

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
SLT-10-Residential Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Baseline Quantities	\$.34482	\$.22647	\$.57129	\$.00247	\$.06290	\$.27487	\$.91153		R
Tier II	.43236	.22647	.65883	.00247	.06290	.27487	.99907		R
SLT-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.17559	\$.22647	\$.40206	\$.00247	\$.05199	\$.27487	\$.73139		R
Tier II	.24562	.22647	.47209	.00247	.05199	.27487	.80142		R
SLT-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$.47664	\$.22647	\$.70311	\$.00247	\$.06290	\$.27487	\$ 1.04335		R
SLT-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$.34482	\$.22647	\$.57129	\$.00247	\$.06290	\$.27487	\$.91153		R
Tier II	.43236	.22647	.65883	.00247	.06290	.27487	.99907		R
SLT-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$.34482	\$.22647	\$.57129	\$.00247	\$.06290	\$.27487	\$.91153		R
Tier II	.43236	.22647	.65883	.00247	.06290	.27487	.99907		R
Submetered Discount per Occupied Space	(\$ 7.69)							(\$ 7.69)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.26622	\$.22647	\$.49269	\$.00247	\$.05199	\$.27487	\$.82202		R
Next 500	.21124	.22647	.43771	.00247	.05199	.27487	.76704		R
Next 2,400	.15628	.22647	.38275	.00247	.05199	.27487	.71208		R
Over 3,000	.06170	.22647	.28817	.00247	.05199	.27487	.61750		R
SLT-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.45811	\$.22647	\$.68458	\$.00247	\$.06290	\$.27487	\$ 1.02482		R
Next 500	.38939	.22647	.61586	.00247	.06290	.27487	.95610		R
Next 2,400	.32068	.22647	.54715	.00247	.06290	.27487	.88739		R
Over 3,000	.20246	.22647	.42893	.00247	.06290	.27487	.76917		R

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					CPUC	PPP			
SLT-40-Core General Gas Service (Covered Entities)									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.45811	\$.17370	\$.63181	\$.00247	\$.06290	\$.27487	\$.97205		R
Next 500	.38939	.17370	.56309	.00247	.06290	.27487	.90333		R
Next 2,400	.32068	.17370	.49438	.00247	.06290	.27487	.83462		R
Over 3,000	.20246	.17370	.37616	.00247	.06290	.27487	.71640		R
SLT-50-Core Natural Gas Service for Motor Vehicles									
Basic Service Charge	\$11.00							\$11.00	
Cost per Therm	\$.22096	\$.22647	\$.44743	\$.00247	\$.06290	\$.27487	\$.78767		R
SLT-60-Core Internal Combustion Engine Gas Service									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm	\$.25140	\$.22647	\$.47787	\$.00247	\$.06290	\$.27487	\$.81811		R
SLT-66-Core Small Electric Power Generation Gas Service									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm	\$.25140	\$.22647	\$.47787	\$.00247		\$.27487	\$.75521		R
SLT-70-Noncore General Gas Transportation Service									
Basic Service Charge	\$ 100.00							\$ 100.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm	\$.18433	\$.06652	\$.25085	\$.00247	\$.06290		\$.31622		
TFF-Transportation Franchise Fee Surcharge Provision									
TFF Surcharge per Therm								\$.00246	R
TDS-Transportation Distribution System Shrinkage Charge									
TDS Charge per Therm								\$.00154	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision									
MHPS Surcharge per Space per Month								\$.21000	

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[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.02174		\$.02174	
Reservation	.20533		.20533	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.05694)		(.05694)	.01018
GHGBA**				
Non-Covered Entities [a]	.05353			.05353
Covered Entities [a]			.00076	
NERBA	.00062		.00062	.00062
NGLAPBA	.00118		.00118	.00118
MHPCBA	.00101		.00101	.00101
Total Rate Adjustment	\$.22647		\$.17370	\$.06652

* The FCAM surcharge includes an amount of \$.01018 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

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