

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<b>GN-10-Residential Gas Service</b>									
Basic Service Charge	\$5.00							\$5.00	
Cost per Therm									
Baseline Quantities	\$ .80448	\$ .13195	\$ .93643	\$ .00247	\$ .06385	\$ .28477	\$ 1.28752		R
Tier II	.91529	.13195	1.04724	.00247	.06385	.28477	1.39833		R
<b>GN-12-CARE Residential Gas Service</b>									
Basic Service Charge	\$4.00							\$4.00	
Cost per Therm									
Baseline Quantities	\$ .56024	\$ .13195	\$ .69219	\$ .00247	\$ .05606	\$ .28477	\$ 1.03549		R
Tier II	.64889	.13195	.78084	.00247	.05606	.28477	1.12414		R
<b>GN-15-Secondary Residential Gas Service</b>									
Basic Service Charge	\$6.00							\$6.00	
Cost per Therm	\$ .96527	\$ .13195	\$ 1.09722	\$ .00247	\$ .06385	\$ .28477	\$ 1.44831		R
<b>GN-20-Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$ .80448	\$ .13195	\$ .93643	\$ .00247	\$ .06385	\$ .28477	\$ 1.28752		R
Tier II	.91529	.13195	1.04724	.00247	.06385	.28477	1.39833		R
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$ .80448	\$ .13195	\$ .93643	\$ .00247	\$ .06385	\$ .28477	\$ 1.28752		R
Tier II	.91529	.13195	1.04724	.00247	.06385	.28477	1.39833		R
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)		
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$ .44385	\$ .13195	\$ .57580	\$ .00247	\$ .05606	\$ .28477	\$ .91910		R
Next 500	.33747	.13195	.46942	.00247	.05606	.28477	.81272		R
Next 2,400	.23391	.13195	.36586	.00247	.05606	.28477	.70916		R
Over 3,000	.08536	.13195	.21731	.00247	.05606	.28477	.56061		R
<b>GN-40-Core General Gas Service (non-Covered Entities)</b>									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$ .65899	\$ .13195	\$ .79094	\$ .00247	\$ .06385	\$ .28477	\$ 1.14203		R
Next 500	.52602	.13195	.65797	.00247	.06385	.28477	1.00906		R
Next 2,400	.39657	.13195	.52852	.00247	.06385	.28477	.87961		R
Over 3,000	.21088	.13195	.34283	.00247	.06385	.28477	.69392		R

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
<b>GN-40-Core General Gas Service (Covered Entities)</b>								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$ .65899	\$ .07468	\$ .73367	\$ .00247	\$ .06385	\$ .28477	\$ 1.08476	R
Next 500	.52602	.07468	.60070	.00247	.06385	.28477	.95179	R
Next 2,400	.39657	.07468	.47125	.00247	.06385	.28477	.82234	R
Over 3,000	.21088	.07468	.28556	.00247	.06385	.28477	.63665	R
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ .11030	\$ .13195	\$ .24225	\$ .00247	\$ .06385	\$ .28477	\$ .59334	R
<b>GN-60-Core Internal Combustion Engine Gas Service</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ .31220	\$ .13195	\$ .44415	\$ .00247	\$ .06385	\$ .28477	\$ .79524	R
<b>GN-66-Core Small Electric Power Generation Gas Service</b>								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$ .29955	\$ .13195	\$ .43150	\$ .00247		\$ .28477	\$ .71874	R
<b>GN-70-Noncore General Gas Transportation Service</b>								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$ .18724	(\$ .03000)	\$ .15724	\$ .00247	\$ .06385		\$ .22356	
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>								
TFF Surcharge per Therm							\$ .00291	R
<b>TDS – Transportation Distribution System Shrinkage Charge</b>								
TDS Charge per Therm							\$ .00159	R
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>								
MHPS Surcharge per Space per Month							\$ .21000	

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.

[3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non-Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$ .02112		\$ .02112	
Reservation	.19363		.19363	
IRRAM Surcharge	.00000		.00000	\$ .00000
Balancing Account Adjustments				
FCAM*	( .14411)		( .14411)	( .09131)
GHGBA**				
Non-Covered Entities [a]	.05800			.05800
Covered Entities [a]			.00073	
NERBA	.00051		.00051	.00051
NGLAPBA	.00215		.00215	.00215
MHPCBA	.00065		.00065	.00065
<b>Total Rate Adjustment</b>	<b>\$ .13195</b>		<b>\$ .07468</b>	<b>(\$ .03000)</b>

\* The FCAM surcharge includes an amount of (\$.09131) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

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