

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		and Adjustments			CPUC	PPP			
GS-10-Residential Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Baseline Quantities	\$.73989	\$.32078	\$ 1.06067	\$.00247	\$.11166	\$.20101	\$ 1.37581		R
Tier II	\$.91116	.32078	1.23194	.00247	.11166	.20101	1.54708		R
GS-11-Residential Air-Conditioning Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Tier I	\$.73989	\$.32078	\$ 1.06067	\$.00247	\$.11166	\$.20101	\$ 1.37581		R
Tier II	.91116	.32078	1.23194	.00247	.11166	.20101	1.54708		R
Air-Conditioning	\$.36995	.32078	.69073	.00247	.11166	.20101	1.00587		R
GS-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.48755	\$.32078	\$.80833	\$.00247	\$.05199	\$.20101	\$ 1.06380		R
Tier II	.62457	.32078	.94535	.00247	.05199	.20101	\$ 1.20082		R
GS-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 1.13141	\$.32078	\$ 1.45219	\$.00247	\$.11166	\$.20101	\$ 1.76733		R
GS-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.73989	\$.32078	\$ 1.06067	\$.00247	\$.11166	\$.20101	\$ 1.37581		R
Tier II	.91116	.32078	1.23194	.00247	.11166	.20101	1.54708		R
GS-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.73989	\$.32078	\$ 1.06067	\$.00247	\$.11166	\$.20101	\$ 1.37581		R
Tier II	.91116	.32078	1.23194	.00247	.11166	.20101	1.54708		R
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)		
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.41835	\$.32078	\$.73913	\$.00247	\$.05199	\$.20101	\$.99460		R
Next 500	.28092	.32078	.60170	.00247	.05199	.20101	.85717		R
Next 2,400	.17098	.32078	.49176	.00247	.05199	.20101	.74723		R
Over 3,000	.05046	.32078	.37124	.00247	.05199	.20101	.62671		R
GS-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.65339	\$.32078	\$.97417	\$.00247	\$.11166	\$.20101	\$ 1.28931		R
Next 500	\$.48160	.32078	.80238	.00247	.11166	.20101	1.11752		R
Next 2,400	\$.34417	.32078	.66495	.00247	.11166	.20101	.98009		R
Over 3,000	\$.19352	.32078	.51430	.00247	.11166	.20101	.82944		R

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		and Adjustments			CPUC	PPP			
GS-40-Core General Gas Service (Covered Entities)									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.65339	\$.26801	\$.92140	\$.00247	\$.11166	\$.20101	\$ 1.23654		R
Next 500	\$.48160	.26801	.74961	.00247	.11166	.20101	1.06475		R
Next 2,400	\$.34417	.26801	.61218	.00247	.11166	.20101	.92732		R
Over 3,000	\$.19352	.26801	.46153	.00247	.11166	.20101	.77667		R
GS-50-Core Natural Gas Service for Motor Vehicles									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$.12843	\$.32078	\$.44921	\$.00247	\$.11166	\$.20101	\$.76435		R
GS-60-Core Internal Combustion Engine Gas Service									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$.19171	\$.32078	\$.51249	\$.00247	\$.11166	\$.20101	\$.82763		R
GS-LUZ-Solar Electric Generation Gas Service									
Basic Service Charge	\$50.00							\$50.00	
Cost per Therm	\$.05497	\$.10612	\$.16109	\$.00247			\$.16356		
GS-66-Core Small Electric Power Generation Gas Service									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$.27990	\$.32078	\$.60068	\$.00247		\$.20101	\$.80416		R
GS-70-Noncore General Gas Transportation Service									
Basic Service Charge	\$100.00							\$100.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$.14040	\$.24536	\$.38576	\$.00247	\$.11166		\$.49989		
GS-VIC City of Victorville Gas Service									
Basic Service Charge	\$11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$.39123	\$.32078	\$.71201	\$.00247		\$.20101	\$.91549		R
TFF-Transportation Franchise Fee Surcharge Provision									
TFF Surcharge per Therm								\$.00226	R
TDS - Transportation Distribution System Shrinkage Charge									
TDS Charge per Therm								\$.00153	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision									
MHPS Surcharge per Space per Month								\$.21000	

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 59th Revised Cal. P.U.C. Sheet No. 67
57th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$.01586		\$.01586		\$.01586	
Variable	.07520		.07520	\$.07520	.07520	
Upstream Interstate Reservation Charges	.05394		.05394		.05394	
IRRAM Surcharge	.00000		.00000	.00000		
Balancing Account Adjustments						
FCAM*	.11098		.11098	.10536	.11098	\$.10536
ITCAM	.00890		.00890	.00890	.00890	
GHGBA**						
Non-Covered Entities [a]	.05353			.05353	.05353	
Covered Entities [a]			.00076			.00076
NERBA	.00057		.00057	.00057	.00057	
NGLAPBA	.00180		.00180	.00180	.00180	
Total Rate Adjustment	\$.32078		\$.26801	\$.24536	\$.32078	\$.10612

* The FCAM surcharge includes an amount of \$.10536 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1087
 Decision No. _____

Issued by
 Justin Lee Brown
 Senior Vice President

Date Filed November 30, 2018
 Effective January 1, 2019
 Resolution No. _____