California Gas Tariff

123rd Revised	Cal. P.U.C. Sheet No	68	
122nd Revised	Cal. P.U.C. Sheet No.	68	

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling _

Schedule No. and Type of Charge	Margin	Charges [3] and	Subtotal Gas Usage Rate	Other Su CPUC	rcharges PPP	Gas Cost	Effective Sales Rate	
	ivialgili	Aujustinents	Osage Nate	<u> </u>	111	Gas Cost	Sales Male	
GN-10-Residential Gas Service							# 5 00	
Basic Service Charge Cost per Therm	\$5.00						\$5.00	
Baseline Quantities	\$.77998	\$.14419	\$.92417	\$.00247	\$.06290	\$.33302	\$1.32256	ı
Tier II	.89079	.14419	1.03498	.00247	.06290	.33302		i
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$4.00						\$4.00	
Cost per Therm	*						*	
Baseline Quantities	\$.52854	\$.14419	\$.67273	\$.00247	\$.05199	\$.33302	\$1.06021	I
Tier II	.61719	.14419	.76138	.00247	.05199	.33302	1.14886	I
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$6.00						\$6.00	
Cost per Therm	\$.93665	\$.14419	\$1.08084	\$.00247	\$.06290	\$.33302	\$1.47923	I
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm				.				
Baseline Quantities	\$.77998	\$.14419	\$.92417	\$.00247	\$.06290	\$.33302	,	!
Tier II	.89079	.14419	1.03498	.00247	.06290	.33302	1.43337	I
GN-25-Multi-Family Master-Metered Gas Service-Submetered	_							
Basic Service Charge	\$25.00						\$25.00	
Cost per Therm								
Baseline Quantities Tier II	\$.77998 .89079	\$.14419 .14419	\$.92417 1.03498	\$.00247 .00247	\$.06290 .06290	\$.33302 .33302		i
Submetered Discount per Occupied Space	(\$11.01)	.14419	1.03496	.00247	.06290	.33302	(\$11.01)	1
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service	(φ11.01)						(Φ11.01)	
Basic Service Charge	\$ 8.80						\$ 8.80	
Cost per Therm							· l	
First 100	\$.41764	\$.14419	\$.56183	\$.00247	\$.05199	\$.33302	7	I
Next 500	.31411	.14419	.45830	.00247	.05199	.33302		!
Next 2,400	.21333 .06537	.14419 .14419	.35752 .20956	.00247 .00247	.05199 .05199	.33302 .33302	.74500 .59704	i
Over 3,000 GN-40-Core General Gas Service	.00557	.14419	.20930	.00247	.03199	.33302	.59704	•
(non-Covered Entities)							0.1.1.00	
Basic Service Charge	\$11.00 \$780.00						\$11.00	
Transportation Service Charge Cost per Therm	φ100.00						\$780.00	
First 100	\$.64135	\$.14419	\$.78554	\$.00247	\$.06290	\$.33302	\$1.18393	ı
Next 500	.51194	.14419	.65613	.00247	.06290	.33302		i
Next 2,400	.38596	.14419	.53015	.00247	.06290	.33302	.92854	I
Over 3,000	.20102	.14419	.34521	.00247	.06290	.33302	.74360	I

		Issued by	Date Filed	May 31, 2019
Advice Letter No	1104	Justin Lee Brown	Effective	June 1, 2019
Decision No.		Senior Vice President	Resolution No.	

Las Vegas, Nevada 89193-8510 California Gas Tariff 125th Revised 124th Revised

Cal. P.U.C. Sheet No. _ Cal. P.U.C. Sheet No. _

. <u>69</u> . 69

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Canceling

		С	harges [3]											
			and	Sι	ıbtotal Gas	;	Other Su	ırch	narges				Effective	
	Margin	A	djustments	U	sage Rate		CPUC		PPP	(Gas Cost	S	ales Rate	L
GN-40-Core General Gas Service														
(Covered Entities)														
Basic Service Charge	\$11.00											\$	11.00	
Transportation Service Charge	\$780.00											\$	780.00	
Cost per Therm														
First 100	\$.64135			\$.73277	\$		\$.06290	\$			1.13116	
Next 500	.51194		.09142		.60336		.00247		.06290		.33302		1.00175	П
Next 2,400	.38596		.09142		.47738		.00247		.06290		.33302		.87577	П
Over 3,000	.20102		.09142		.29244		.00247		.06290		.33302		.69083	H
GN-50-Core Natural Gas Service for Motor														
Vehicles														
Basic Service Charge	\$ 25.00											\$	25.00	
Cost per Therm	\$.10723	\$.14419	\$.25142	\$.00247	\$.06290	\$.33302	\$.64981	ı
GN-60-Core Internal Combustion Engine Gas														
Service														
Basic Service Charge	_ \$ 25.00											Ф	25.00	
Cost per Therm	\$.30193	Ф	14410	Ф	.44612	Ф	.00247	Ф	06200	Φ	.33302		.84451	l.
Cost per mem	ψ .50195	Ψ	.14413	Ψ	.44012	Ψ	.00247	Ψ	.00230	Ψ	.55502	Ψ	.04451	l'
GN-66-Core Small Electric Power Generation														
Gas Service														
Basic Service Charge	\$ 25.00											\$	25.00	
Cost per Therm	\$.29153	\$.14419	\$.43572	\$.00247			\$.33302	\$.77121	I
GN-70-Noncore General Gas Transportation														
Service														
Basic Service Charge	\$ 100.00											\$	100.00	
Transportation Service Charge	\$ 780.00												780.00	
Cost per Therm	\$.18129	(\$	01576)	\$.16553	\$.00247	\$	06290			\$.23090	
0001 por 111011111	Ų 1.10.20	(+	,	*		*		Ψ	.00200			Ψ		
TFF-Transportation Franchise Fee Surcharge														
Provision	_													
TFF Surcharge per Therm												\$.00267	R
TDS – Transportation Distribution System														
Shrinkage Charge														
TDS Charge per Therm	_											\$.00186	1
MHPS-Master-Metered Mobile Home Park												·		
Safety Inspection Provision														1
MHPS Surcharge per Space per Month	_											\$.21000	1
with 5 outcharge per opace per Month												φ	.21000	
														1

		Issued by	Date Filed	May 31, 2019
Advice Letter No	1104	Justin Lee Brown	Effective	June 1, 2019
Decision No.		Senior Vice President	Resolution No.	

California Gas Tariff

Canceling _____

74th Revised Cal. P.U.C. Sheet No.

72nd Revised Cal. P.U.C. Sheet No.

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Intrastate Charges				
Storage	\$.021	74	\$.02174	
Variable	.205	533	.20533	
IRRAM Surcharge	.000	000	.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.138	351)	(.13851)	(.07139)
GHGBA**				
Non-Covered Entities [a]	.05	353		.05353
Covered Entities [a]			.00076	
NERBA	.00	051	.00051	.00051
NGLAPBA	.00	159	.00159	.00159
Total Rate Adjustment	\$.14	419	\$.09142	(\$.01576)

- The FCAM surcharge includes an amount of (\$.07139) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.
- Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities. who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).
- [a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Issued by Advice Letter No. 1087 Justin Lee Brown Senior Vice President Decision No.

Date Filed November 30, 2018 Effective January 1, 2019 Resolution No.

Ν N

R

R