California Gas Tariff

134th Revised Cal. P.U.C. Sheet No. 65 131st Revised Cal. P.U.C. Sheet No. 65

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

		Charges [2] and	Subtotal Gas	Other Surcharges		Effective
Schedule No. and Type of Charge	Margin		Usage Rate	CPUC PPP	Gas Cost	Sales Rate
GS-10-Residential Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm	·					·
Baseline Quantities	\$.73989	\$.32662	\$1.06651	\$.00247 \$.11166	\$.35850	\$1.53914
Tier II	\$.91116	.32662	1.23778	.00247 .11166	.35850	1.71041
GS-11-Residential Air-Conditioning Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm	Ψ 0.00					Ψ 0.00
Tier I	\$.73989	\$.32662	\$1.06651	\$.00247 \$.11166	\$.35850	\$1.53914
Tier II	.91116	.32662	1.23778	.00247 .11166	.35850	1.71041
Air-Conditioning	\$.36995	.32662	.69657	.00247 .11166	.35850	1.16920
GS-12-CARE Residential Gas Service						
Basic Service Charge	\$4.00					\$4.00
Cost per Therm	ψ 4.00					Ψ4.00
Baseline Quantities	\$.45489	\$.32662	\$.78151	\$.00247 \$.05199	\$.35850	\$1.19447
Tier II	.59190	.32662	.91852	.00247 .05199	.35850	\$1.33148
GS-15-Secondary Residential Gas Service						*
Basic Service Charge	\$6.00					\$6.00
Cost per Therm	\$1.13141	\$.32662	\$1.45803	\$.00247 \$.11166	\$.35850	\$1.93066
GS-20-Multi-Family Master-Metered Gas Service		·			·	·
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	φ23.00					φ25.00
Baseline Quantities	\$.73989	\$.32662	\$1.06651	\$.00247 \$.11166	\$.35850	\$1.53914
Tier II	.91116	.32662	1.23778	.00247	.35850	1.71041
GS-25-Multi-Family Master-Metered Gas						
Service-Submetered						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm						·
Baseline Quantities	\$.73989	\$.32662	\$1.06651	\$.00247 \$.11166	\$.35850	\$1.53914
Tier II	.91116	.32662	1.23778	.00247 .11166	.35850	1.71041
Submetered Discount per Occupied Space	(\$7.69)					(\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit						
Group Living Facility Gas Service						
Basic Service Charge	\$8.80					\$8.80
Cost per Therm						
First 100	\$.38569	\$.32662	\$.71231	\$.00247 \$.05199	\$.35850	\$1.12527
Next 500	.24826	.32662	.57488	.00247 .05199	.35850	.98784
Next 2,400	.13831	.32662	.46493	.00247 .05199	.35850	.87789
Over 3,000	.01779	.32662	.34441	.00247 .05199	.35850	.75737
GS-40-Core General Gas Service						
(non-Covered Entities)						
Basic Service Charge	\$11.00					\$11.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm	Ф 05000	Ф 20000	ф 00004	ф 00047 ф 44400	ф огого	¢4.4500.4
First 100	\$.65339	\$.32662	\$.98001	\$.00247 \$.11166	\$.35850	\$1.45264
Next 500	\$.48160	.32662	.80822	.00247 .11166	.35850	1.28085
Next 2,400 Over 3,000	\$.34417 \$.19352	.32662 .32662	.67079 .52014	.00247 .11166 .00247 .11166	.35850 .35850	1.14342
Over 3,000	φ .19352	.32002	.5∠014	.00241 .11100	.33650	.99277

		Issued by	Date Filed	
Advice Letter No	1119	Justin Lee Bro	own Effective _	December 1, 2019
Decision No.		Senior Vice Pres	sident Resolution	No

Las Vegas, Nevada 89193-8510 California Gas Tariff 135th Revised Cal. P.U.C. Sheet No. 66 132nd Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

Schedule No. and Type of Charge	Margin		harges [2] and ljustments		btotal Gas		Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
GS-40-Core General Gas Service		7 (0	guoumomo		oago rato		0,00		040 0001	<u> </u>	
(Covered Entities)											
Basic Service Charge	\$11.00									\$11.00	
Transportation Service Charge	\$780.00									\$780.00	
Cost per Therm	,									,	
First 100	\$.65339	\$.27385	\$.92724	\$.00247 \$.11166	\$.35850	\$ 1.39987	1
Next 500	\$.48160)	.27385		.75545		.00247 .11166		.35850	1.22808	1
Next 2,400	\$.34417	,	.27385		.61802		.00247 .11166		.35850	1.09065	1
Over 3,000	\$.19352	2	.27385		.46737		.00247 .11166		.35850	.94000	
GS-50-Core Natural Gas Service for Motor											
Vehicles											
Basic Service Charge	\$25.00			_		_		_		\$25.00	Ι.
Cost per Therm	\$.12843	3 \$.32662	\$.45505	\$.00247 \$.11166	\$.35850	\$.92768	
GS-60-Core Internal Combustion Engine Gas											
Service	_										
Basic Service Charge	\$25.00									\$25.00	
Cost per Therm	\$.19171	\$.32662	\$.51833	\$.00247 \$.11166	\$.35850	\$.99096	I
GS-LUZ-Solar Electric Generation Gas Service	<u>_</u>										
Basic Service Charge	\$50.00									\$50.00	
Cost per Therm	\$.05497	\$.10612	\$.16109	\$.00247			\$.16356	
GS-66-Core Small Electric Power Generation											
Gas Service											
Basic Service Charge	\$25.00									\$25.00	
Cost per Therm	\$.27990	\$.32662	\$.60652	\$.00247	\$.35850	\$.96749	1
GS-70-Noncore General Gas Transportation											
Service											
Basic Service Charge	\$100.00									\$100.00	
Transportation Service Charge	\$780.00									\$780.00	
Cost per Therm	\$.14040	\$.25120	\$.39160	\$.00247 \$.11166			\$.50573	
GS-VIC City of Victorville Gas Service											
Basic Service Charge	\$11.00									\$ 11.00	
Transportation Service Charge	\$780.00									\$780.00	
Cost per Therm	\$.39123	3 \$.32662	\$.71785	\$.00247	\$.35850	\$1.07882	I
TFF-Transportation Franchise Fee Surcharge											
Provision	_										
TFF Surcharge per Therm										\$.00442	1
TDS – Transportation Distribution System											
Shrinkage Charge											
TDS Charge per Therm	_									\$.00272	1
MHPS-Master-Metered Mobile Home Park											
Safety Inspection Provision	_									A C1005	1
MHPS Surcharge per Space per Month										\$.21000	
											1
											1
											1
											1

		Issued by	Date Filed _	November 27, 2019
Advice Letter No	1119	Justin Lee Brown	Effective	December 1, 2019
Decision No		Senior Vice President	Resolution	No

Las Vegas, Nevada 89193-8510 California Gas Tariff

	60th Revised	Cal. P.U.C. Sheet No
Canceling	59th Revised	Cal. P.U.C. Sheet No.

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$.01586	\$.01586		\$.01586	
Variable		.07520	.07520	\$.07520	.07520	
Upstream Interstate Reservation Charges		.05394	.05394		.05394	
IRRAM Surcharge		.00000	.00000	.00000		
Balancing Account Adjustments						
FCAM*		.11098	.11098	.10536	.11098	\$.10536
ITCAM		.00890	.00890	.00890	.00890	
GHGBA**						
Non-Covered Entities [a]		.05353		.05353	.05353	
Covered Entities [a]			.00076			.00076
NERBA		.00057	.00057	.00057	.00057	
NGLAPBA		.00180	.00180	.00180	.00180	
MHPCBA		.00584	.00584	.00584	.00584	
Total Rate Adjustment	\$.32662	\$.27385	\$.25120	\$.32662	\$.10612

^{*} The FCAM surcharge includes an amount of \$.10536 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[[]a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.