

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

| Schedule No. and Type of Charge | Margin | Charges [2] | | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate | |
|---|-----------|-----------------|------------|-------------------------|------------------|-----------|------------|----------------------|---|
| | | and Adjustments | | | CPUC | PPP | | | |
| GS-10-Residential Gas Service | | | | | | | | | |
| Basic Service Charge | \$5.00 | | | | | | | \$5.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.76495 | \$.15380 | \$.91875 | \$.00247 | \$.15990 | \$.25527 | \$ 1.33639 | | R |
| Tier II | \$.93622 | .15380 | 1.09002 | .00247 | .15990 | .25527 | 1.50766 | | R |
| GS-11-Residential Air-Conditioning Gas Service | | | | | | | | | |
| Basic Service Charge | \$5.00 | | | | | | | \$5.00 | |
| Cost per Therm | | | | | | | | | |
| Tier I | \$.76495 | \$.15380 | \$.91875 | \$.00247 | \$.15990 | \$.25527 | \$ 1.33639 | | R |
| Tier II | .93622 | .15380 | 1.09002 | .00247 | .15990 | .25527 | 1.50766 | | R |
| Air-Conditioning | \$.38247 | .15380 | .53627 | .00247 | .15990 | .25527 | .95391 | | R |
| GS-12-CARE Residential Gas Service | | | | | | | | | |
| Basic Service Charge | \$4.00 | | | | | | | \$4.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.53015 | \$.15380 | \$.68395 | \$.00247 | \$.05606 | \$.25527 | \$.99775 | | R |
| Tier II | .66716 | .15380 | .82096 | .00247 | .05606 | .25527 | \$ 1.13476 | | R |
| GS-15-Secondary Residential Gas Service | | | | | | | | | |
| Basic Service Charge | \$6.00 | | | | | | | \$6.00 | |
| Cost per Therm | \$1.16741 | \$.15380 | \$ 1.32121 | \$.00247 | \$.15990 | \$.25527 | \$ 1.73885 | | R |
| GS-20-Multi-Family Master-Metered Gas Service | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.76495 | \$.15380 | \$.91875 | \$.00247 | \$.15990 | \$.25527 | \$ 1.33639 | | R |
| Tier II | .93622 | .15380 | 1.09002 | .00247 | .15990 | .25527 | 1.50766 | | R |
| GS-25-Multi-Family Master-Metered Gas Service-Submetered | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | | | | | | | | | |
| Baseline Quantities | \$.76495 | \$.15380 | \$.91875 | \$.00247 | \$.15990 | \$.25527 | \$ 1.33639 | | R |
| Tier II | .93622 | .15380 | 1.09002 | .00247 | .15990 | .25527 | 1.50766 | | R |
| Submetered Discount per Occupied Space | (\$7.69) | | | | | | (\$7.69) | | |
| GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service | | | | | | | | | |
| Basic Service Charge | \$8.80 | | | | | | | \$8.80 | |
| Cost per Therm | | | | | | | | | |
| First 100 | \$.45527 | \$.15380 | \$.60907 | \$.00247 | \$.05606 | \$.25527 | \$.92287 | | R |
| Next 500 | .31407 | .15380 | .46787 | .00247 | .05606 | .25527 | .78167 | | R |
| Next 2,400 | .20110 | .15380 | .35490 | .00247 | .05606 | .25527 | .66870 | | R |
| Over 3,000 | .08222 | .15380 | .23602 | .00247 | .05606 | .25527 | .54982 | | R |
| GS-40-Core General Gas Service (non-Covered Entities) | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | | | | | | | | | |
| First 100 | \$.67136 | \$.15380 | \$.82516 | \$.00247 | \$.15990 | \$.25527 | \$ 1.24280 | | R |
| Next 500 | \$.49485 | .15380 | .64865 | .00247 | .15990 | .25527 | 1.06629 | | R |
| Next 2,400 | \$.35364 | .15380 | .50744 | .00247 | .15990 | .25527 | .92508 | | R |
| Over 3,000 | \$.20504 | .15380 | .35884 | .00247 | .15990 | .25527 | .77648 | | R |

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

| Schedule No. and Type of Charge | Margin | Charges [2] and | | Subtotal Gas Usage Rate | Other Surcharges | | Gas Cost | Effective Sales Rate | |
|---|-----------|--------------------|--|----------------------------|------------------|-----------|-----------|-------------------------|---|
| | | Adjustments | | | CPUC | PPP | | | |
| GS-40-Core General Gas Service (Covered Entities) | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | \$11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | | | | | | | | | |
| First 100 | \$.67136 | \$.09653 | | \$.76789 | \$.00247 | \$.15990 | \$.25527 | \$ 1.18553 | R |
| Next 500 | \$.49485 | .09653 | | .59138 | .00247 | .15990 | .25527 | 1.00902 | R |
| Next 2,400 | \$.35364 | .09653 | | .45017 | .00247 | .15990 | .25527 | .86781 | R |
| Over 3,000 | \$.20504 | .09653 | | .30157 | .00247 | .15990 | .25527 | .71921 | R |
| GS-50-Core Natural Gas Service for Motor Vehicles | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | \$.13201 | \$.15380 | | \$.28581 | \$.00247 | \$.15990 | \$.25527 | \$.70345 | R |
| GS-60-Core Internal Combustion Engine Gas Service | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | \$.19735 | \$.15380 | | \$.35115 | \$.00247 | \$.15990 | \$.25527 | \$.76879 | R |
| GS-LUZ-Solar Electric Generation Gas Service | | | | | | | | | |
| Basic Service Charge | \$50.00 | | | | | | | \$50.00 | |
| Cost per Therm | \$.05648 | (\$.00495) | | \$.05153 | \$.00247 | | | \$.05400 | |
| GS-66-Core Small Electric Power Generation Gas Service | | | | | | | | | |
| Basic Service Charge | \$25.00 | | | | | | | \$25.00 | |
| Cost per Therm | \$.29024 | \$.15380 | | \$.44404 | \$.00247 | | \$.25527 | \$.70178 | R |
| GS-70-Noncore General Gas Transportation Service | | | | | | | | | |
| Basic Service Charge | \$100.00 | | | | | | | \$100.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | \$.14462 | \$.11041 | | \$.25503 | \$.00247 | \$.15990 | | \$.41740 | |
| GS-VIC City of Victorville Gas Service | | | | | | | | | |
| Basic Service Charge | \$11.00 | | | | | | | \$ 11.00 | |
| Transportation Service Charge | \$780.00 | | | | | | | \$780.00 | |
| Cost per Therm | \$.40232 | \$.15380 | | \$.55612 | \$.00247 | | \$.25527 | \$.81386 | R |
| TFF-Transportation Franchise Fee Surcharge Provision | | | | | | | | | |
| TFF Surcharge per Therm | | | | | | | | \$.00269 | R |
| TDS – Transportation Distribution System Shrinkage Charge | | | | | | | | | |
| TDS Charge per Therm | | | | | | | | \$.00194 | R |
| MHPS-Master-Metered Mobile Home Park Safety Inspection Provision | | | | | | | | | |
| MHPS Surcharge per Space per Month | | | | | | | | \$.21000 | |

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 63rd Revised Cal. P.U.C. Sheet No. 67
62nd Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

| Charges and Adjustments Description | GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35, | GS-40 (non- Covered Entities), GS-50, GS-60, GS-66 | GS-40, (Covered Entities) | GS-70 | GS-VIC | GS-LUZ |
|--|--|--|---------------------------------|------------------|------------------|--------------------|
| Upstream Intrastate Charges | | | | | | |
| Storage | \$.01411 | | \$.01411 | | \$.01411 | |
| Variable | .05493 | | .05493 | \$.05493 | .05493 | |
| Upstream Interstate Reservation Charges | .05203 | | .05203 | | .05203 | |
| IRRAM Surcharge | .00000 | | .00000 | .00000 | | |
| Balancing Account Adjustments | | | | | | |
| FCAM* | (.02843) | | (.02843) | (.00568) | (.02843) | \$(.00568) |
| ITCAM | (.01312) | | (.01312) | (.01312) | (.01312) | |
| GHGBA** | | | | | | |
| Non-Covered Entities [a] | .05800 | | | .05800 | .05800 | |
| Covered Entities [a] | | | .00073 | | | .00073 |
| NERBA | .00057 | | .00057 | .00057 | .00057 | |
| NGLAPBA | .00987 | | .00987 | .00987 | .00987 | |
| MHPCBA | .00584 | | .00584 | .00584 | .00584 | |
| Total Rate Adjustment | \$.15380 | | \$.09653 | \$.11041 | \$.15380 | \$(.00495) |

* The FCAM surcharge includes an amount of (\$.00568) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1124
 Decision No. _____

Issued by
 Justin Lee Brown
 Senior Vice President

Date Filed December 31, 2019
 Effective January 1, 2020
 Resolution No. _____

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