Г

RATES APPLICABLE	10 500	THERN CAL	<u>IFORN</u>	IIA SERVICE AF	<u>KEA [</u> 1]	
Schedule No. and Type of Charge	Margin	Charges [2] and Sub Adjustments Usa	ototal Gas age Rate	<u>Other Surcharges</u> CPUC PPP	_Gas Cost	Effective Sales Rate
GS-10-Residential Gas Service	-					
Basic Service Charge	\$5.00					\$5.00
Cost per Therm Baseline Quantities	\$.73989	\$.32662 \$1.	.06651	\$.00247 \$.11166	\$.23753	\$1.41817
Tier II	\$.91116	1	.23778	.00247 .11166	.23753	1.58944
GS-11-Residential Air-Conditioning Gas Service Basic Service Charge	\$ 5.00					\$5.00
Cost per Therm	* -------------	*	00054	• • • • • • • • • • • • • • • • • • •	* 00750	.
Tier I Tier II	\$.73989 .91116		.06651 .23778	\$.00247 \$.11166 .00247 .11166	\$.23753 .23753	\$1.41817 1.58944
Air-Conditioning	\$.36995		.69657	.00247 .11166	.23753	1.04823
GS-12-CARE Residential Gas Service						
Basic Service Charge	\$4.00					\$4.00
Cost per Therm	\$.47908	\$.32662 \$.	.80570	\$.00247 \$.05199	\$.23753	¢ 1 00760
Baseline Quantities Tier II	\$.47908 .61610	1 1	.80570 .94272	\$.00247 \$.05199 .00247 .05199	•	\$1.09769 \$1.23471
GS-15-Secondary Residential Gas Service	.01010	.02002 .	.0 1212	.00211 .00100	.20100	Ф 1.20 II I
Basic Service Charge	\$6.00					\$6.00
Cost per Therm	\$1.13141	\$.32662 \$1.	.45803	\$.00247 \$.11166	\$.23753	\$1.80969
GS-20-Multi-Family Master-Metered Gas Service						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm Baseline Quantities	\$.73989	\$.32662 \$1.	.06651	\$.00247 \$.11166	\$.23753	\$1.41817
Tier II	.91116		.23778	.00247 .11166	.23753	1.58944
GS-25-Multi-Family Master-Metered Gas Service-Submetered						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm Baseline Quantities	\$.73989	\$.32662 \$1.	.06651	\$.00247 \$.11166	\$.23753	\$1.41817
Tier II	.91116		.23778	.00247 .11166	.23753	1.58944
Submetered Discount per Occupied Space	(\$7.69)					(\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service	-					
Basic Service Charge Cost per Therm	\$8.80					\$8.80
First 100	\$.40988	\$.32662 \$.	.73650	\$.00247 \$.05199	\$.23753	\$1.02849
Next 500	.27245		.59907	.00247 .05199	.23753	.89106
Next 2,400	.16251		.48913	.00247 .05199	.23753	.78112
Over 3,000 GS-40-Core General Gas Service (non-Covered Entities)	.04199	.32662 .	.36861	.00247 .05199	.23753	.66060
Basic Service Charge	\$11.00					\$11.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm	¢ 65000	¢ 20660 ¢	00004 (¢ 00047 ¢ 44460	¢ 00750	¢ 1 22467
First 100 Next 500	\$.65339 \$.48160		.98001 \$.80822	\$.00247 \$.11166 .00247 .11166	\$.23753 .23753	\$1.33167 1.15988
Next 2,400	\$.34417		.67079	.00247 .11166	.23753	1.02245
Over 3,000	\$.19352	.32662 .	.52014	.00247 .11166	.23753	.87180
		Issued by	D		ber 31, 2	
Advice Letter No. 1114	J	ustin Lee Brown	n E	ffective Nover	mber 1, 2	2019

Decision No.

Senior Vice President

Resolution No.

	STATE	EME	ENT O	FI	RATES				
RATES APPLICABLE	<u>TO SOU</u>	ITH	IERN (CA	LIFOR	NL	A SERVICE /	<u>AREA [</u> 1]	
		Cha	arges [2]						
Schedule No. and Type of Charge	Margin		and		btotal Gas sage Rate		Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate
GS-40-Core General Gas Service									
(Covered Entities)	\$11.00								¢11.00
Basic Service Charge Transportation Service Charge	\$780.00								\$11.00 \$780.00
Cost per Therm	φ/00.00								φ/00.00
First 100	\$.65339	\$	27385	\$.92724	\$.00247 \$.11166	\$.23753	\$ 1.27890
Next 500	\$.48160		.27385		.75545		.00247 .11166	.23753	1.10711
Next 2,400	\$.34417		.27385		.61802		.00247 .11166	.23753	.96968
Over 3,000	\$.19352		.27385		.46737		.00247 .11166	.23753	.81903
GS-50-Core Natural Gas Service for Motor Vehicles									
Basic Service Charge	\$25.00								\$25.00
Cost per Therm	\$.12843	\$.	32662	\$.45505	\$.00247 \$.11166	\$.23753	\$.80671
GS-60-Core Internal Combustion Engine Gas Service									
Basic Service Charge Cost per Therm	\$25.00 \$.19171	\$	32662	\$.51833	\$.00247 \$.11166	\$.23753	\$25.00 \$.86999
		Ψ	.02002	Ψ	.01000	Ψ		ψ.20100	φ
GS-LUZ-Solar Electric Generation Gas Service									#F0 00
Basic Service Charge Cost per Therm	\$50.00 \$.05497	\$.10612	\$.16109	\$.00247		\$50.00 \$.16356
GS-66-Core Small Electric Power Generation Gas Service									
Basic Service Charge	\$25.00								\$25.00
Cost per Therm	\$.27990	\$.32662	\$.60652	\$.00247	\$.23753	\$.84652
GS-70-Noncore General Gas Transportation Service									
Basic Service Charge	\$100.00								\$100.00
Transportation Service Charge	\$780.00								\$780.00
Cost per Therm	\$.14040	\$.25120	\$.39160	\$.00247 \$.11166		\$.50573
GS-VIC City of Victorville Gas Service									
Basic Service Charge	\$11.00								\$ 11.00
Transportation Service Charge	\$780.00	۴	20000	¢	74705	¢	00047	¢ 00750	\$780.00
Cost per Therm	\$.39123	\$.32002	ф	.71785	\$.00247	\$.23753	\$.95785
IFF-Transportation Franchise Fee Surcharge Provision									
TFF Surcharge per Therm	_								\$.00300
TDS – Transportation Distribution System Shrinkage Charge									
TDS Charge per Therm	_								\$.00181
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision									
MHPS Surcharge per Space per Month	_								\$.21000
			Issued	bv		D	ate Filed Oc	tober 31,	2019

Advice Letter No. 1114 Decision No. Issued by Justin Lee Brown Senior Vice President Date Filed October 31, 2019 Effective November 1, 2019 Resolution No.

60th Revised Cal. P.U.C. Sheet No. 67 Canceling 59th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	<u>GS-70</u>	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$.01586	\$.01586		\$.01586	
Variable		.07520	.07520	\$.07520	.07520	
Upstream Interstate Reservation Charges		.05394	.05394		.05394	
IRRAM Surcharge		.00000	.00000	.00000		
Balancing Account Adjustments						
FCAM*		.11098	.11098	.10536	.11098	\$.10536
ITCAM		.00890	.00890	.00890	.00890	
GHGBA**						
Non-Covered Entities [a]		.05353		.05353	.05353	
Covered Entities [a]			.00076			.00076
NERBA		.00057	.00057	.00057	.00057	
NGLAPBA		.00180	.00180	.00180	.00180	
MHPCBA		.00584	.00584	.00584	.00584	
Total Rate Adjustment	\$.32662	\$.27385	\$.25120	\$.32662	\$.10612

* The FCAM surcharge includes an amount of \$.10536 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1097
Decision No.	

Issued by Justin Lee Brown Senior Vice President Date Filed <u>March 18, 2019</u> Effective <u>May 1, 2019</u> Resolution No. _____