California Gas Tariff

129th Revised Cal. P.U.C. Sheet No.65Canceling123rd & 128th RevisedCal. P.U.C. Sheet No.65

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		01				
		Charges [2] and	Subtotal Gas		Effectiv	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost Sales Ra	ite
GS-10-Residential Gas Service						
Basic Service Charge	\$5.00				\$5.00	
Cost per Therm						
Baseline Quantities	\$ .73989	\$ .32662	\$1.06651	\$ .00247 \$ .11166		
Tier II	\$ .91116	.32662	1.23778	.00247 .11166	.17294 1.5248	35   R
GS-11-Residential Air-Conditioning Gas Service						
Basic Service Charge	\$5.00				\$5.00	
Cost per Therm						
Tier I	\$ .73989	\$ .32662	\$1.06651	\$ .00247 \$ .11166	\$ .17294 \$1.353	58 R
Tier II	.91116	.32662	1.23778	.00247 .11166	.17294 1.5248	35 R
Air-Conditioning	\$ .36995	.32662	.69657	.00247 .11166	.17294 .9836	64 R
GS-12-CARE Residential Gas Service						
Basic Service Charge	\$4.00				\$4.00	
Cost per Therm	Ψ 4.00				Ψ4.00	
Baseline Quantities	\$ .49200	\$ .32662	\$ .81862	\$ .00247 \$ .05199	9 \$ .17294 \$1.0460	02 R
Tier II	.62902	.32662	.95564	.00247		
	.02302	.02002	.55504	.00247 .00100	.17254 \$ 1.1050	7   '`
GS-15-Secondary Residential Gas Service						
Basic Service Charge	\$6.00				\$6.00	_
Cost per Therm	\$1.13141	\$ .32662	\$1.45803	\$ .00247 \$ .11166	\$ .17294 \$1.745°	10   R
GS-20-Multi-Family Master-Metered Gas Service						
Basic Service Charge	\$25.00				\$25.00	
Cost per Therm						
Baseline Quantities	\$ .73989	\$ .32662	\$1.06651	\$ .00247 \$ .11166	\$ .17294 \$1.353	58 R
Tier II	.91116	.32662	1.23778	.00247 .11166	.17294 1.5248	35 R
GS-25-Multi-Family Master-Metered Gas						
Service-Submetered						
Basic Service Charge	\$25.00				\$25.00	
Cost per Therm						
Baseline Quantities	\$ .73989	\$ .32662	\$1.06651	\$ .00247 \$ .11166	\$ .17294 \$1.353	58 R
Tier II	.91116	.32662	1.23778	.00247 .11166	.17294 1.5248	35 R
Submetered Discount per Occupied Space	(\$7.69)				(\$7.69)	
GS-35-Agriculture Employee Housing & Nonprofit						
Group Living Facility Gas Service						
Basic Service Charge	\$8.80				\$8.80	
Cost per Therm						
First 100	\$ .42280	\$ .32662	\$ .74942	\$ .00247 \$ .05199	\$ .17294 \$ .9768	32 R
Next 500	.28537	.32662	.61199	.00247 .05199	.17294 .8393	39 R
Next 2,400	.17542	.32662	.50204	.00247 .05199	.17294 .7294	44 R
Over 3,000	.05490	.32662	.38152	.00247 .05199	.17294 .6089	92 R
GS-40-Core General Gas Service						
(non-Covered Entities)						
Basic Service Charge	\$11.00				\$11.00	
Transportation Service Charge	\$780.00				\$780.00	, [
Cost per Therm	•				,	
First 100	\$ .65339	\$ .32662	\$ .98001	\$ .00247 \$ .11166	\$ .17294 \$1.2670	08 R
Next 500	\$ .48160	.32662	.80822	.00247 .11166		
Next 2,400	\$ .34417	.32662	.67079	.00247 .11166		
Over 3,000	\$ .19352	.32662	.52014	.00247 .11166		

		Issued by	Date Filed	August 30, 2019
Advice Letter No	1108	Justin Lee Brown	Effective	September 1, 2019
Decision No.		Senior Vice President	Resolution I	No

Las Vegas, Nevada 89193-8510 California Gas Tariff 130th Revised Cal. P.U.C. Sheet No. 66 124th & 129th Revised Cal. P.U.C. Sheet No. 66

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

Schodulo No. and Type of Charge	Morgin	Charges [2] and	Subtotal Gas	Other Surcharges CPUC PPP	Con Cont	Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate	1
GS-40-Core General Gas Service (Covered Entities)							
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00					\$11.00 \$780.00	
Cost per Therm First 100	\$ .65339	\$ .27385	\$ .92724	\$ .00247 \$ .11166	\$ .17294	\$ 1.21431	R
Next 500	\$ .48160	.27385	.75545	.00247 .11166	.17294	1.04252	R
Next 2,400	\$ .34417	.27385	.61802	.00247 .11166	.17294	.90509	R
Over 3,000	\$ .19352	.27385	.46737	.00247 .11166	.17294	.75444	R
GS-50-Core Natural Gas Service for Motor Vehicles	_						
Basic Service Charge	\$25.00					\$25.00	1_
Cost per Therm	\$ .12843	\$ .32662	\$ .45505	\$ .00247 \$ .11166	\$ .17294	\$ .74212	R
GS-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$ .19171	\$ .32662	\$ .51833	\$ .00247 \$ .11166	\$ .17294	\$ .80540	R
GS-LUZ-Solar Electric Generation Gas Service							
Basic Service Charge	\$50.00					\$50.00	
Cost per Therm	\$ .05497	\$ .10612	\$ .16109	\$ .00247		\$ .16356	
GS-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$ .27990	\$ .32662	\$ .60652	\$ .00247	\$ .17294	\$ .78193	R
GS-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$100.00					\$100.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	\$ .14040	\$ .25120	\$ .39160	\$ .00247 \$ .11166		\$ .50573	
GS-VIC City of Victorville Gas Service							
Basic Service Charge	- \$11.00					\$ 11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	\$ .39123	\$ .32662	\$ .71785	\$ .00247	\$ .17294	\$ .89326	R
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm	_					\$ .00210	R
TDS – Transportation Distribution System							
Shrinkage Charge TDS Charge per Therm	_					\$ .00131	R
100 Charge per Therm						ψ .00131	^
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month	_					\$ .21000	
							1

		Issued by	Date Filed _	August 30, 2019
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Las Vegas, Nevada 89193-8510 California Gas Tariff

	60th Revised	Cal. P.U.C. Sheet No
Canceling	59th Revised	Cal. P.U.C. Sheet No.

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$	.01586	\$ .01586		\$ .01586	
Variable		.07520	.07520	\$ .07520	.07520	
Upstream Interstate Reservation Charges		.05394	.05394		.05394	
IRRAM Surcharge		.00000	.00000	.00000		
Balancing Account Adjustments						
FCAM*		.11098	.11098	.10536	.11098	\$ .10536
ITCAM		.00890	.00890	.00890	.00890	
GHGBA**						
Non-Covered Entities [a]		.05353		.05353	.05353	
Covered Entities [a]			.00076			.00076
NERBA		.00057	.00057	.00057	.00057	
NGLAPBA		.00180	.00180	.00180	.00180	
MHPCBA		.00584	.00584	.00584	.00584	
Total Rate Adjustment	\$	.32662	\$ .27385	\$ .25120	\$ .32662	\$ .10612

<sup>\*</sup> The FCAM surcharge includes an amount of \$.10536 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

<sup>[</sup>a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.