

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
SLT-10-Residential Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$.34482	\$.22546	\$.57028	\$.00247	\$.06290	\$.31825	\$.95390	
Tier II	.43236	.22546	.65782	.00247	.06290	.31825	1.04144	
SLT-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.16711	\$.22546	\$.39257	\$.00247	\$.05199	\$.31825	\$.76528	
Tier II	.23715	.22546	.46261	.00247	.05199	.31825	.83532	
SLT-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$.47664	\$.22546	\$.70210	\$.00247	\$.06290	\$.31825	\$ 1.08572	
SLT-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$.34482	\$.22546	\$.57028	\$.00247	\$.06290	\$.31825	\$.95390	
Tier II	.43236	.22546	.65782	.00247	.06290	.31825	1.04144	
SLT-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$.34482	\$.22546	\$.57028	\$.00247	\$.06290	\$.31825	\$.95390	
Tier II	.43236	.22546	.65782	.00247	.06290	.31825	1.04144	
Submetered Discount per Occupied Space	(\$ 7.69)							(\$ 7.69)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.25775	\$.22546	\$.48321	\$.00247	\$.05199	\$.31825	\$.85592	
Next 500	.20277	.22546	.42823	.00247	.05199	.31825	.80094	
Next 2,400	.14780	.22546	.37326	.00247	.05199	.31825	.74597	
Over 3,000	.05323	.22546	.27869	.00247	.05199	.31825	.65140	
SLT-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.45811	\$.22546	\$.68357	\$.00247	\$.06290	\$.31825	\$ 1.06719	
Next 500	.38939	.22546	.61485	.00247	.06290	.31825	.99847	
Next 2,400	.32068	.22546	.54614	.00247	.06290	.31825	.92976	
Over 3,000	.20246	.22546	.42792	.00247	.06290	.31825	.81154	

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				CPUC	PPP		
SLT-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$.45811	\$.17269	\$.63080	\$.00247	\$.06290	\$.31825	\$ 1.01442
Next 500	.38939	.17269	.56208	.00247	.06290	.31825	.94570
Next 2,400	.32068	.17269	.49337	.00247	.06290	.31825	.87699
Over 3,000	.20246	.17269	.37515	.00247	.06290	.31825	.75877
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00						\$11.00
Cost per Therm	\$.22096	\$.22546	\$.44642	\$.00247	\$.06290	\$.31825	\$.83004
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 11.00						\$11.00
Cost per Therm	\$.25140	\$.22546	\$.47686	\$.00247	\$.06290	\$.31825	\$.86048
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Cost per Therm	\$.25140	\$.22546	\$.47686	\$.00247		\$.31825	\$.79758
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$100.00
Transportation Service Charge	\$ 780.00						\$780.00
Cost per Therm	\$.18433	\$.06551	\$.24984	\$.00247	\$.06290		\$.31521
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00286
TDS-Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00178
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

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[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.02174		\$.02174	
Reservation	.20533		.20533	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.05694)		(.05694)	.01018
GHGBA**				
Non-Covered Entities [a]	.05353			.05353
Covered Entities [a]			.00076	
NERBA	.00062		.00062	.00062
NGLAPBA	.00118		.00118	.00118
Total Rate Adjustment	\$.22546		\$.17269	\$.06551

* The FCAM surcharge includes an amount of \$.01018 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.