Decision No.

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

| | | Charges [2] and | Subtotal Gas | | | _ | Effective |
|---|----------------------------|--------------------|--------------------|--------------------------|---------------------|------------------------|---------------------|
| Schedule No. and Type of Charge | Margin | Adjustments | Usage Rate | CPUC | PPP | Gas Cost | Sales Rate |
| SLT-10-Residential Gas Service | | | | | | | |
| Basic Service Charge | \$5.00 | | | | | | \$5.00 |
| Cost per Therm Baseline Quantities | \$.34482 | \$.22546 | \$.57028 | \$.00247 | \$.06290 | \$.31825 | \$.95390 |
| Tier II | × .34462 43236 | φ .22546 .22546 | \$.57028 .65782 | ۰.00247 00247. | \$.06290 .06290 | .31825 | ъ .95390 1.04144 |
| | .+0200 | .22040 | .00702 | .00247 | .00200 | .01020 | 1.04144 |
| SLT-12-CARE Residential Gas Service | | | | | | | ¢ 4 00 |
| Basic Service Charge Cost per Therm | \$4.00 | | | | | | \$4.00 |
| Baseline Quantities | \$.16711 | \$.22546 | \$.39257 | \$.00247 | \$.05199 | \$ 31825 | \$.76528 |
| Tier II | .23715 | .22546 | .46261 | .00247 | .05199 | .31825 | .83532 |
| LT-15-Secondary Residential Gas Service | | | | | | | |
| Basic Service Charge | \$6.00 | | | | | | \$6.00 |
| Cost per Therm | \$.47664 | \$.22546 | \$.70210 | \$.00247 | \$.06290 | \$.31825 | \$1.08572 |
| LT-20-Multi-Family Master-Metered Gas | ÷ | +0.0 | + | Ψ.30211 | ÷ .50200 | ÷ .51020 | |
| Service | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | \$11.00 |
| Cost per Therm | | | | | | | |
| Baseline Quantities | \$.34482 | \$.22546 | \$.57028 | \$.00247 | \$.06290 | | \$.95390 |
| Tier II | .43236 | .22546 | .65782 | .00247 | .06290 | .31825 | 1.04144 |
| LT-25-Multi-Family Master-Metered Gas | | | | | | | |
| Service-Submetered | <u> </u> | | | | | | • • • • |
| Basic Service Charge | \$11.00 | | | | | | \$11.00 |
| Cost per Therm | ¢ 04400 | ¢ 00540 | ¢ 57000 | ¢ 00047 | ¢ 00000 | ¢ 04005 | ¢ 05000 |
| Baseline Quantities Tier II | \$.34482 .43236 | 22546 . 22546 | 57028 .65782 . | 00247 00247. 00247 | \$.06290 .06290 | | \$.95390 1.04144 |
| Submetered Discount per Occupied Space | .43236 (\$7.69) | .22040 | .00702 | .00247 | .00290 | | (\$ 7.69) |
| LT-35-Agriculture Employee Housing & | (\$1.00) | | | | | | (+ 1.00) |
| Nonprofit Group Living Facility Gas Service | | | | | | | ¢ 0.00 |
| Basic Service Charge | \$ 8.80 | | | | | | \$ 8.80 |
| Cost per Therm First 100 | \$.25775 | \$.22546 | \$.48321 | \$.00247 | \$.05199 | \$ 21825 | \$.85592 |
| Next 500 | ۰.20277 20277 | φ .22540 .22546 | ۰,40321 42823 | ۰00247 00247. | 5 .05199 .05199 | | э .80094 |
| Next 2,400 | .14780 | .22546 | .37326 | .00247 | .05199 | | .74597 |
| Over 3,000 | .05323 | .22546 | .27869 | .00247 | .05199 | | .65140 |
| LT-40-Core General Gas Service | | | | | | | |
| non-Covered Entities) | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | \$11.00 |
| Transportation Service Charge | \$780.00 | | | | | | \$780.00 |
| Cost per Therm | • • • • • • • • • • | | A 0005- | • • • • • • • • • | A 00000 | • • • • • • • • | # 4 00740 |
| First 100 | \$.45811 | \$.22546 | \$.68357 61495 | \$.00247 | \$.06290 | | \$1.06719 |
| Next 500 Next 2,400 | .38939 .32068 | .22546 .22546 | .61485 .54614 | .00247 .00247 | .06290 .06290 | .31825 .31825 | .99847 .92976 |
| | | | | | | | .92976 .81154 |
| 0,000 | .20240 | .22040 | .72132 | .00247 | .00230 | .51025 | .01104 |
| Over 3,000 | .20246 | .22546 | .42792 | .00247 | .06290 | .31825 | .8115 |
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| dvice Letter No. <u>1107</u> | | Justin Lee E | | Effective | | <u>igust 1, 2</u> | 019 |
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Senior Vice President

Resolution No.

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| RATES APPLICAB | LE TO SO | OUTH LAP | <u>KE TAHC</u> | <u>DE SERVICE AF</u> | <u>REA [</u> 1] | |
| | | Charges [2] and | Subtotal Ga | o Other Surpharage | | Effective |
| Schedule No. and Type of Charge | Margin | Adjustments | Usage Rate | | Gas Cost | |
| SLT-40-Core General Gas Service (Covered Entities) | | | | | | |
| Basic Service Charge | \$11.00 | | | | | \$11.00 |
| Transportation Service Charge | \$780.00 | | | | | \$780.00 |
| Cost per Therm First 100 | \$.45811 | \$.17269 | \$.63080 | \$.00247 \$.06290 | \$ 31825 | \$1.01442 |
| Next 500 | .38939 | .17269 | .56208 | .00247 0.00290 | | .94570 |
| Next 2,400 | .32068 | .17269 | .49337 | .00247 .06290 | | .87699 |
| Over 3,000 | .20246 | .17269 | .37515 | .00247 .06290 | | .75877 |
| SLT-50-Core Natural Gas Service for Motor Vehicles | | | | | | |
| Basic Service Charge | \$11.00 | | | | | \$11.00 |
| Cost per Therm | \$.22096 | \$.22546 | \$.44642 | \$.00247 \$.06290 | \$.31825 | \$.83004 |
| SLT-60-Core Internal Combustion Engine Gas Service | 3 | | | | | |
| Basic Service Charge Cost per Therm | \$ 11.00 \$.25140 | \$.22546 | \$.47686 | \$.00247 \$.06290 | \$.31825 | \$11.00 \$.86048 |
| SLT-66-Core Small Electric Power Generation Gas Service | 1 | | | | | |
| Basic Service Charge Cost per Therm | \$11.00 \$.25140 | \$.22546 | \$.47686 | \$.00247 | \$.31825 | \$ 11.00 \$.79758 |
| SLT-70-Noncore General Gas Transportation Service | | | | | | |
| Basic Service Charge | \$ 100.00 | | | | | \$100.00 |
| Transportation Service Charge Cost per Therm | \$ 780.00 \$.18433 | \$.06551 | \$.24984 | \$.00247 \$.06290 | | \$780.00 \$.31521 |
| TFF-Transportation Franchise Fee Surcharge Provision | | | | | | |
| TFF Surcharge per Therm | - | | | | | \$.00286 |
| TDS-Transportation Distribution System | | | | | | |
| Shrinkage Charge TDS Charge per Therm | _ | | | | | \$.00178 |
| MHPS-Master-Metered Mobile Home Park | | | | | | |
| Safety Inspection Provision MHPS Surcharge per Space per Month | _ | | | | | \$.21000 |
| | | | | | | |
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Advice Letter No. <u>1107</u> Decision No. _____ Issued by Justin Lee Brown Senior Vice President

13th Revised Cal. P.U.C. Sheet No. 73 Canceling 11th Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| Charges and Adjustments Description | SLT-10, S SLT-12, SLT-15, SLT-20, SLT-25, SLT-35, | LT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66 | SLT-40, (Covered Entities) | SLT-70 |
|-------------------------------------|--|--|----------------------------------|-----------|
| Upstream Interstate Charges | | | | |
| Storage | \$.02174 | | \$.02174 | |
| Reservation | .20533 | | .20533 | |
| IRRAM Surcharge | .00000 | | .00000 | \$.00000 |
| Balancing Account Adjustments | | | | |
| FCAM* | (.05694) | | (.05694) | .01018 |
| GHGBA** | | | | |
| Non-Covered Entities [a] | .05353 | | | .05353 |
| Covered Entities [a] | | | .00076 | |
| NERBA | .0006 | 2 | .00062 | .00062 |
| NGLAPBA | .0011 | 8 | .00118 | .00118 |
| Total Rate Adjustment | \$.2254 | 6 | \$.17269 | \$.06551 |

* The FCAM surcharge includes an amount of \$.01018 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

| Advice Letter No. | 1087 |
|-------------------|------|
| Decision No. | |

Issued by Justin Lee Brown Senior Vice President Date Filed <u>November 30, 2018</u> Effective <u>January 1, 2019</u> Resolution No. I

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