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STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> ^{1/2/}

				Gas Cost								
Schedule Number	Description		Delivery Base Tariff Charge <u>3</u> / Energy Rate <u>4</u> /		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Currently Effective Tariff Rate			
SG-RS	Single-Family Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$	10.80							\$	10.80	
	All Usage	\$.38175	\$.41222	\$.00519	\$.00079	\$.79995	l.
SG-RM	Multi-Family Residential Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ \$	9.00	\$.41222	\$.00519	\$.00079	\$ \$	9.00 .79063	
SG-RAC	Air Conditioning Residential Gas Service	Ψ	.57245	Ψ	.41222	Ψ	.00019	Ψ	.00079	Ψ	.73003	ľ
	Basic Service Charge per Month	\$	10.80							\$	10.80	
	Commodity Charge per Therm: All Usage	\$.10599	\$.41222	\$.00519	\$.00079	\$.52419	ŀ
SG-G1	General Gas Service - 1 Basic Service Charge per Month Commodity Charge per Therm:	\$	25.80							\$	25.80	
SG-G2	All Usage General Gas Service - 2	\$.34644	\$.41222	\$.00519	\$.00079	\$.76464	ľ
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 1 \$.09426	\$.41222	\$.00519	\$.00079	\$ 1 \$.51246	
SG-G3	General Gas Service - 3	·		·		·		Ţ		·		
	Basic Service Charge per Month Commodity Charge per Therm:		350.00								350.00	
00.04	All Usage	\$.10531	\$.41222	\$.00519	\$.00079	\$.52351	ľ
SG-G4	-G4 General Gas Service - 4 Basic Service Charge per Month Commodity Charge per Therm:		,000.00							\$1	,000.00	
	All Usage Demand Charge <u>5</u> /	\$ \$.04044 .04400	\$.41222	\$.00519	\$.00079	\$ \$.45864 .04400	1
SG-AC	Air Conditioning Gas Service											
Basic Service Charge per Month Commodity Charge per Therm:		\$	25.80							\$	25.80	
	All Usage	\$.11424	\$.41222	\$.00519	\$.00079	\$.53244	ŀ
Issued:	<i>I</i> lay 31, 2019											
Effective: July 1, 2019		S	Issue Justin Le Senior Vice		own							
Advice Letter No.: 515												

Canceling

55th RevisedP.U.C.N. Sheet No.54th RevisedP.U.C.N. Sheet No.

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STATEMENT OF RATES												
EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES												
Schedule Number	Description	Delivery Charge <u>3</u> /			Base Tariff Energy Rate <u>4</u> /		Deferred Energy Account Adjustment		Renewable Energy Program Rate		Currently Effective Tariff Rate	
SG-WP	Water Pumping Gas Service Basic Service Charge per Month Commodity Charge per Therm:	n \$	250.00							\$ 2	250.00	
SG-EG	All Usage Small Electric Generation Gas Serv	\$ ice	.12479	\$.41222	\$.00519	\$.00079	\$.54299	
	Basic Service Charge per Month Commodity Charge per Therm: All Usage		therwise App .02483	licable \$	Rate Scheo	ule \$.00519	\$.00079	\$.44303	
SG-CNG	Gas Service for Compression on Customer's Premises <u>6</u> /	· ·		·		·		·		·		
	Basic Service Charge per Month Commodity Charge per Therm: All Usage	n \$ \$.13323	\$.41222	\$.00519	\$.00079	\$ \$.55143	
SG-L	Street and Outdoor Lighting Gas Service	φ	.13323	Ψ	.41222	Ψ	.00019	Ψ	.00079	Ψ	.00140	
SG-OS	Commodity Charge per Therm: All Usage Optional Gas Service	\$.44894	\$.41222	\$.00519	\$.00079	\$.86714	
SG-AS	Alternative Sales Service	As	s specified on	Shee	t Nos. 48 thr	ough	51.					
<u>SG-CGS</u>	SG-CGS Compression Gas Service		As specified on Sheet Nos. 52 through 53.									
SG-RNG	Biogas and Renewable Natural Gas SG-RNG Service		specified on	Shee	t Nos. 47A tl	nrougl	n 47I					
			s specified on	Shee	t Nos. 53A tl	nrougl	h 53l					
Issued:												
May 31, 2019												
Effective: July 1, 2019		:	Issue Justin Le Senior Vice	e Br	own							
Advice Letter No.:												
	515											

Canceling ______17th Revised P.U.C.N. Sheet No. _____11A Canceling ______16th Revised P.U.C.N. Sheet No. _____11A

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

- <u>1</u>/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.0004 per therm, and the low pressure shrinkage rate is \$.00114 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00013 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. Also, customers will pay the Conservation and Energy Efficiency rate of (\$0.00876) per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.26718 per therm and the Imbalance Reservation Charge is \$0.07215 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- <u>3</u>/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.34116	.36014	.08374	.30362	.07737	.08082
Accumulated Deferred Interest Rate Adjustment	.00386	.00386	.00386	.00386	.00386	.00386
General Revenues Adjustment	.01834	(.00996)	.00000	.02057	(.00536)	.00224
Gas Infrastructure Replacement Rate	.02608	.02608	.02608	.02608	.02608	.02608
Conservation and Energy Efficiency	(.00769)	(.00769)	(.00769)	(.00769)	(.00769)	(.00769)
Total	.38175	.37243	.10599	.34644	.09426	.10531
Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01819	.09199	.10254	.00258	.11098	.42669
Accumulated Deferred Interest Rate Adjustment	.00386	.00386	.00386	.00386	.00386	.00386
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.02608	.02608	.02608	.02608	.02608	.02608
Conservation and Energy Efficiency	(.00769)	(.00769)	(.00769)	(.00769)	(.00769)	(.00769)
Total	.04044	.11424	.12479	.02483	.13323	.44894

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$(0.00275) per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.

Issued: February 26, 2019 Effective: March 4, 2019 Advice Letter No.:	Issued by Justin Lee Brown Senior Vice President	
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