

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		and Adjustments			CPUC	PPP		
<b>GS-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$ .73989	\$ .32662	\$ 1.06651	\$ .00247	\$ .11166	\$ .18877	\$ 1.36941	
Tier II	\$ .91116	.32662	1.23778	.00247	.11166	.18877	1.54068	
<b>GS-11-Residential Air-Conditioning Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Tier I	\$ .73989	\$ .32662	\$ 1.06651	\$ .00247	\$ .11166	\$ .18877	\$ 1.36941	
Tier II	.91116	.32662	1.23778	.00247	.11166	.18877	1.54068	
Air-Conditioning	\$ .36995	.32662	.69657	.00247	.11166	.18877	.99947	
<b>GS-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .48883	\$ .32662	\$ .81545	\$ .00247	\$ .05199	\$ .18877	\$ 1.05868	
Tier II	.62585	.32662	.95247	.00247	.05199	.18877	\$ 1.19570	
<b>GS-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 1.13141	\$ .32662	\$ 1.45803	\$ .00247	\$ .11166	\$ .18877	\$ 1.76093	
<b>GS-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .73989	\$ .32662	\$ 1.06651	\$ .00247	\$ .11166	\$ .18877	\$ 1.36941	
Tier II	.91116	.32662	1.23778	.00247	.11166	.18877	1.54068	
<b>GS-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .73989	\$ .32662	\$ 1.06651	\$ .00247	\$ .11166	\$ .18877	\$ 1.36941	
Tier II	.91116	.32662	1.23778	.00247	.11166	.18877	1.54068	
Submetered Discount per Occupied Space	(\$7.69)							(\$7.69)
<b>GS-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .41963	\$ .32662	\$ .74625	\$ .00247	\$ .05199	\$ .18877	\$ .98948	
Next 500	.28220	.32662	.60882	.00247	.05199	.18877	.85205	
Next 2,400	.17226	.32662	.49888	.00247	.05199	.18877	.74211	
Over 3,000	.05174	.32662	.37836	.00247	.05199	.18877	.62159	
<b>GS-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$ .65339	\$ .32662	\$ .98001	\$ .00247	\$ .11166	\$ .18877	\$ 1.28291	
Next 500	.48160	.32662	.80822	.00247	.11166	.18877	1.11112	
Next 2,400	.34417	.32662	.67079	.00247	.11166	.18877	.97369	
Over 3,000	.19352	.32662	.52014	.00247	.11166	.18877	.82304	

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		and Adjustments			CPUC	PPP		
<u>GS-40-Core General Gas Service (Covered Entities)</u>								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .65339	\$ .27385	\$ .92724	\$ .00247	\$ .11166	\$ .18877	\$ 1.23014	I
Next 500	\$ .48160	.27385	.75545	.00247	.11166	.18877	1.05835	I
Next 2,400	\$ .34417	.27385	.61802	.00247	.11166	.18877	.92092	I
Over 3,000	\$ .19352	.27385	.46737	.00247	.11166	.18877	.77027	I
<u>GS-50-Core Natural Gas Service for Motor Vehicles</u>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$ .12843	\$ .32662	\$ .45505	\$ .00247	\$ .11166	\$ .18877	\$ .75795	I
<u>GS-60-Core Internal Combustion Engine Gas Service</u>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$ .19171	\$ .32662	\$ .51833	\$ .00247	\$ .11166	\$ .18877	\$ .82123	I
<u>GS-LUZ-Solar Electric Generation Gas Service</u>								
Basic Service Charge	\$50.00							\$50.00
Cost per Therm	\$ .05497	\$ .10612	\$ .16109	\$ .00247			\$ .16356	I
<u>GS-66-Core Small Electric Power Generation Gas Service</u>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$ .27990	\$ .32662	\$ .60652	\$ .00247		\$ .18877	\$ .79776	I
<u>GS-70-Noncore General Gas Transportation Service</u>								
Basic Service Charge	\$100.00							\$100.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$ .14040	\$ .25120	\$ .39160	\$ .00247	\$ .11166		\$ .50573	I
<u>GS-VIC City of Victorville Gas Service</u>								
Basic Service Charge	\$11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$ .39123	\$ .32662	\$ .71785	\$ .00247		\$ .18877	\$ .90909	I
<u>TFF-Transportation Franchise Fee Surcharge Provision</u>								
TFF Surcharge per Therm							\$ .00236	I
<u>TDS – Transportation Distribution System Shrinkage Charge</u>								
TDS Charge per Therm							\$ .00143	I
<u>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</u>								
MHPS Surcharge per Space per Month							\$ .21000	I

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]**

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non-Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$ .01586		\$ .01586		\$ .01586	
Variable	.07520		.07520	\$ .07520	.07520	
Upstream Interstate Reservation Charges	.05394		.05394		.05394	
IRRAM Surcharge	.00000		.00000	.00000		
Balancing Account Adjustments						
FCAM*	.11098		.11098	.10536	.11098	\$ .10536
ITCAM	.00890		.00890	.00890	.00890	
GHGBA**						
Non-Covered Entities [a]	.05353			.05353	.05353	
Covered Entities [a]			.00076			.00076
NERBA	.00057		.00057	.00057	.00057	
NGLAPBA	.00180		.00180	.00180	.00180	
MHPCBA	.00584		.00584	.00584	.00584	
<b>Total Rate Adjustment</b>	<b>\$ .32662</b>		<b>\$ .27385</b>	<b>\$ .25120</b>	<b>\$ .32662</b>	<b>\$ .10612</b>

\* The FCAM surcharge includes an amount of \$.10536 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

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