

**STATEMENT OF RATES**  
**EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES <sup>1/ 2/</sup>**

Description	Delivery Charge	<sup>3/</sup> Rate Adjustment	Monthly Gas Cost	Currently Effective Tariff Rate	
<b>G-5 – Single-Family Residential Gas Service</b>					
Basic Service Charge per Month	\$ 10.70			\$ 10.70	
Commodity Charge per Therm:					
All Usage	\$ .72575	(\$ .03222)	\$ .26412	\$ 0.95765	R
<b>G-6 – Multi-Family Residential Gas Service</b>					
Basic Service Charge per Month	\$ 9.70			\$ 9.70	
Commodity Charge per Therm:					
All Usage	\$ .75311	(\$ .03222)	\$ .26412	\$ 0.98501	R
<b>G-10– Single-Family Low Income Residential Gas Service</b>					
Basic Service Charge per Month	\$ 7.50			\$ 7.50	
Commodity Charge per Therm:					
Summer (May–October):					
All Usage	\$ .72575	(\$ .04592)	\$ .26412	\$ 0.94395	R
Winter (November–April):					
First 150 Therms	.44317	(\$ .04592)	\$ .26412	0.66137	R
Over 150 Therms	\$ .72575	(\$ .04592)	\$ .26412	\$ 0.94395	R
<b>G-11– Multi-Family Low Income Residential Gas Service</b>					
Basic Service Charge per Month	\$ 7.50			\$ 7.50	
Commodity Charge per Therm:					
Summer (May–October):					
All Usage	\$ .75311	(\$ .04592)	\$ .26412	\$ 0.97131	R
Winter (November–April):					
First 150 Therms	.46232	(\$ .04592)	\$ .26412	0.68052	R
Over 150 Therms	\$ .75311	(\$ .04592)	\$ .26412	\$ 0.97131	R
<b>G-15– Special Residential Gas Service for Air Conditioning</b>					
Basic Service Charge per Month	\$ 10.70			\$ 10.70	
Commodity Charge per Therm:					
Summer (May–October):					
First 15 Therms	\$ .60445	(\$ .19153)	\$ .26412	\$ 0.67704	R
Over 15 Therms	.13935	(\$ .19153)	\$ .26412	0.21194	R
Winter (November–April):					
All Usage	\$ .60445	(\$ .19153)	\$ .26412	\$ 0.67704	R
<b>G-20– Master-Metered Mobile Home Park Gas Service</b>					
Basic Service Charge per Month	\$ 66.00			\$ 66.00	
Commodity Charge per Therm:					
All Usage	\$ .48181	(\$ .18124)	\$ .26412	\$ 0.56469	R

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*(Continued)*

Description	Delivery Charge	<sup>3/</sup> Rate Adjustment	Monthly Gas Cost	Currently Effective Tariff Rate
<u>G-25- General Gas Service</u>				
Basic Service Charge per Month:				
Small	\$ 27.50	p		\$ 27.50
Medium	43.50			43.50
Large-1	80.00			80.00
Large-2	470.00			470.00
Transportation Eligible	950.00			950.00
Commodity Charge per Therm:				
Small, All Usage	\$ .79569	(\$ .04251)	\$ .26412	\$ 1.01730
Medium, All Usage	.40723	( .04251)	.26412	0.62884
Large-1, All Usage	.38374	( .04251)	.26412	0.60535
Large-2, All Usage	.28386	( .04251)	.26412	0.50547
Transportation Eligible	.11421	( .19153)	.26412	0.18680
Demand Charge per Month-				
Transportation Eligible:				
Demand Charge <sup>4/</sup>	\$ .083393			\$ .083393
<u>G-30- Optional Gas Service</u>				
Basic Service Charge per Month	As specified on A.C.C. Sheet No. 27.			
Commodity Charge per Therm:	As specified on A.C.C. Sheet No. 28.			
All Usage				
<u>G-40- Air Conditioning Gas Service</u>				
Basic Service Charge per Month	As specified on A.C.C. Sheet No. 32.			
Commodity Charge per Therm:				
All Usage	\$ .13935	(\$ .19153)	\$ .26412	\$ 0.21194
<u>G-45- Street Lighting Gas Service</u>				
Commodity Charge per Therm of Rated Capacity:				
All Usage	\$ .73507	(\$ .19153)	\$ .26412	\$ 0.80766
<u>G-50- Compression Gas Service</u>				
Basic Service Charge per Month	As specified on A.C.C. Sheet No. 36.			
Commodity Charge per Therm:	As specified on A.C.C. Sheet No. 36.			
All Usage				
<u>G-55- Gas Service for Compression <sup>5/</sup> on Customer's Premises</u>				
Basic Service Charge per Month:				
Small	\$ 27.50			\$ 27.50
Large	250.00			250.00
Residential	10.70			10.70
Commodity Charge per Therm:				
All Usage	\$ .21935	(\$ .19153)	\$ .26412	\$ 0.29194
<u>G-60- Electric Generation Gas Service</u>				
Basic Service Charge per Month	As specified on A.C.C. Sheet No. 40.			
Commodity Charge per Therm:				
All Usage	\$ .15923	(\$ .19153)	\$ .26412	\$ 0.23182
<u>G-65- Biogas and Renewable Natural Gas Service</u>				
Basic Service Charge per Month	As specified on A.C.C. Sheet No. 41A.			
Commodity Charge per Therm:	As specified on A.C.C. Sheet No. 41A.			
All Usage				

**STATEMENT OF RATES**  
**EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES <sup>1/</sup> <sup>2/</sup>**  
*(Continued)*

Description	Delivery Charge	<sup>3/</sup> Rate Adjustment	Monthly Gas Cost	Currently Effective Tariff Rate
<u>G-75– Small Essential Agricultural User Gas Service</u>				
Basic Service Charge per Month	\$ 120.00			\$ 120.00
Commodity Charge per Therm:				
All Usage	\$ .28755	(\$ .19153)	\$ .26412	\$ 0.36014
<u>G-80 – Natural Gas Engine <sup>6/</sup> Water Pumping Gas Service</u>				
Basic Service Charge per Month:				
Off-Peak Season (October–March)	\$ .00			\$ 0.00
Peak Season (April–September)	\$ 125.00			\$ 125.00
Commodity Charge per Therm:				
All Usage	\$ .22430	(\$ .01525)	\$ .13789	\$ 0.34694

1/ All charges are subject to adjustment for any applicable taxes or governmental impositions.

2/ Customers taking transportation service will pay the Basic Service Charge, the Commodity Charge per Therm less the Monthly Gas Cost, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00212 per therm for distribution shrinkage as defined in Rule No. 1 of this Arizona Gas Tariff. The shrinkage charge shall be updated annually effective May 1. For customers converting from sales service, an additional amount equal to the currently effective Gas Cost Balancing Account Adjustment will be assessed for a period of 12 months.

**STATEMENT OF RATES**  
**EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES <sup>1/2/</sup>**  
*(Continued)*

**3/** The Rate Adjustment applicable to each tariff rate schedule includes the following components.

Description	G-5, G-6	G-10, G-11	G-15	G-20	Adjustment Date
Low Income Ratepayer Assistance	\$ 0.01029	n/a	n/a	\$ 0.01029	1st Billing Cycle in May
Demand Side Management	0.00541	\$ 0.00200	\$ 0.00541	0.00541	Per Commission Order
VSP Replacement Program	0.00386	0.00386	0.00386	0.00386	Per Commission Order
Department of Transportation	0.00152	0.00152	0.00152	0.00152	1st Billing Cycle in March
Gas Cost Balancing Account	(0.07209)	(0.07209)	(0.07209)	(0.07209)	Per Commission Notification
COYL Cost Recovery	0.00566	0.00566	0.00566	0.00566	Per Commission Order
DCA	0.14902	0.14902	n/a	n/a	Per Commission Order
El Paso Credit	(0.10419)	(0.10419)	(0.10419)	(0.10419)	Per Commission Order
Tax Reform Credit	(0.03170)	(0.03170)	(0.03170)	(0.03170)	Per Commission Order
Total Rate Adjustment	<u>\$ (0.03222)</u>	<u>\$ (0.04592)</u>	<u>\$ (0.19153)</u>	<u>\$ (0.18124)</u>	

Description	G-25S, G-25M, G-25-L1, G-25-L2	G-25TE, G-40, G-45, G-55, G-60, G-75	G-80	G-30, SB-1, Special Contracts	Adjustment Date
Low Income Ratepayer Assistance	n/a	n/a	n/a	n/a	1st Billing Cycle in May
Demand Side Management	\$ 0.00541	\$ 0.00541	\$ 0.00541	n/a	Per Commission Order
VSP	0.00386	0.00386	0.00386	n/a	Per Commission Order
Department of Transportation	0.00152	0.00152	0.00152	\$ 0.00152	1st Billing Cycle in March
Gas Cost Balancing Account	(0.07209)	(0.07209)	n/a	n/a	Per Commission Notification
COYL Cost Recovery	0.00566	0.00566	0.00566	n/a	Per Commission Order
DCA	0.14902	n/a	n/a	n/a	Per Commission Order
El Paso Credit	(0.10419)	(0.10419)	n/a	n/a	Per Commission Order
Tax Reform Credit	(0.03170)	(0.03170)	(0.03170)	n/a	Per Commission Order
Total Rate Adjustment	<u>\$ (\$0.04251)</u>	<u>\$ (0.19153)</u>	<u>\$ (\$0.01525)</u>	<u>\$ 0.00152</u>	

**4/** The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.

**5/** The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.

**6/** The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.

SOUTHWEST GAS CORPORATION  
P.O. Box 98510  
Las Vegas, Nevada 89193-8510  
Arizona Gas Tariff No. 7  
Arizona Division

Canceling 1<sup>st</sup> Revised A.C.C. Sheet No. 14A  
Original A.C.C. Sheet No. 14A

**STATEMENT OF RATES**  
**EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES**  
*(Continued)*

Issued On November 20, 2018  
Docket No. \_\_\_\_\_

Issued by  
Justin Lee Brown  
Senior Vice President

Effective November 30, 2018  
Decision No. \_\_\_\_\_

**STATEMENT OF RATES  
OTHER SERVICE CHARGES <sup>1/</sup>**

<u>Description</u>	<u>Reference</u>	<u>Amount</u>
<b><u>Service Establishment Charge</u></b>		
<b><u>Schedule No. G-5, G-6, or G-15</u></b>		
Normal Service	Rule 3D	\$ 35.00
Expedited Service	Rule 3D	50.00
<b><u>Schedule No. G-10 or G-11</u></b>		
Normal Service	Rule 3D	\$ 24.00
Expedited Service	Rule 3D	32.00
<b><u>All Other Rate Schedules</u> <sup>2/</sup></b>		
Normal Service	Rule 3D	\$ 60.00
Expedited Service	Rule 3D	85.00
<b><u>Customer Requested Meter Tests</u></b>		
First Test	Rule 8C	\$ 25.00
Subsequent Tests <sup>3/</sup>		\$ 25.00
<b><u>Returned Item Charge</u></b>		
Per Item	Rule 9J	\$ 14.00
<b><u>Re-Read Charge</u></b>		
Per Read	Rule 8B	\$ 10.00
<b><u>Late Charge</u></b>		
Each Delinquent Bill	Rule 9E	1.5% of the delinquent amount.

<sup>1/</sup> Subject to adjustment for any applicable taxes or governmental impositions.

<sup>2/</sup> For customers whose annual usage exceeds 180,000 therms per year, the Utility may, at its sole discretion, charge the customer the costs actually incurred by the Utility in establishing service.

<sup>3/</sup> For customers whose annual usage exceeds 180,000 therms per year, the Utility may, at its sole discretion, charge the customer the costs actually incurred by the Utility to perform the meter test.

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

Arizona Gas Tariff No. 7

Arizona Division

	<u>Eleventh Revised</u>	A.C.C. Sheet No. <u>16-17</u>
Canceling	<u>Tenth Revised</u>	A.C.C. Sheet No. <u>16</u>
Canceling	<u>First Revised</u>	A.C.C. Sheet No. <u>17</u>

HELD FOR FUTURE USE

Issued On September 28, 2004  
Docket No. G-01551A-02-0425

Issued by  
John P. Hester  
Vice President

Effective October 29, 2004  
Decision No. 66101