California Gas Tariff

Canceling 126th Revised Cal. P.U.C. Sheet No. 68
Canceling 120th & 125th Revised Cal. P.U.C. Sheet No. 68

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

		Charges [3]									
		and	Subtotal Gas		Other Su	rch	arges			Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate		CPUC		PPP	G	Gas Cost	Sales Rate	
CN 40 Paridential Cas Camilia											
GN-10-Residential Gas Service	 \$5.00									ф г 00	
Basic Service Charge Cost per Therm	φ 5.00									\$5.00	
Baseline Quantities	\$.77998	\$.14484	\$.92482	\$.00247	\$.06290	\$.27487	\$1.26506	R
Tier II	.89079	л .14484 .14484	φ .92462 1.03563	Φ	.00247	Φ	.06290	Φ	.27487	1.37587	lR
l liei ii	.03073	.14404	1.03303		.00247		.00230		.21401	1.57507	1'`
GN-12-CARE Residential Gas Service											
Basic Service Charge	\$4.00									\$4.00	
Cost per Therm											
Baseline Quantities	\$.54004	\$.14484	\$.68488	\$.00247	\$.05199	\$.27487	\$1.01421	R
Tier II	.62869	.14484	.77353		.00247		.05199		.27487	1.10286	R
ON 45 Occasions Buildingful Con Comits											
GN-15-Secondary Residential Gas Service	_ \$6.00									# C 00	
Basic Service Charge	\$ 6.00 \$.93665	\$.14484	\$1.08149	φ	.00247	φ	06200	Φ	.27487	\$6.00 \$1.42173	IR
Cost per Therm	\$.93005	Ф. 14404	\$ 1.06149	Ф	.00247	Ф	.00290	Ф	.21401	\$ 1.42173	I'K
GN-20-Multi-Family Master-Metered Gas											
Service											
Basic Service Charge	\$25.00									\$25.00	
Cost per Therm											
Baseline Quantities	\$.77998	\$.14484	\$.92482	\$.00247	\$.06290	\$.27487	\$1.26506	R
Tier II	.89079	.14484	1.03563		.00247		.06290		.27487	1.37587	R
ON OF Model Formillo Montana Material One											
GN-25-Multi-Family Master-Metered Gas											
Service-Submetered Basic Service Charge	<u>\$25.00</u>									\$25.00	
Cost per Therm	φ23.00									φ23.00	
Baseline Quantities	\$.77998	\$.14484	\$.92482	\$.00247	\$.06290	\$.27487	\$1.26506	R
Tier II	.89079	14484	1.03563	Ψ	.00247	Ψ	.06290	Ψ	.27487	1.37587	l'R
Submetered Discount per Occupied Space	(\$11.01)	.14404	1.00000		.002-11		.00200		.21401	(\$11.01)	1'`
Cubiniciored Biodedinic per Coccupied Space	(Φ11.01)									(Φ11.01)	
GN-35-Agriculture Employee Housing &											
Nonprofit Group Living Facility Gas Service											
Basic Service Charge	\$ 8.80									\$ 8.80	
Cost per Therm											
First 100	\$.42914	\$.14484	\$.57398	\$.00247	\$.05199	\$		\$.90331	R
Next 500	.32561	.14484	.47045		.00247		.05199		.27487	.79978	R
Next 2,400	.22483	.14484	.36967		.00247		.05199		.27487	.69900	R
Over 3,000	.07687	.14484	.22171		.00247		.05199		.27487	.55104	R
GN-40-Core General Gas Service											
(non-Covered Entities)											
Basic Service Charge	 \$11.00									\$11.00	
Transportation Service Charge	\$780.00									\$780.00	
Cost per Therm	,										1
First 100	\$.64135	\$.14484	\$.78619	\$.00247	\$.06290	\$.27487	\$1.12643	R
Next 500	.51194	.14484	.65678		.00247		.06290		.27487	.99702	R
Next 2,400	.38596	.14484	.53080		.00247		.06290		.27487	.87104	R
Over 3,000	.20102	.14484	.34586		.00247		.06290		.27487	.68610	R
											1
i											1

		Issued by	Date Filed _	August 30, 2019
Advice Letter No	1108	Justin Lee Brown	Effective	September 1, 2019
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Las Vegas, Nevada 89193-8510 California Gas Tariff

128th Revised Canceling 122nd & 127th Revised

Cal. P.U.C. Sheet No. _ Cal. P.U.C. Sheet No.

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STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

		С	harges [3]	Su	ıbtotal Gas		Other Su	rch	arges			Effective	
	Margin	A	djustments		sage Rate		CPUC		PPP	(Gas Cost	Sales Rate	1
GN-40-Core General Gas Service (Covered Entities)	<u> </u>												
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00											\$ 11.00 \$780.00	
First 100 Next 500	\$.64135 .51194		.09207 .09207	\$.73342 .60401	\$.00247 .00247	\$.06290 .06290	\$.27487 .27487	\$1.07366 .94425	R R
Next 2,400 Over 3,000	.38596 .20102		.09207 .09207		.47803 .29309		.00247 .00247		.06290 .06290		.27487 .27487	.81827 .63333	R R
GN-50-Core Natural Gas Service for Motor Vehicles													
Basic Service Charge	\$ 25.00											\$ 25.00	
Cost per Therm	\$.10723	\$.14484	\$.25207	\$.00247	\$.06290	\$.27487	\$.59231	R
GN-60-Core Internal Combustion Engine Gas Service													
Basic Service Charge	\$ 25.00											\$ 25.00	
Cost per Therm	\$.30193	\$.14484	\$.44677	\$.00247	\$.06290	\$.27487	\$.78701	R
GN-66-Core Small Electric Power Generation Gas Service													
Basic Service Charge	\$ 25.00											\$ 25.00	
Cost per Therm	\$.29153	\$.14484	\$.43637	\$.00247			\$.27487	\$.71371	R
GN-70-Noncore General Gas Transportation Service													
Basic Service Charge Transportation Service Charge	\$ 100.00 \$ 780.00	//	04544)	Φ.	10010	•	00047	•	00000			\$ 100.00 \$ 780.00	
Cost per Therm	\$.18129	(\$	5 .01511)	\$.16618	\$.00247	\$.06290			\$.23155	
TFF-Transportation Franchise Fee Surcharge Provision	_												
TFF Surcharge per Therm	_											\$.00246	R
TDS – Transportation Distribution System Shrinkage Charge	<u> </u>												
TDS Charge per Therm												\$.00154	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision	_												
MHPS Surcharge per Space per Month												\$.21000	

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California Gas Tariff

Canceling _____

75th Revised Cal. P.U.C. Sheet No.

74th Revised Cal. P.U.C. Sheet No.

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments	GN-10, GN-12, GN-15, GN-20, GN-25,	GN-40 (non- Covered Entities), GN-50, GN-60,	GN-40, (Covered	
Description	GN-35,	GN-66	Entities)	GN-70
Upstream Intrastate Charges				
Storage	\$.02	174	\$.02174	
Variable	.20	533	.20533	
IRRAM Surcharge	.00	000	.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.13	3851)	(.13851)	(.07139)
GHGBA**				
Non-Covered Entities [a]	.05	5353		.05353
Covered Entities [a]			.00076	
NERBA	.00	0051	.00051	.00051
NGLAPBA	.00	0159	.00159	.00159
MHPCBA	.00	0065	.00065	.00065
Total Rate Adjustment	\$.14	1484	\$.09207	(\$.01511)

- The FCAM surcharge includes an amount of (\$.07139) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.
- Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities. who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas
- [a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

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Decision No. Justin Lee Brown

Senior Vice President

Resolution No.

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