STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1] Charges [2] and Subtotal Gas Other Surcharges Effective Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales Rate GS-10-Residential Gas Service \$5.00 **Basic Service Charge** \$5.00 Cost per Therm \$.22812 \$1.40292 **Baseline Quantities** \$.73989 \$.32078 \$1.06067 \$ 00247 \$ 11166 R Tier II .32078 1.23194 .00247 .22812 1.57419 R \$.91116 .11166 GS-11-Residential Air-Conditioning Gas Service **Basic Service Charge** \$5.00 \$5.00 Cost per Therm \$.22812 \$1.40292 Tier I \$.73989 \$.32078 \$1.06067 \$.00247 \$.11166 R Tier II .91116 .32078 1.23194 .00247 .11166 .22812 1.57419 R .36995 .11166 .22812 1.03298 R Air-Conditioning .32078 .69073 .00247 \$ GS-12-CARE Residential Gas Service **Basic Service Charge** \$4.00 \$4.00 Cost per Therm \$.22812 \$1.08549 R **Baseline Quantities** \$.48213 \$.32078 \$.80291 \$.00247 \$.05199 Tier II .61915 .32078 .93993 .00247 .05199 .22812 \$1.22251 R GS-15-Secondary Residential Gas Service **Basic Service Charge** \$6.00 \$6.00 R Cost per Therm \$1.13141 \$.32078 \$1.45219 \$.00247 \$.11166 \$.22812 \$1.79444 GS-20-Multi-Family Master-Metered Gas Service **Basic Service Charge** \$25.00 \$25.00 Cost per Therm \$.73989 \$1.06067 \$.00247 \$.11166 \$.22812 \$1.40292 R **Baseline Quantities** \$.32078 Tier II .91116 .32078 1.23194 .00247 .11166 .22812 1.57419 R GS-25-Multi-Family Master-Metered Gas Service-Submetered **Basic Service Charge** \$25.00 \$25.00 Cost per Therm **Baseline Quantities** \$.73989 \$.32078 \$1.06067 \$.00247 \$.11166 \$.22812 \$1.40292 R Tier II .91116 .32078 1.23194 .00247 .11166 .22812 1.57419 R Submetered Discount per Occupied Space (\$7.69) (\$7.69) GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service **Basic Service Charge** \$8.80 \$8.80 Cost per Therm \$.22812 \$1.01629 First 100 \$.32078 \$.00247 \$.05199 R \$.41293 \$.73371 Next 500 .00247 .05199 .22812 .87886 R .27550 .32078 .59628 R Next 2,400 .16556 .32078 .48634 .00247 .05199 .22812 .76892 .36582 .05199 .64840 R Over 3,000 .04504 .32078 .00247 .22812 GS-40-Core General Gas Service (non-Covered Entities) \$11.00 **Basic Service Charge** \$11.00 Transportation Service Charge \$780.00 \$780.00 Cost per Therm First 100 \$.65339 \$.32078 \$.97417 \$.00247 \$.11166 \$.22812 \$1.31642 R R Next 500 \$.48160 .32078 .80238 .00247 .11166 .22812 1.14463 R Next 2,400 \$.34417 .32078 .66495 .00247 .11166 .22812 1.00720 Over 3,000 \$.19352 .32078 .51430 .00247 .11166 .22812 .85655 R May 1, 2019 Date Filed Issued by 1102 May 1, 2019 Advice Letter No. Justin Lee Brown Effective Decision No. Senior Vice President Resolution No.

	-	_	F RATES				
RATES APPLICABLE	<u>TO SOU</u>	ITHERN (CALIFORI	NIA SERVICE	<u>AREA [</u> 1]		
		Charges [2]					
Schedule No. and Type of Charge	Margin	and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate	
GS-40-Core General Gas Service Covered Entities)							
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00					\$11.00 \$780.00	
First 100	\$.65339	\$.26801	\$.92140	\$.00247 \$.11166	\$.22812	\$ 1.26365	
Next 500	\$.48160		.74961	.00247 .11166			
Next 2,400 Over 3,000	\$.34417 \$.19352		.61218 .46153	.00247 .11166 .00247 .11166			
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge Cost per Therm		\$.32078	\$.44921	\$.00247 \$.11166	\$.22812	\$25.00 \$.79146	
GS-60-Core Internal Combustion Engine Gas	¢ 112010	¢ .02010	÷ · · · · · · · · ·	¥	¢ :==0:=	•	
Service	- * 05 00					\$ 05.00	
Basic Service Charge Cost per Therm	\$25.00 \$.19171	\$.32078	\$.51249	\$.00247 \$.11166	\$.22812	\$25.00 \$.85474	
GS-LUZ-Solar Electric Generation Gas Service	<u> </u>						
Basic Service Charge Cost per Therm	\$50.00 \$.05497	\$.10612	\$.16109	\$.00247		\$50.00 \$.16356	
GS-66-Core Small Electric Power Generation	• • • • • • • • •	•	•	•		•	
Gas Service						\$05.00	
Basic Service Charge Cost per Therm	\$25.00 \$.27990	\$.32078	\$.60068	\$.00247	\$.22812	\$25.00 \$.83127	
GS-70-Noncore General Gas Transportation							
Service Basic Service Charge	\$100.00					¢100.00	
Transportation Service Charge	\$100.00 \$780.00					\$100.00 \$780.00	
Cost per Therm	+	\$.24536	\$.38576	\$.00247 \$.11166		\$.49989	
GS-VIC City of Victorville Gas Service							
Basic Service Charge	\$11.00					\$ 11.00	
Transportation Service Charge Cost per Therm	\$780.00 \$.39123	\$.32078	\$.71201	\$.00247	\$.22812	\$780.00 \$.94260	
TFF-Transportation Franchise Fee Surcharge							
Provision TFF Surcharge per Therm	_					¢ 00040	
						\$.00243	
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm	_					\$.00173	
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month	_					\$.21000	
		Issued	by	Date Filed	May 1, 20)19	
dvice Letter No. 1102		Justin Lee		Effective May 1, 2019			
ecision No.		enior Vice F		Resolution No.			

59th Revised Cal. P.U.C. Sheet No. 67 Canceling 57th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$.	.01586	\$.01586		\$.01586	
Variable		.07520	.07520	\$.07520	.07520	
Upstream Interstate Reservation Charges		.05394	.05394		.05394	
IRRAM Surcharge		.00000	.00000	.00000		
Balancing Account Adjustments						
FCAM*	,	.11098	.11098	.10536	.11098	\$.10536
ITCAM		.00890	.00890	.00890	.00890	
GHGBA**						
Non-Covered Entities [a]		.05353		.05353	.05353	
Covered Entities [a]			.00076			.00076
NERBA	_(00057	.00057	.00057	.00057	
NGLAPBA	_'	00180	.00180	.00180	.00180	
Total Rate Adjustment	\$.3	32078	\$.26801	\$.24536	\$.32078	\$.10612

* The FCAM surcharge includes an amount of \$.10536 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1087
Decision No.	

Issued by Justin Lee Brown Senior Vice President Date Filed <u>November 30, 2018</u> Effective <u>January 1, 2019</u> Resolution No. 1