

**STATEMENT OF RATES**  
**EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES <sup>1/2/</sup>**

Schedule Number	Description	Delivery Charge <sup>3/</sup>	Gas Cost			Renewable Energy Program Rate	Infrastructure Expansion Rate <sup>7/</sup>	Currently Effective Tariff Rate
			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment				
<b>SG-RS</b>	<b>Single-Family Residential Gas Service</b>							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$ .38175	\$ .40800	\$ .03019	\$ .00079	\$ .00004		\$ .82077
<b>SG-RM</b>	<b>Multi-Family Residential Gas Service</b>							
	Basic Service Charge per Month	\$ 9.00						\$ 9.00
	Commodity Charge per Therm:							
	All Usage	\$ .37243	\$ .40800	\$ .03019	\$ .00079	\$ .00004		\$ .81145
<b>SG-RAC</b>	<b>Air Conditioning Residential Gas Service</b>							
	Basic Service Charge per Month	\$ 10.80						\$ 10.80
	Commodity Charge per Therm:							
	All Usage	\$ .10599	\$ .40800	\$ .03019	\$ .00079	\$ .00004		\$ .54501
<b>SG-G1</b>	<b>General Gas Service - 1</b>							
	Basic Service Charge per Month	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$ .34644	\$ .40800	\$ .03019	\$ .00079	\$ .00004		\$ .78546
<b>SG-G2</b>	<b>General Gas Service - 2</b>							
	Basic Service Charge per Month	\$ 160.00						\$ 160.00
	Commodity Charge per Therm:							
	All Usage	\$ .09426	\$ .40800	\$ .03019	\$ .00079	\$ .00004		\$ .53328
<b>SG-G3</b>	<b>General Gas Service - 3</b>							
	Basic Service Charge per Month	\$ 350.00						\$ 350.00
	Commodity Charge per Therm:							
	All Usage	\$ .10531	\$ .40800	\$ .03019	\$ .00079	\$ .00004		\$ .54433
<b>SG-G4</b>	<b>General Gas Service - 4</b>							
	Basic Service Charge per Month	\$1,000.00						\$1,000.00
	Commodity Charge per Therm:							
	All Usage	\$ .04044	\$ .40800	\$ .03019	\$ .00079	\$ .00004		\$ .47946
	Demand Charge <sup>5/</sup>	\$ .04400						\$ .04400

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			Base Tariff Energy Rate <sup>4/</sup>	Deferred Energy Account Adjustment				
<u>SG-AC</u>	<u>Air Conditioning Gas Service</u>							
	Basic Service Charge per Month	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$ .11424	\$ .40800	\$ .03019	\$ .00079	\$ .00004		\$ .55326
<u>SG-WP</u>	<u>Water Pumping Gas Service</u>							
	Basic Service Charge per Month	\$ 250.00						\$ 250.00
	Commodity Charge per Therm:							
	All Usage	\$ .12479	\$ .40800	\$ .03019	\$ .00079	\$ .00004		\$ .56381
<u>SG-EG</u>	<u>Small Electric Generation Gas Service</u>							
	Basic Service Charge per Month							
	Commodity Charge per Therm:							
	All Usage	\$ .02483	\$ .40800	\$ .03019	\$ .00079	\$ .00004		\$ .46385
	Gas Service for Compression on Customer's Premises <sup>6/</sup>							
<u>SG-CNG</u>	<u>Basic Service Charge per Month</u>	\$ 25.80						\$ 25.80
	Commodity Charge per Therm:							
	All Usage	\$ .13323	\$ .40800	\$ .03019	\$ .00079	\$ .00004		\$ .57225
<u>SG-L</u>	<u>Street and Outdoor Lighting Gas Service</u>							
	Commodity Charge per Therm:							
	All Usage	\$ .44894	\$ .40800	\$ .03019	\$ .00079	\$ .00004		\$ .88796
<u>SG-OS</u>	<u>Optional Gas Service</u>							
								As specified on Sheet Nos. 48 through 51.
<u>SG-AS</u>	<u>Alternative Sales Service</u>							
								As specified on Sheet Nos. 52 through 53.
<u>SG-CGS</u>	<u>Compression Gas Service</u>							
								As specified on Sheet Nos. 47A through 47I
<u>SG-RNG</u>	<u>Biogas and Renewable Natural Gas Service</u>							
								As specified on Sheet Nos. 53A through 53I

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*(Continued)*

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00004 per therm, and the low pressure shrinkage rate is \$.00114 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00013 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. Also, customers will pay the Conservation and Energy Efficiency rate of (\$.00876) per therm. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$.26718 per therm and the Imbalance Reservation Charge is \$.07215 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.34116	.36014	.08374	.30362	.07737	.08082
Accumulated Deferred Interest Rate Adjustment	.00386	.00386	.00386	.00386	.00386	.00386
General Revenues Adjustment	.01834	(.00996)	.00000	.02057	(.00536)	.00224
Gas Infrastructure Replacement Rate	.02608	.02608	.02608	.02608	.02608	.02608
Conservation and Energy Efficiency	(.00769)	(.00769)	(.00769)	(.00769)	(.00769)	(.00769)
Total	.38175	.37243	.10599	.34644	.09426	.10531

Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01819	.09199	.10254	.00258	.11098	.42669
Accumulated Deferred Interest Rate Adjustment	.00386	.00386	.00386	.00386	.00386	.00386
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.02608	.02608	.02608	.02608	.02608	.02608
Conservation and Energy Efficiency	(.00769)	(.00769)	(.00769)	(.00769)	(.00769)	(.00769)
Total	.04044	.11424	.12479	.02483	.13323	.44894

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$(0.00275) per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service - 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- 7/ In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.05395 per therm as part of their Infrastructure Expansion Rate.

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