52nd Revised P.U.C.N. Sheet No.

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STATEMENT OF RATES EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES 1/2

					Gas	Cost						
Schedule Number	Description		Delivery Charge <u>3</u> /		se Tariff gy Rate <u>4</u> /	Ener	Deferred gy Account ljustment	E	newable inergy iram Rate	E	urrently ffective ariff Rate	
NG-RS	Single-Family Residential Ga	s Service										
	Basic Service Charge per I	Month \$	10.80							\$	10.80	
	Commodity Charge per Th	erm:										
	All Usage	\$.28868	\$.62191	\$.02500	\$.00078	\$.93637	1
NG-RM	Multi-Family Residential Gas	Service										
	Basic Service Charge per I		10.80							\$	10.80	
	Commodity Charge per Th											
	All Usage	\$.33056	\$.62191	\$.02500	\$.00078	\$.97825	Р
NG-RAC	Air Conditioning Residential C Service	Gas										
	Basic Service Charge per I	Month \$	10.80							\$	10.80	
	Commodity Charge per Th	erm:										
	All Usage	\$.42590	\$.62191	\$.02500	\$.00078	\$	1.07359	h
NG-G1	General Gas Service - 1											
	Basic Service Charge per I	Nonth \$	28.80							\$	28.80	
	Commodity Charge per Th	erm:										
	All Usage	\$.15590	\$.62191	\$.02500	\$.00078	\$.80359	1
NG-G2	General Gas Service - 2											
	Basic Service Charge per I		5 160.00							\$ 1	160.00	
	Commodity Charge per Th		0=0/0	•		•		•		•		Ι.
	All Usage	\$.05313	\$.62191	\$.02500	\$.00078	\$.70082	μ
NG-G3	General Gas Service - 3											
	Basic Service Charge per I		350.00							\$ 3	350.00	
	Commodity Charge per Th			•		•		•		•		Ι.
	All Usage	\$.03447	\$.62191	\$.02500	\$.00078	\$.68216	Ľ
NG-G4	General Gas Service - 4											
	Basic Service Charge per I		1,000.00							\$1	,000.00	
	Commodity Charge per Th											
	All Usage	\$		\$.62191	\$.02500	\$.00078	\$.66229	μ
	Demand Charge <u>5</u> /	\$.03245							\$.03245	
NG-AC	Air Conditioning Gas Service											
	Basic Service Charge per I		28.80							\$	28.80	
	Commodity Charge per Th			•	00404	•	00500	•	00070	•	-	Ι.
	All Usage	\$.06534	\$.62191	\$.02500	\$.00078	\$.71303	ľ
Issued:												
M	arch 8, 2019											
			Issue	d by								
Effective	2:		Justin Le		vn							
April 1, 2019		S	Senior Vice									
Advice I	etter No.:											
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					Gas	Cost					
Schedule Number	Description		Delivery harge <u>3</u> /		ase Tariff rgy Rate <u>4</u> /	Ener	Deferred gy Account ljustment	Er	ewable nergy ram Rate	E	Currently Effective ariff Rate
NG-WP	Water Pumping Gas Service										
	Basic Service Charge per M Commodity Charge per The All Usage		36.00 .07877	\$.62191	\$.02500	\$.00078	\$ \$	36.00 .72646
NG-EG	Small Electric Generation Gas S Basic Service Charge per M Commodity Charge per The All Usage	onth Ot	herwise App .07295	licable \$	Rate Scheo .62191	dule \$.02500	\$.00078	\$.72064
NG-CNG	Gas Service for Compression on Customer's Premises <u>6</u> /										
	Basic Service Charge	\$	25.80							\$	25.80
	Commodity Charge per The All Usage Street and Outdoor Lighting Ga	\$.09873	\$.62191	\$.02500	\$.00078	\$.74642
NG-L	Service	,									
	Commodity Charge per The All Usage	m: \$.53423	\$.62191	\$.02500	\$.00078	\$	1.18192
NG-OS	Optional Gas Service										
NG-AS	As specified on Sheet Nos. 48 through 51. S Alternative Sales Service										
		As s	specified on S	Sheet	Nos. 52 thro	ough 5	3.				
NG-CGS	Compression Gas Service										
NG-RNG	Biogas and Renewable Natural Service		specified on \$	Sheet	Nos. 47A thi	rough	471				
<u></u>		As s	specified on S	Sheet	Nos. 53A thi	rough	531				
Issued: M	arch 8, 2019		lssue	d by							
Effective: April 1, 2019			Justin Lee enior Vice	e Bro							

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO NORTHERN NEVADA SCHEDULES</u> (Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00119 per therm for distribution system shrinkage as defined in Rule No. 1 of this Nevada Gas Tariff for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines, the Conservation and Energy Efficiency rate of \$(0.00738) per therm, and a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.26366 per therm and the Imbalance Reservation Charge is \$0.33848 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- <u>3/</u> Includes the following:

Component/Schedule	NG-RS	NG-RM	NG-RAC	NG-G1	NG-G2	NG-G3
Margin	.31627	.34893	.42734	.18286	.06743	.04861
General Revenues Adjustment	(.02615)	(.01693)	.00000	(.02552)	(.01286)	(.01270)
Gas Infrastructure Replacement Rate	.00384	.00384	.00384	.00384	.00384	.00384
Conservation and Energy Efficiency	(.00528)	(.00528)	(.00528)	(.00528)	(.00528)	(.00528)
Total	.28868	.33056	.42590	.15590	.05313	.03447

Component/Schedule	NG-G4	NG-AC	NG-WP	NG-EG	NG-CNG	NG-L
Margin	.01604	.06678	.08021	.07439	.10017	.53567
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.00384	.00384	.00384	.00384	.00384	.00384
Conservation and Energy Efficiency	(.00528)	(.00528)	(.00528)	(.00528)	(.00528)	(.00528)
Total	0.01460	.06534	.07877	.07295	.09873	.53423

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$(0.00011) per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. NG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

lssued: February 26, 2019		
Effective: March 4, 2019	Issued by Justin Lee Brown Senior Vice President	
Advice Letter No.:		

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