California Gas Tariff

129th RevisedCal. P.U.C. Sheet No.71128th RevisedCal. P.U.C. Sheet No.71

# STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

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		CI	harges [2]										
Schedule No. and Type of Charge	Margin	Ac	and ljustments		btotal Gas sage Rate	6	Other Su CPUC	rch	arges PPP	G	as Cost	Effective Sales Rate	
	wargin	710	guotinonto		bage Hate		01 00				45 0051	Calco Hate	1
SLT-10-Residential Gas Service  Basic Service Charge	\$5.00											\$5.00	
Cost per Therm	φ 3.00											φ 3.00	
Baseline Quantities	\$ .34482	\$	.22647	\$	.57129	\$	.00247	\$	.06290	\$	28912	\$ .92578	L
Tier II	.43236	Ψ	.22647	Ψ	.65883	Ψ	.00247	Ψ	.06290	Ψ	.28912	1.01332	Ιi
SLT-12-CARE Residential Gas Service													
Basic Service Charge	\$4.00											\$4.00	
Cost per Therm	,											,	
Baseline Quantities	\$ .17274	\$	.22647	\$	.39921	\$	.00247	\$	.05199	\$	.28912	\$ .74279	1
Tier II	.24277		.22647		.46924		.00247		.05199		.28912	.81282	1
SLT-15-Secondary Residential Gas Service	_												
Basic Service Charge	\$6.00											\$6.00	
Cost per Therm	\$ .47664	\$	.22647	\$	.70311	\$	.00247	\$	.06290	\$	.28912	\$1.05760	1
SLT-20-Multi-Family Master-Metered Gas Service													
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm													
Baseline Quantities	\$ .34482	\$	.22647	\$	.57129	\$	.00247	\$	.06290	\$	.28912	\$ .92578	1
Tier II	.43236		.22647		.65883		.00247		.06290		.28912	1.01332	1
SLT-25-Multi-Family Master-Metered Gas													
Service-Submetered	_												
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm													
Baseline Quantities	\$ .34482	\$	.22647	\$	.57129	\$	.00247	\$	.06290	\$	.28912		
Tier II	.43236		.22647		.65883		.00247		.06290		.28912	1.01332	H
Submetered Discount per Occupied Space	(\$7.69)											(\$ 7.69)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service	_												
Basic Service Charge	\$ 8.80											\$ 8.80	
Cost per Therm													١.
First 100	\$ .26337	\$	.22647	\$	.48984	\$	.00247	\$	.05199	\$		\$ .83342	!
Next 500	.20839		.22647		.43486		.00247		.05199		.28912	.77844	1!
Next 2,400	.15343		.22647		.37990		.00247		.05199		.28912	.72348	
Over 3,000	.05885		.22647		.28532		.00247		.05199		.28912	.62890	l '
SLT-40-Core General Gas Service (non-Covered Entities)	_												
Basic Service Charge	\$11.00											\$11.00	
Transportation Service Charge	\$780.00											\$780.00	
Cost per Therm	<b>A</b> 4 <b>-</b> 24:		0001=	•	00.450		0001=		00000		00015	<b># 4 0000</b>	١.
First 100	\$ .45811	\$	.22647	\$	.68458	\$	.00247	\$	.06290	\$		\$1.03907	H
Next 500	.38939		.22647		.61586		.00247		.06290		.28912	.97035	H
Next 2,400	.32068		.22647		.54715		.00247		.06290		.28912	.90164	H
Over 3,000	.20246		.22647		.42893		.00247		.06290		.28912	.78342	Ι'

		Issued by	Date Filed	September 30, 2019
Advice Letter No	1110	Justin Lee Brown	Effective	October 1, 2019
Decision No		Senior Vice President	Resolution	No

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## STATEMENT OF RATES

## RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

		Charges [2] and	Subtotal Gas	Other Surcharges		Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate	
SLT-40-Core General Gas Service (Covered Entities)							
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00					\$11.00 \$780.00	
Cost per Therm							
First 100	\$ .45811	\$ .17370	\$ .63181	\$ .00247 \$ .06290	\$ .28912	\$ .98630	1
Next 500	.38939	.17370	.56309	.00247 .06290	.28912	.91758	1
Next 2,400	.32068	.17370	.49438	.00247 .06290	.28912	.84887	1
Over 3,000	.20246	.17370	.37616	.00247 .06290	.28912	.73065	1
SLT-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$11.00					\$11.00	
Cost per Therm	\$ .22096	\$ .22647	\$ .44743	\$ .00247 \$ .06290	\$ .28912	\$ .80192	1
SLT-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 11.00					\$ 11.00	
Cost per Therm	\$ .25140	\$ .22647	\$ .47787	\$ .00247 \$ .06290	\$ .28912	\$ .83236	1
SLT-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 11.00					\$ 11.00	
Cost per Therm	\$ .25140	\$ .22647	\$ .47787	\$ .00247	\$ .28912	\$ .76946	ľ
SLT-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00					\$ 100.00	
Transportation Service Charge	\$ 780.00	<b>A</b> 00050	Φ 05005	A 00047 A 00000		\$ 780.00	١.
Cost per Therm	\$ .18433	\$ .06652	\$ .25085	\$ .00247 \$ .06290		\$ .31622	ľ
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm						\$ .00269	
TDS-Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm	_					\$ .00162	h
MUDS Moster Metered Mobile Herra Dark							1
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month						\$ .21000	1
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		Issued by	Date Filed	<u>September 30, 2019</u>	
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### STATEMENT OF RATES

#### RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

	SLT-12, Co SLT-15, Ent	40 (non- vered ities), T-50, SLT-40,	
	,	T-60, (Covered	
Charges and Adjustments Description	SLT-35, SL	.T-66 Entities)	SLT-70
Upstream Interstate Charges			
Storage	\$ .02174	\$ .02174	
Reservation	.20533	.20533	
IRRAM Surcharge	.00000	.00000	\$ .00000
Balancing Account Adjustments			
FCAM*	( .05694)	( .05694)	.01018
GHGBA**			
Non-Covered Entities [a]	.05353		.05353
Covered Entities [a]		.00076	
NERBA	.00062	.00062	.00062
NGLAPBA	.00118	.00118	.00118
MHPCBA	.00101	.00101	.00101
Total Rate Adjustment	\$ .22647	\$ .17370	\$ .06652

<sup>\*</sup> The FCAM surcharge includes an amount of \$.01018 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Issued by Advice Letter No. 1097 Justin Lee Brown Senior Vice President Decision No.

Date Filed \_ March 18, 2019 Effective May 1, 2019 Resolution No.

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<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

<sup>[</sup>a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.