California Gas Tariff

125th Revised Cal. P.U.C. Sheet No. 71
124th Revised Cal. P.U.C. Sheet No. 71

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling _

			Cl	narges [2] and	Su	btotal Gas	2	Other Su	rch	arnes			Effective	
Schedule No. and Type of Charge	N	/Jargin	Ad	justments				CPUC	ICII	PPP	G	as Cost	Sales Rate	
SLT-10-Residential Gas Service		•		•		<u> </u>								
Basic Service Charge	- \$5	5.00											\$5.00	
Cost per Therm	Ψ												Ψ 0.00	
Baseline Quantities	\$.34482	\$.22546	\$.57028	\$.00247	\$.06290	\$.33302	\$.96867	lт
Tier II		.43236	·	.22546		.65782	·	.00247	·	.06290	Ċ	.33302	1.05621	1
SLT-12-CARE Residential Gas Service														
Basic Service Charge	- \$4	1.00											\$4.00	
Cost per Therm	*												*	
Baseline Quantities	\$.16416	\$.22546	\$.36592	\$.00247	\$.05199	\$.33302	\$.77710	lт
Tier II	•	.23419	•	.22546	•	.43595	,	.00247	_	.05199	•	.33302	.84713	1
SLT-15-Secondary Residential Gas Service														
Basic Service Charge	- \$6	3.00											\$6.00	
Cost per Therm		.47664	\$.22546	\$.70210	\$.00247	\$.06290	\$.33302	\$1.10049	ı
SLT-20-Multi-Family Master-Metered Gas	*		•		+		*		+		_			
Service														
Basic Service Charge	- \$1	1.00											\$11.00	
Cost per Therm	•												,	
Baseline Quantities	\$.34482	\$.22546	\$.57028	\$.00247	\$.06290	\$.33302	\$.96867	ı
Tier II		.43236		.22546		.65782		.00247		.06290		.33302	1.05621	1
SLT-25-Multi-Family Master-Metered Gas														
Service-Submetered	_													
Basic Service Charge	\$1	1.00											\$11.00	
Cost per Therm														
Baseline Quantities	\$.34482	\$.22546	\$.57028	\$.00247	\$.06290	\$.33302	\$.96867	1
Tier II		.43236		.22546		.65782		.00247		.06290		.33302	1.05621	1
Submetered Discount per Occupied Space	(\$7	7.69)											(\$ 7.69)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service														
Basic Service Charge	- \$ 8	3.80											\$ 8.80	
Cost per Therm														
First 100	\$.25479	\$.22546	\$.45655	\$.00247	\$.05199	\$.33302	\$.86773	1
Next 500		.19982		.22546		.40157		.00247		.05199		.33302	.81276	1
Next 2,400		.14485		.22546		.34660		.00247		.05199		.33302	.75779	1
Over 3,000		.05027		.22546		.25203		.00247		.05199		.33302	.66321	1
SLT-40-Core General Gas Service														
(non-Covered Entities)	_													
Basic Service Charge		1.00											\$11.00	
Transportation Service Charge	\$7	80.00											\$780.00	
Cost per Therm	_		_		_				_		_			١.
First 100	\$.45811	\$.22546	\$.68357	\$.00247	\$		\$		\$1.08196	!
Next 500		.38939		.22546		.61485		.00247		.06290		.33302	1.01324	l !
Next 2,400		.32068		.22546		.54614		.00247		.06290		.33302	.94453	
Over 3,000		.20246		.22546		.42792		.00247		.06290		.33302	.82631	I

		Issued by	Date Filed	May 31, 2019
Advice Letter No	1104	Justin Lee Brown	Effective	June 1, 2019
Decision No.		Senior Vice President	Resolution No.	

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STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

		Charges [2]						
		and	Subtotal Gas			0 0 1	Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Rate	-
SLT-40-Core General Gas Service								
(Covered Entities)								
Basic Service Charge	\$11.00						\$11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	φ. σσ.σσ						Ψ7.00.00	
First 100	\$.45811	\$.17269	\$.63080	\$.00247	\$ 06290	\$.33302	\$1.02919	h
Next 500	.38939	.17269	.56208	.00247	.06290	.33302	.96047	lı .
Next 2,400	.32068	.17269	.49337	.00247	.06290	.33302	.89176	lı .
Over 3,000	.20246	.17269	.37515	.00247	.06290	.33302	.77354	1
,								
SLT-50-Core Natural Gas Service for Motor								
Vehicles								
Basic Service Charge	\$11.00						\$11.00	
Cost per Therm	\$.22096	\$.22546	\$.44642	\$.00247	\$.06290	\$.33302	\$.84481	I
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$.25140	\$.22546	\$.47686	\$.00247	\$ 06290	\$ 33302	\$.87525	lı -
	Ψ .20110	Ψ .22010	Ψσσσ	Ψ .002 17	, .00200	ψ .00002	Ψ .07020	1
SLT-66-Core Small Electric Power Generation								
Gas Service	<u>.</u>							
Basic Service Charge	\$ 11.00						\$ 11.00	1.
Cost per Therm	\$.25140	\$.22546	\$.47686	\$.00247		\$.33302	\$.81235	11
SLT-70-Noncore General Gas Transportation								
Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.18433	\$.06551	\$.24984	\$.00247	\$.06290		\$.31521	
TFF-Transportation Franchise Fee Surcharge								
Provision TFF Surcharge per Therm	•						\$.00267	R
TEF Suicharge per Therm							\$.00267	"
TDS-Transportation Distribution System								
Shrinkage Charge								
TDS Charge per Therm	=						\$.00186	ı
MHPS-Master-Metered Mobile Home Park								
Safety Inspection Provision							Ф 0400C	
MHPS Surcharge per Space per Month							\$.21000	

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STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

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Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35.	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.02	2174	\$.02174	
Reservation	.20	0533	.20533	
IRRAM Surcharge	.00	0000	.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.05	5694)	(.05694)	.01018
GHGBA**				
Non-Covered Entities [a]	.0:	5353		.05353
Covered Entities [a]			.00076	
NERBA	.0	0062	.00062	.00062
NGLAPBA	.0	0118	.00118	.00118
Total Rate Adjustment	\$.2:	2546	\$.17269	\$.06551

^{*} The FCAM surcharge includes an amount of \$.01018 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1087 | Issued by Date Filed November 30, 2018 |

Justin Lee Brown Effective January 1, 2019 |

Senior Vice President Resolution No. ______

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[[]a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.