

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
GN-10-Residential Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Baseline Quantities	\$.77998	\$.14419	\$.92417	\$.00247	\$.06290	\$.30380	\$ 1.29334		R
Tier II	.89079	.14419	1.03498	.00247	.06290	.30380	1.40415		R
GN-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.53439	\$.14419	\$.67858	\$.00247	\$.05199	\$.30380	\$ 1.03684		R
Tier II	.62303	.14419	.76722	.00247	.05199	.30380	1.12548		R
GN-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$.93665	\$.14419	\$ 1.08084	\$.00247	\$.06290	\$.30380	\$ 1.45001		R
GN-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.77998	\$.14419	\$.92417	\$.00247	\$.06290	\$.30380	\$ 1.29334		R
Tier II	.89079	.14419	1.03498	.00247	.06290	.30380	1.40415		R
GN-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.77998	\$.14419	\$.92417	\$.00247	\$.06290	\$.30380	\$ 1.29334		R
Tier II	.89079	.14419	1.03498	.00247	.06290	.30380	1.40415		R
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)		
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.42348	\$.14419	\$.56767	\$.00247	\$.05199	\$.30380	\$.92593		R
Next 500	.31995	.14419	.46414	.00247	.05199	.30380	.82240		R
Next 2,400	.21917	.14419	.36336	.00247	.05199	.30380	.72162		R
Over 3,000	.07122	.14419	.21541	.00247	.05199	.30380	.57367		R
GN-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.64135	\$.14419	\$.78554	\$.00247	\$.06290	\$.30380	\$ 1.15471		R
Next 500	.51194	.14419	.65613	.00247	.06290	.30380	1.02530		R
Next 2,400	.38596	.14419	.53015	.00247	.06290	.30380	.89932		R
Over 3,000	.20102	.14419	.34521	.00247	.06290	.30380	.71438		R

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.64135	\$.09142	\$.73277	\$.00247	\$.06290	\$.30380	\$ 1.10194	R
Next 500	.51194	.09142	.60336	.00247	.06290	.30380	.97253	R
Next 2,400	.38596	.09142	.47738	.00247	.06290	.30380	.84655	R
Over 3,000	.20102	.09142	.29244	.00247	.06290	.30380	.66161	R
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.10723	\$.14419	\$.25142	\$.00247	\$.06290	\$.30380	\$.62059	R
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.30193	\$.14419	\$.44612	\$.00247	\$.06290	\$.30380	\$.81529	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.29153	\$.14419	\$.43572	\$.00247		\$.30380	\$.74199	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.18129	(\$.01576)	\$.16553	\$.00247	\$.06290		\$.23090	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00254	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00170	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Intrastate Charges				
Storage	\$.02174		\$.02174	
Variable	.20533		.20533	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.13851)		(.13851)	(.07139)
GHGBA**				
Non-Covered Entities [a]	.05353			.05353
Covered Entities [a]			.00076	
NERBA	.00051		.00051	.00051
NGLAPBA	.00159		.00159	.00159
Total Rate Adjustment	\$.14419		\$.09142	(\$.01576)

* The FCAM surcharge includes an amount of (\$.07139) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.