

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		and Adjustments			CPUC	PPP		
<b>GS-10-Residential Gas Service</b>								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Baseline Quantities	\$ .73989	\$ .32078	\$ 1.06067	\$ .00247	\$ .11166	\$ .21654	\$ 1.39134	
Tier II	\$ .91116	.32078	1.23194	.00247	.11166	.21654	1.56261	
<b>GS-11-Residential Air-Conditioning Gas Service</b>								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Tier I	\$ .73989	\$ .32078	\$ 1.06067	\$ .00247	\$ .11166	\$ .21654	\$ 1.39134	
Tier II	.91116	.32078	1.23194	.00247	.11166	.21654	1.56261	
Air-Conditioning	\$ .36995	.32078	.69073	.00247	.11166	.21654	1.02140	
<b>GS-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$4.00							\$4.00
Cost per Therm								
Baseline Quantities	\$ .48445	\$ .32078	\$ .80523	\$ .00247	\$ .05199	\$ .21654	\$ 1.07623	
Tier II	.62146	.32078	.94224	.00247	.05199	.21654	\$ 1.21324	
<b>GS-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$1.13141	\$ .32078	\$ 1.45219	\$ .00247	\$ .11166	\$ .21654	\$ 1.78286	
<b>GS-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .73989	\$ .32078	\$ 1.06067	\$ .00247	\$ .11166	\$ .21654	\$ 1.39134	
Tier II	.91116	.32078	1.23194	.00247	.11166	.21654	1.56261	
<b>GS-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .73989	\$ .32078	\$ 1.06067	\$ .00247	\$ .11166	\$ .21654	\$ 1.39134	
Tier II	.91116	.32078	1.23194	.00247	.11166	.21654	1.56261	
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)	
<b>GS-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$8.80							\$8.80
Cost per Therm								
First 100	\$ .41525	\$ .32078	\$ .73603	\$ .00247	\$ .05199	\$ .21654	\$ 1.00703	
Next 500	.27782	.32078	.59860	.00247	.05199	.21654	.86960	
Next 2,400	.16787	.32078	.48865	.00247	.05199	.21654	.75965	
Over 3,000	.04735	.32078	.36813	.00247	.05199	.21654	.63913	
<b>GS-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .65339	\$ .32078	\$ .97417	\$ .00247	\$ .11166	\$ .21654	\$ 1.30484	
Next 500	.48160	.32078	.80238	.00247	.11166	.21654	1.13305	
Next 2,400	.34417	.32078	.66495	.00247	.11166	.21654	.99562	
Over 3,000	.19352	.32078	.51430	.00247	.11166	.21654	.84497	

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Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<u>GS-40-Core General Gas Service (Covered Entities)</u>									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$ .65339	\$ .26801	\$ .92140	\$ .00247	\$ .11166	\$ .21654	\$ 1.25207	I	
Next 500	\$ .48160	.26801	.74961	.00247	.11166	.21654	1.08028	I	
Next 2,400	\$ .34417	.26801	.61218	.00247	.11166	.21654	.94285	I	
Over 3,000	\$ .19352	.26801	.46153	.00247	.11166	.21654	.79220	I	
<u>GS-50-Core Natural Gas Service for Motor Vehicles</u>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .12843	\$ .32078	\$ .44921	\$ .00247	\$ .11166	\$ .21654	\$ .77988	I	
<u>GS-60-Core Internal Combustion Engine Gas Service</u>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .19171	\$ .32078	\$ .51249	\$ .00247	\$ .11166	\$ .21654	\$ .84316	I	
<u>GS-LUZ-Solar Electric Generation Gas Service</u>									
Basic Service Charge	\$50.00							\$50.00	
Cost per Therm	\$ .05497	\$ .10612	\$ .16109	\$ .00247			\$ .16356		
<u>GS-66-Core Small Electric Power Generation Gas Service</u>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .27990	\$ .32078	\$ .60068	\$ .00247		\$ .21654	\$ .81969	I	
<u>GS-70-Noncore General Gas Transportation Service</u>									
Basic Service Charge	\$100.00							\$100.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .14040	\$ .24536	\$ .38576	\$ .00247	\$ .11166		\$ .49989		
<u>GS-VIC City of Victorville Gas Service</u>									
Basic Service Charge	\$11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .39123	\$ .32078	\$ .71201	\$ .00247		\$ .21654	\$ .93102	I	
<u>TFF-Transportation Franchise Fee Surcharge Provision</u>									
TFF Surcharge per Therm								\$ .00249	I
<u>TDS – Transportation Distribution System Shrinkage Charge</u>									
TDS Charge per Therm								\$ .00165	I
<u>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</u>									
MHPS Surcharge per Space per Month								\$ .21000	

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 59th Revised Cal. P.U.C. Sheet No. 67  
57th Revised Cal. P.U.C. Sheet No. 67

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]**

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$ .01586		\$ .01586		\$ .01586	
Variable	.07520		.07520	\$ .07520	.07520	
Upstream Interstate Reservation Charges	.05394		.05394		.05394	
IRRAM Surcharge	.00000		.00000	.00000		
Balancing Account Adjustments						
FCAM*	.11098		.11098	.10536	.11098	\$ .10536
ITCAM	.00890		.00890	.00890	.00890	
GHGBA**						
Non-Covered Entities [a]	.05353			.05353	.05353	
Covered Entities [a]			.00076			.00076
NERBA	.00057		.00057	.00057	.00057	
NGLAPBA	.00180		.00180	.00180	.00180	
<b>Total Rate Adjustment</b>	<b>\$ .32078</b>		<b>\$ .26801</b>	<b>\$ .24536</b>	<b>\$ .32078</b>	<b>\$ .10612</b>

\* The FCAM surcharge includes an amount of \$.10536 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1087  
 Decision No. \_\_\_\_\_

Issued by  
 Justin Lee Brown  
 Senior Vice President

Date Filed November 30, 2018  
 Effective January 1, 2019  
 Resolution No. \_\_\_\_\_