$ 1.45803	\$ .00166	\$ .10691	\$ .37773	\$ 1.94433	
<b>GS-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .73989	\$ .32662	\$ 1.06651	\$ .00166	\$ .10691	\$ .37773	\$ 1.55281	
Tier II	.91116	.32662	1.23778	.00166	.10691	.37773	1.72408	
<b>GS-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .73989	\$ .32662	\$ 1.06651	\$ .00166	\$ .10691	\$ .37773	\$ 1.55281	
Tier II	.91116	.32662	1.23778	.00166	.10691	.37773	1.72408	
Submetered Discount per Occupied Space	(\$7.69)							(\$7.69)
<b>GS-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$8.80							\$8.80
Cost per Therm								
First 100	\$ .38184	\$ .32662	\$ .70846	\$ .00166	\$ .04724	\$ .37773	\$ 1.13509	
Next 500	.24441	.32662	.57103	.00166	.04724	.37773	.99766	
Next 2,400	.13447	.32662	.46109	.00166	.04724	.37773	.88772	
Over 3,000	.01395	.32662	.34057	.00166	.04724	.37773	.76720	
<b>GS-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .65339	\$ .32662	\$ .98001	\$ .00166	\$ .10691	\$ .37773	\$ 1.46631	
Next 500	\$ .48160	.32662	.80822	.00166	.10691	.37773	1.29452	
Next 2,400	\$ .34417	.32662	.67079	.00166	.10691	.37773	1.15709	
Over 3,000	\$ .19352	.32662	.52014	.00166	.10691	.37773	1.00644	

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<u>GS-40-Core General Gas Service (Covered Entities)</u>								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .65339	\$ .27385	\$ .92724	\$ .00166	\$ .10691	\$ .37773	\$ 1.41354	I
Next 500	\$ .48160	.27385	.75545	.00166	.10691	.37773	1.24175	I
Next 2,400	\$ .34417	.27385	.61802	.00166	.10691	.37773	1.10432	I
Over 3,000	\$ .19352	.27385	.46737	.00166	.10691	.37773	.95367	I
<u>GS-50-Core Natural Gas Service for Motor Vehicles</u>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$ .12843	\$ .32662	\$ .45505	\$ .00166	\$ .10691	\$ .37773	\$ .94135	I
<u>GS-60-Core Internal Combustion Engine Gas Service</u>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$ .19171	\$ .32662	\$ .51833	\$ .00166	\$ .10691	\$ .37773	\$ 1.00463	I
<u>GS-LUZ-Solar Electric Generation Gas Service</u>								
Basic Service Charge	\$50.00							\$50.00
Cost per Therm	\$ .05497	\$ .10612	\$ .16109	\$ .00166			\$ .16275	
<u>GS-66-Core Small Electric Power Generation Gas Service</u>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$ .27990	\$ .32662	\$ .60652	\$ .00166		\$ .37773	\$ .98591	I
<u>GS-70-Noncore General Gas Transportation Service</u>								
Basic Service Charge	\$100.00							\$100.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$ .14040	\$ .25120	\$ .39160	\$ .00166	\$ .10691		\$ .50017	I
<u>GS-VIC City of Victorville Gas Service</u>								
Basic Service Charge	\$11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$ .39123	\$ .32662	\$ .71785	\$ .00166		\$ .37773	\$ 1.09724	I
<u>TFF-Transportation Franchise Fee Surcharge Provision</u>								
TFF Surcharge per Therm								\$ .00400
<u>TDS – Transportation Distribution System Shrinkage Charge</u>								
TDS Charge per Therm								\$ .00287
<u>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</u>								
MHPS Surcharge per Space per Month								\$ .21000



SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 60th Revised Cal. P.U.C. Sheet No. 67  
59th Revised Cal. P.U.C. Sheet No. 67

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]**

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
<b>Upstream Intrastate Charges</b>						
Storage	\$ .01586		\$ .01586		\$ .01586	
Variable	.07520		.07520	\$ .07520	.07520	
Upstream Interstate Reservation Charges	.05394		.05394		.05394	
IRRAM Surcharge	.00000		.00000	.00000		
<b>Balancing Account Adjustments</b>						
FCAM*	.11098		.11098	.10536	.11098	\$ .10536
ITCAM	.00890		.00890	.00890	.00890	
<b>GHGBA**</b>						
Non-Covered Entities [a]	.05353			.05353	.05353	
Covered Entities [a]			.00076			.00076
NERBA	.00057		.00057	.00057	.00057	
NGLAPBA	.00180		.00180	.00180	.00180	
MHPCBA	.00584		.00584	.00584	.00584	
<b>Total Rate Adjustment</b>	<b>\$ .32662</b>		<b>\$ .27385</b>	<b>\$ .25120</b>	<b>\$ .32662</b>	<b>\$ .10612</b>

\* The FCAM surcharge includes an amount of \$.10536 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1097  
 Decision No. \_\_\_\_\_

Issued by  
 Justin Lee Brown  
 Senior Vice President

Date Filed March 18, 2019  
 Effective May 1, 2019  
 Resolution No. \_\_\_\_\_

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**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>GN-10-Residential Gas Service</b>								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Baseline Quantities	\$ .77998	\$ .14484	\$ .92482	\$ .00166	\$ .05815	\$ .34643	\$ 1.33106	I
Tier II	.89079	.14484	1.03563	.00166	.05815	.34643	1.44187	I
<b>GN-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$4.00							\$4.00
Cost per Therm								
Baseline Quantities	\$ .52573	\$ .14484	\$ .67057	\$ .00166	\$ .04724	\$ .34643	\$ 1.06590	I
Tier II	.61438	.14484	.75922	.00166	.04724	.34643	1.15455	I
<b>GN-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$ .93665	\$ .14484	\$ 1.08149	\$ .00166	\$ .05815	\$ .34643	\$ 1.48773	I
<b>GN-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .77998	\$ .14484	\$ .92482	\$ .00166	\$ .05815	\$ .34643	\$ 1.33106	I
Tier II	.89079	.14484	1.03563	.00166	.05815	.34643	1.44187	I
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .77998	\$ .14484	\$ .92482	\$ .00166	\$ .05815	\$ .34643	\$ 1.33106	I
Tier II	.89079	.14484	1.03563	.00166	.05815	.34643	1.44187	I
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)	I
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .41483	\$ .14484	\$ .55967	\$ .00166	\$ .04724	\$ .34643	\$ .95500	I
Next 500	.31130	.14484	.45614	.00166	.04724	.34643	.85147	I
Next 2,400	.21051	.14484	.35535	.00166	.04724	.34643	.75068	I
Over 3,000	.06256	.14484	.20740	.00166	.04724	.34643	.60273	I
<b>GN-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .64135	\$ .14484	\$ .78619	\$ .00166	\$ .05815	\$ .34643	\$ 1.19243	I
Next 500	.51194	.14484	.65678	.00166	.05815	.34643	1.06302	I
Next 2,400	.38596	.14484	.53080	.00166	.05815	.34643	.93704	I
Over 3,000	.20102	.14484	.34586	.00166	.05815	.34643	.75210	I

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
<b>GN-40-Core General Gas Service (Covered Entities)</b>							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$ .64135	\$ .09207	\$ .73342	\$ .00166	\$ .05815	\$ .34643	\$ 1.13966
Next 500	.51194	.09207	.60401	.00166	.05815	.34643	1.01025
Next 2,400	.38596	.09207	.47803	.00166	.05815	.34643	.88427
Over 3,000	.20102	.09207	.29309	.00166	.05815	.34643	.69933
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .10723	\$ .14484	\$ .25207	\$ .00166	\$ .05815	\$ .34643	\$ .65831
<b>GN-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .30193	\$ .14484	\$ .44677	\$ .00166	\$ .05815	\$ .34643	\$ .85301
<b>GN-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .29153	\$ .14484	\$ .43637	\$ .00166		\$ .34643	\$ .78446
<b>GN-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$ .18129	(\$ .01511)	\$ .16618	\$ .00166	\$ .05815		\$ .22599
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .00412
<b>TDS – Transportation Distribution System Shrinkage Charge</b>							
TDS Charge per Therm							\$ .00194
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
<b>Upstream Intrastate Charges</b>				
Storage	\$ .02174		\$ .02174	
Variable	.20533		.20533	
IRRAM Surcharge	.00000		.00000	\$ .00000
<b>Balancing Account Adjustments</b>				
FCAM*	( .13851)		( .13851)	( .07139)
<b>GHGBA**</b>				
Non-Covered Entities [a]	.05353			.05353
Covered Entities [a]			.00076	
NERBA	.00051		.00051	.00051
NGLAPBA	.00159		.00159	.00159
MHPCBA	.00065		.00065	.00065
<b>Total Rate Adjustment</b>	<b>\$ .14484</b>		<b>\$ .09207</b>	<b>(\$ .01511)</b>

\* The FCAM surcharge includes an amount of (\$.07139) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>SLT-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$ .34482	\$ .22647	\$ .57129	\$ .00166	\$ .05815	\$ .34643	\$ .97753	
Tier II	.43236	.22647	.65883	.00166	.05815	.34643	1.06507	
<b>SLT-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .16128	\$ .22647	\$ .38775	\$ .00166	\$ .04724	\$ .34643	\$ .78308	
Tier II	.23131	.22647	.45778	.00166	.04724	.34643	.85311	
<b>SLT-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ .47664	\$ .22647	\$ .70311	\$ .00166	\$ .05815	\$ .34643	\$ 1.10935	
<b>SLT-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$ .34482	\$ .22647	\$ .57129	\$ .00166	\$ .05815	\$ .34643	\$ .97753	
Tier II	.43236	.22647	.65883	.00166	.05815	.34643	1.06507	
<b>SLT-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$ .34482	\$ .22647	\$ .57129	\$ .00166	\$ .05815	\$ .34643	\$ .97753	
Tier II	.43236	.22647	.65883	.00166	.05815	.34643	1.06507	
Submetered Discount per Occupied Space	(\$7.69)							(\$ 7.69)
<b>SLT-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .25191	\$ .22647	\$ .47838	\$ .00166	\$ .04724	\$ .34643	\$ .87371	
Next 500	.19693	.22647	.42340	.00166	.04724	.34643	.81873	
Next 2,400	.14196	.22647	.36843	.00166	.04724	.34643	.76376	
Over 3,000	.04739	.22647	.27386	.00166	.04724	.34643	.66919	
<b>SLT-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .45811	\$ .22647	\$ .68458	\$ .00166	\$ .05815	\$ .34643	\$ 1.09082	
Next 500	.38939	.22647	.61586	.00166	.05815	.34643	1.02210	
Next 2,400	.32068	.22647	.54715	.00166	.05815	.34643	.95339	
Over 3,000	.20246	.22647	.42893	.00166	.05815	.34643	.83517	

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	<u>Other Surcharges</u>		Gas Cost	Effective Sales Rate
				CPUC	PPP		
<u>SLT-40-Core General Gas Service (Covered Entities)</u>							
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$ .45811	\$ .17370	\$ .63181	\$ .00166	\$ .05815	\$ .34643	\$ 1.03805
Next 500	.38939	.17370	.56309	.00166	.05815	.34643	.96933
Next 2,400	.32068	.17370	.49438	.00166	.05815	.34643	.90062
Over 3,000	.20246	.17370	.37616	.00166	.05815	.34643	.78240
<u>SLT-50-Core Natural Gas Service for Motor Vehicles</u>							
Basic Service Charge	\$11.00						\$11.00
Cost per Therm	\$ .22096	\$ .22647	\$ .44743	\$ .00166	\$ .05815	\$ .34643	\$ .85367
<u>SLT-60-Core Internal Combustion Engine Gas Service</u>							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$ .25140	\$ .22647	\$ .47787	\$ .00166	\$ .05815	\$ .34643	\$ .88411
<u>SLT-66-Core Small Electric Power Generation Gas Service</u>							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$ .25140	\$ .22647	\$ .47787	\$ .00166		\$ .34643	\$ .82596
<u>SLT-70-Noncore General Gas Transportation Service</u>							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$ .18433	\$ .06652	\$ .25085	\$ .00166	\$ .05815		\$ .31066
<u>TFF-Transportation Franchise Fee Surcharge Provision</u>							
TFF Surcharge per Therm							\$ .00412
<u>TDS-Transportation Distribution System Shrinkage Charge</u>							
TDS Charge per Therm							\$ .00194
<u>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</u>							
MHPS Surcharge per Space per Month							\$ .21000

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
<b>Upstream Interstate Charges</b>				
Storage	\$ .02174		\$ .02174	
Reservation	.20533		.20533	
IRRAM Surcharge	.00000		.00000	\$ .00000
<b>Balancing Account Adjustments</b>				
FCAM*	( .05694)		( .05694)	.01018
<b>GHGBA**</b>				
Non-Covered Entities [a]	.05353			.05353
Covered Entities [a]			.00076	
NERBA	.00062		.00062	.00062
NGLAPBA	.00118		.00118	.00118
MHPCBA	.00101		.00101	.00101
<b>Total Rate Adjustment</b>	<b>\$ .22647</b>		<b>\$ .17370</b>	<b>\$ .06652</b>

\* The FCAM surcharge includes an amount of \$.01018 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

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**SOUTHWEST GAS CORPORATION  
MOBILEHOME PARK CONVERSION BALANCING ACCOUNT  
SOUTHERN CALIFORNIA DIVISION  
2016-2018**

Line No.	Description (a)	Percent (b)	To the Meter Amount (c)	Line No.
1	Revenue Requirement Before Franchise		\$ 533,175	1
2	Franchise Rate	1.1507%	6,135	2
3	Revenue Requirement After Franchise		<u>\$ 539,310</u>	3
4	Applicable Volumes (therms)		92,380,499	4
5	MHPCBA Rate Applicable to all Rate Schedules Except GS-LUZ		\$ 0.00584	5



**SOUTHWEST GAS CORPORATION  
 MOBILEHOME PARK CONVERSION BALANCING ACCOUNT  
 NORTHERN CALIFORNIA DIVISION  
 2016-2018**

Line No.	Description (a)	Percent (b)	To the Meter Amount (c)	Line No.
1	Revenue Requirement Before Franchise		\$ 16,844	1
2	Franchise Rate	1.2922%	218	2
3	Revenue Requirement After Franchise		<u>\$ 17,061</u>	3
4	Applicable Volumes (therms)		26,232,465	4
5	MHPCBA Rate Applicable to all Rate Schedules Except GS-LUZ		\$ 0.00065	5

**SOUTHWEST GAS CORPORATION  
 MOBILEHOME PARK CONVERSION BALANCING ACCOUNT  
 SOUTH LAKE TAHOE DIVISION  
 2016-2018**

Line No.	Description (a)	Percent (b)	To the Meter Amount (c)	Line No.
1	Revenue Requirement Before Franchise		\$ 21,530	1
2	Franchise Rate	1.2922%	278	2
3	Revenue Requirement After Franchise		<u>\$ 21,808</u>	3
4	Applicable Volumes (therms)		21,625,782	4
5	MHPCBA Rate Applicable to all Rate Schedules Except GS-LUZ		\$ 0.00101	5

# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southwest Gas Corporation (U 905 G)

Utility type:

- ELC       GAS       WATER  
 PLC       HEAT

Contact Person: Valerie J. Ontiveroz

Phone #: 702 876-7323

E-mail: valerie.ontiveroz@swgas.com

E-mail Disposition Notice to: valerie.ontiveroz@swgas.com

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
 PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #: 1097

Tier Designation: Tier 2

Subject of AL: The purpose of this submission is to include in rates Southwest Gas' costs recorded in the Mobilehome Park (MHP) Conversion Balancing Account (MHPCBA) pursuant to Ordering Paragraph (OP) 8 in (D.) 14-03-021.

Keywords (choose from CPUC listing): Form

AL Type:  Monthly  Quarterly  Annual  One-Time  Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: Not applicable

Summarize differences between the AL and the prior withdrawn or rejected AL: Not Applicable

Confidential treatment requested?  Yes  No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes  No

Requested effective date: 5/1/19

No. of tariff sheets: 6

Estimated system annual revenue effect (%): 0.38% SCA, 0.05% NCA, 0.10% SLT

Estimated system average rate effect (%): 0.38% SCA, 0.05% NCA, 0.10% SLT

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: Not applicable

Service affected and changes proposed<sup>1</sup>: See 'Subject of AL' above

Pending advice letters that revise the same tariff sheets: Not applicable

<sup>1</sup>Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name: Mr. Justin Lee Brown  
Title: Senior Vice-President/General Counsel  
Utility Name: Southwest Gas Corporation  
Address: P. O. Box 98510  
City: Las Vegas State: Nevada  
Telephone (xxx) xxx-xxxx: 702-876-7183  
Facsimile (xxx) xxx-xxxx: 702-364-3452  
Email: [justin.brown@swgas.com](mailto:justin.brown@swgas.com)

Name:  
Title:  
Utility Name:  
Address:  
City: State: Nevada  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: