	and	Subtotal Gas	<u>Ot</u> her Su	rcharges		Effective
Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Rate
_						
\$5.00						\$5.00
• • • • • • •	• • • • • • • •	•	• • • • • · -	• • • • • • • •	• •==••	• • • • • - -
			•	•	•	•
.43236	.22647	.65883	.00247	.06290	.35509	1.07929
\$4.00						\$4.00
.22958	.22647	.45605	.00247	.05199	.35509	.86560
\$6.00						\$6.00
\$.47664	\$.22647	\$.70311	\$.00247	\$.06290	\$.35509	\$1.12357
_						
\$11.00						\$11.00
\$.34482	\$.22647	•	\$.00247	+	+	
.43236	.22647	.65883	.00247	.06290	.35509	1.07929
_						
\$11.00						\$11.00
	.22647	.65883	.00247	.06290	.35509	1.07929
(\$7.69)						(\$ 7.69)
_						
\$ 8.80						\$ 8.80
,			•	•	•	•
						.83122
						.77625
.04500	.22047	.27213	.00247	.05199	.35509	.68168
						¢11.00
						\$11.00 \$780.00
\$700.00						φ/00.00
\$ 45811	\$ 22647	\$ 68458	\$ 00247	\$ 06290	\$ 35509	\$1.10504
			•		•	1.03632
	.22647					.96761
.20246	.22647	.42893	.00247			.84939
	 \$5.00 \$134482 .43236 \$4.00 \$15954 .22958 \$6.00 \$47664 \$11.00 \$34482 .43236 \$34482 .43236<	and Adjustments \$5.00 \$5.00 \$5.00 \$22647 \$4.00 \$22647 \$4.00 \$22647 \$4.00 \$22647 \$4.00 \$22647 \$4.00 \$22647 \$4.00 \$22647 \$15954 \$22647 \$22958 \$22647 \$6.00 \$22647 \$11.00 \$22647 \$11.00 \$22647 \$11.00 \$22647 \$11.00 \$22647 \$11.00 \$22647 \$11.00 \$22647 \$11.00 \$22647 \$14023 \$22647 \$14023 \$22647 \$11.00 \$22647 \$11.00 \$22647 \$11.00 \$22647 \$11.00 \$22647 \$11.00 \$22647 \$11.00 \$22647 \$11.00 \$22647 \$3839 \$22647 \$38939 \$22647 \$22647 \$22647	and Margin Subtotal Gas Usage Rate \$5.00 \$5.00 \$5.00 \$5.00 \$34482 \$22647 \$57129 .43236 .22647 \$57129 .43236 .22647 \$5883 \$4.00 \$22958 .22647 \$38601 \$2958 .22647 \$38601 .22958 \$22958 .22647 \$38601 \$2958 .22647 \$70311 \$11.00 \$34482 \$.22647 \$57129 .43236 .22647 \$.57129 .43236 .22647 \$.57129 .43236 .22647 \$.57129 .43236 .22647 \$.57129 .43236 .22647 \$.57129 .43236 .22647 \$.5883 \$11.00 \$.22647 \$.47665 .19520 .22647 \$.42167 .14023 .22647 .27213 \$11.00 \$780.00 \$.45811 .22647 \$.45811 .22647 \$.68458	and Subtotal Gas Usage Rate Other Su CPUC \$5.00 \$5.00 \$5.00 \$0.0247 \$5.00 \$5.00 \$5.7129 \$0.0247 \$4.00 \$2647 \$5.883 \$00247 \$4.00 \$2647 \$0.0247 \$00247 \$4.00 \$2647 \$0.0247 \$00247 \$4.00 \$22647 \$0.0247 \$00247 \$4.00 \$22647 \$0.0247 \$00247 \$4.00 \$22647 \$00247 \$00247 \$4.00 \$22647 \$00247 \$00247 \$6.00 \$22647 \$00247 \$00247 \$11.00 \$22647 \$00247 \$00247 \$11.00 \$2647 \$57129 \$00247 \$11.00 \$2647 \$0247 \$00247 \$1002 \$2647 \$00247 \$00247 \$100 \$2647 \$0247 \$00247 \$100 \$2647 \$0247 \$00247 \$100 \$2647 \$0247 \$00247	and Margin Subtotal Gas Usage Rate Other Surcharges CPUC Other Surcharges PPP \$ 5.00 \$.34482 \$.22647 \$.57129 \$.00247 \$.06290 \$.34482 \$.22647 \$.57129 \$.00247 \$.06290 \$ 4.3236 .22647 \$.5883 .00247 \$.06290 \$ 4.00 \$.15954 \$.22647 \$.38601 \$.00247 \$.05199 .22958 .22647 \$.38601 \$.00247 \$.05199 \$ 6.00 \$.47664 \$.22647 \$.70311 \$.00247 \$.06290 \$ \$11.00 \$.34482 \$.22647 \$.57129 \$.00247 \$.06290 \$ \$11.00 \$.34482 \$.22647 \$.57129 \$.00247 \$.06290 \$ \$11.00 \$.32647 \$.57129 \$.00247 \$.06290 \$ \$11.00 \$.22647 \$.57129 \$.00247 \$.06290 \$ \$.34482 \$.22647 \$.57129 \$.00247 \$.06290 \$ \$.8.0 \$.22647 .57129 \$.00247	Margin Adjustments Usage Rate CPUC PPP Gas Cost \$ 5.00 \$.500 \$.57129 .00247 \$.06290 \$.35509 \$.34482 \$.22647 \$.57129 \$.00247 \$.06290 \$.35509 \$.43236 .22647 \$.38601 \$.00247 \$.06290 \$.35509 \$.4.00 \$.15954 \$.22647 \$.38601 \$.00247 \$.05199 \$.35509 \$.4.00 \$.22958 .22647 \$.38601 \$.00247 \$.05199 \$.35509 \$.4.00 \$.22647 \$.70311 \$.00247 \$.06290 \$.35509 \$.4100 \$.22647 \$.70311 \$.00247 \$.06290 \$.35509 \$ 11.00 \$.34482 \$.22647 \$.57129 \$.00247 \$.06290 \$.35509 \$ \$ 11.00 \$.34482 \$.22647 \$.57129 \$.00247 \$.06290 \$.35509 \$ \$.100 \$.22647 \$.57129 \$.00247 \$.06290 \$.35509 \$.100

Advice Letter No. 1119 Decision No. Issued by Justin Lee Brown Senior Vice President Date Filed November 27, 2019 Effective December 1, 2019 Resolution No. Canceling

STATEMENT OF RATES						
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]						
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate
SLT-40-Core General Gas Service						
(Covered Entities) Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00					\$11.00 \$780.00
First 100 Next 500 Next 2,400 Over 3,000	\$.45811 .38939 .32068 .20246	\$.17370 .17370 .17370 .17370 .17370	\$.63181 .56309 .49438 .37616	.00247 .06290 .00247 .06290 .00247 .06290 .00247 .06290 .00247 .06290	.35509 .35509	\$1.05227 .98355 .91484 .79662
SLT-50-Core Natural Gas Service for Motor Vehicles						
Basic Service Charge Cost per Therm	\$11.00 \$.22096	\$.22647	\$.44743	\$.00247 \$.06290	\$.35509	\$11.00 \$.86789
SLT-60-Core Internal Combustion Engine Gas Service Basic Service Charge Cost per Therm	\$ 11.00 \$.25140	\$.22647	\$.47787	\$.00247 \$.06290	\$.35509	\$ 11.00 \$.89833
SLT-66-Core Small Electric Power Generation Gas Service	•	•	••	• •	÷	
Basic Service Charge Cost per Therm	\$ 11.00 \$.25140	\$.22647	\$.47787	\$.00247	\$.35509	\$ 11.00 \$.83543
SLT-70-Noncore General Gas Transportation Service Basic Service Charge Transportation Service Charge Cost per Therm TFF-Transportation Franchise Fee Surcharge	\$ 100.00 \$ 780.00 \$.18433	\$.06652	\$.25085	\$.00247 \$.06290		\$ 100.00 \$ 780.00 \$.31622
Provision TFF Surcharge per Therm						\$.00365
TDS-Transportation Distribution System Shrinkage Charge TDS Charge per Therm						\$.00199
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month						\$.21000

Advice Letter No. 1119 Decision No.

Issued by Justin Lee Brown Senior Vice President

November 27, 2019 Date Filed Effective December 1, 2019 Resolution No.

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.02174		\$.02174	
Reservation	.20533		.20533	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.0	5694)	(.05694)	.01018
GHGBA**				
Non-Covered Entities [a]	.05353			.05353
Covered Entities [a]			.00076	
NERBA	.0	0062	.00062	.00062
NGLAPBA	.0	0118	.00118	.00118
MHPCBA	.0	0101	.00101	.00101
Total Rate Adjustment	\$.2	2647	\$.17370	\$.06652

* The FCAM surcharge includes an amount of \$.01018 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1097 Decision No. Issued by Justin Lee Brown Senior Vice President Date Filed <u>March 18, 2019</u> Effective <u>May 1, 2019</u> Resolution No.