STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> ^{1/2/}

				Gas Cost										
Schedule Number	Description)elivery harge <u>3/</u>		se Tariff rgy Rate <u>4</u> /	Ener	Deferred gy Account ljustment	E	newable nergy ram Rate	Exp	structure pansion ate <u>7</u> /	E	urrently ffective riff Rate	
SG-RS	Single-Family Residential Gas Service													
	Basic Service Charge per Mon Commodity Charge per Therm All Usage		10.80 .35410	\$.36979	\$.06528	\$.00186	\$.00004	\$ \$	10.80 .79107	R
SG-RM	Multi-Family Residential Gas Service													
	Basic Service Charge per Mon Commodity Charge per Therm All Usage		9.00 .37313	\$.36979	\$.06528	\$.00186	\$.00004	\$ \$	9.00 .81010	R
SG-RAC	Air Conditioning Residential G	ias												
	Basic Service Charge per Mon Commodity Charge per Therm All Usage		10.80 .10451	\$.36979	\$.06528	\$.00186	\$.00004	\$ \$	10.80 .54148	R
SG-G1	General Gas Service - 1													
	Basic Service Charge per Mon Commodity Charge per Therm All Usage		25.80 .31802	\$.36979	\$.06528	\$.00186	\$.00004	\$ \$	25.80 .75499	R
SG-G2	General Gas Service - 2													
	Basic Service Charge per Mon Commodity Charge per Therm All Usage		.09012	\$.36979	\$.06528	\$.00186	\$.00004	\$ 1 \$.52709	R
SG-G3	General Gas Service - 3	Ŷ		Ŷ		Ŷ	.00020	Ŷ	.00100	Ŷ		Ψ	.02700	
	Basic Service Charge per Mon Commodity Charge per Therm	1:	350.00	•		•		•		•			350.00	R
SG-G4	All Usage General Gas Service - 4	\$.09747	\$.36979	\$.06528	\$.00186	\$.00004	\$.53444	IN .
	Basic Service Charge per Mon Commodity Charge per Therm		1,000.00									\$1	,000.00	
	All Usage Demand Charge ^{<u>5</u>/}	\$ \$.03896 .04400	\$.36979	\$.06528	\$.00186	\$.00004	\$ \$.47593 .04400	R
lssued: Fet	oruary 28, 2020													
Effective: April 1, 2020			-	ustir	sued by Lee B Vice Pro	rown								
Advice Letter No.: 518														

Schedule Number

SG-AC

SG-WP

SG-EG

SG-CNG

SG-L

SG-OS

SG-AS

as, Nevada 89193-8510 Gas Tariff No. 7		Canceling										11 11	-
EFFECTIVE RATES				-		ATES THERN	NE\	/ADA S	<u>SCH</u>	EDULE	<u>-S</u>	<u>1/2/</u>	
				Ga	is Cos	st							
e Description		elivery arge <u>3/</u>		se Tariff rgy Rate <u>4/</u>	Ener	Deferred gy Account ljustment	E	newable nergy ram Rate	Exp	structure pansion ate <u>7</u> /	E	Currently Effective ariff Rate	
Air Conditioning Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$	25.80 .11276	\$.36979	\$.06528	\$.00186	\$.00004	\$ \$	25.80 .54973	R
Water Pumping Gas Service Basic Service Charge per Month Commodity Charge per Therm:	\$ 2	250.00									\$:	250.00	
All Usage Small Electric Generation Gas Service	\$.12331	\$.36979	\$.06528	\$.00186	\$.00004	\$.56028	R
Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$.02335	\$.36979	Oth \$	erwise Appl .06528	icable \$	Rate Sche	edule \$.00004	\$.46032	R
Gas Service for Compression on Customer's Premises <u>6</u> / Basic Service Charge per Month	\$	25.80	·		·		·		·		\$	25.80	
													1

.06528

.06528

As specified on Sheet Nos. 47A through 47I

\$

\$

As specified on Sheet Nos. 48 through 51.

As specified on Sheet Nos. 52 through 53.

.00186 \$

.00186

\$

.00004 \$

.00004

\$

.56872

.88443

R

R

As specified on Sheet Nos. 53A through 53I

Issued:

February 28, 2020

Commodity Charge per Therm:

Commodity Charge per Therm:

Street and Outdoor Lighting

All Usage

Gas Service

All Usage

SG-CGS Compression Gas Service

SG-RNG Gas Service

Optional Gas Service

Alternative Sales Service

Biogas and Renewable Natural

Effective:

April 1, 2020

Issued by Justin Lee Brown Senior Vice President

\$.13175 \$.36979 \$

.36979

\$

\$.44746 \$

Advice Letter No.:

518

Canceling _______20th Revised P.U.C.N. Sheet No. _____11A P.U.C.N. Sheet No. _____11A

STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

- <u>1</u>/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.0005 per therm, and the low pressure shrinkage rate is \$.00175 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00013 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.38777 per therm and the Imbalance Reservation Charge is \$0.04560 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.
- 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.34197	.36095	.08455	.30443	.07818	.08163
Accumulated Deferred Interest Rate Adjustment	.00220	.00220	.00220	.00220	.00220	.00220
General Revenues Adjustment	(.00783)	(.00778)	.00000	(.00637)	(.00802)	(.00412)
Gas Infrastructure Replacement Rate	.01470	.01470	.01470	.01470	.01470	.01470
Conservation and Energy Efficiency	.00306	.00306	.00306	.00306	.00306	.00306
Total	.35410	.37313	.10451	.31802	.09012	.09747

Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01900	.09280	.10335	.00339	.11179	.42750
Accumulated Deferred Interest Rate Adjustment	.00220	.00220	.00220	.00220	.00220	.00220
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.01470	.01470	.01470	.01470	.01470	.01470
Conservation and Energy Efficiency	.00306	.00306	.00306	.00306	.00306	.00306
Total	.03896	.11276	.12331	.02335	.13175	.44746

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00140 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- <u>7</u>/ In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.05395 per therm as part of their Infrastructure Expansion Rate.

Issued: January 30, 2020		
Effective: February 1, 2020	Issued by Justin Lee Brown Senior Vice President	
Advice Letter No.:		

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