

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		and Adjustments			CPUC	PPP			
GS-10-Residential Gas Service									
Basic Service Charge	\$5.00							\$5.00	
Cost per Therm									
Baseline Quantities	\$.76495	\$.15380	\$.91875	\$.00247	\$.15990	\$.16186	\$ 1.24298		R
Tier II	\$.93622	.15380	1.09002	.00247	.15990	.16186	1.41425		R
GS-11-Residential Air-Conditioning Gas Service									
Basic Service Charge	\$5.00							\$5.00	
Cost per Therm									
Tier I	\$.76495	\$.15380	\$.91875	\$.00247	\$.15990	\$.16186	\$ 1.24298		R
Tier II	.93622	.15380	1.09002	.00247	.15990	.16186	1.41425		R
Air-Conditioning	\$.38247	.15380	.53627	.00247	.15990	.16186	.86050		R
GS-12-CARE Residential Gas Service									
Basic Service Charge	\$4.00							\$4.00	
Cost per Therm									
Baseline Quantities	\$.54883	\$.15380	\$.70263	\$.00247	\$.05606	\$.16186	\$.92302		R
Tier II	.68584	.15380	.83964	.00247	.05606	.16186	\$ 1.06003		R
GS-15-Secondary Residential Gas Service									
Basic Service Charge	\$6.00							\$6.00	
Cost per Therm	\$1.16741	\$.15380	\$ 1.32121	\$.00247	\$.15990	\$.16186	\$ 1.64544		R
GS-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$.76495	\$.15380	\$.91875	\$.00247	\$.15990	\$.16186	\$ 1.24298		R
Tier II	.93622	.15380	1.09002	.00247	.15990	.16186	1.41425		R
GS-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$.76495	\$.15380	\$.91875	\$.00247	\$.15990	\$.16186	\$ 1.24298		R
Tier II	.93622	.15380	1.09002	.00247	.15990	.16186	1.41425		R
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)		
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$8.80							\$8.80	
Cost per Therm									
First 100	\$.47396	\$.15380	\$.62776	\$.00247	\$.05606	\$.16186	\$.84815		R
Next 500	.33275	.15380	.48655	.00247	.05606	.16186	.70694		R
Next 2,400	.21978	.15380	.37358	.00247	.05606	.16186	.59397		R
Over 3,000	.10090	.15380	.25470	.00247	.05606	.16186	.47509		R
GS-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.67136	\$.15380	\$.82516	\$.00247	\$.15990	\$.16186	\$ 1.14939		R
Next 500	\$.49485	.15380	.64865	.00247	.15990	.16186	.97288		R
Next 2,400	\$.35364	.15380	.50744	.00247	.15990	.16186	.83167		R
Over 3,000	\$.20504	.15380	.35884	.00247	.15990	.16186	.68307		R

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Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<u>GS-40-Core General Gas Service (Covered Entities)</u>									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.67136	\$.09653	\$.76789	\$.00247	\$.15990	\$.16186	\$ 1.09212		R
Next 500	\$.49485	.09653	.59138	.00247	.15990	.16186	.91561		R
Next 2,400	\$.35364	.09653	.45017	.00247	.15990	.16186	.77440		R
Over 3,000	\$.20504	.09653	.30157	.00247	.15990	.16186	.62580		R
<u>GS-50-Core Natural Gas Service for Motor Vehicles</u>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$.13201	\$.15380	\$.28581	\$.00247	\$.15990	\$.16186	\$.61004		R
<u>GS-60-Core Internal Combustion Engine Gas Service</u>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$.19735	\$.15380	\$.35115	\$.00247	\$.15990	\$.16186	\$.67538		R
<u>GS-LUZ-Solar Electric Generation Gas Service</u>									
Basic Service Charge	\$50.00							\$50.00	
Cost per Therm	\$.05648	(\$.00495)	\$.05153	\$.00247			\$.05400		
<u>GS-66-Core Small Electric Power Generation Gas Service</u>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$.29024	\$.15380	\$.44404	\$.00247		\$.16186	\$.60837		R
<u>GS-70-Noncore General Gas Transportation Service</u>									
Basic Service Charge	\$100.00							\$100.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$.14462	\$.11041	\$.25503	\$.00247	\$.15990		\$.41740		
<u>GS-VIC City of Victorville Gas Service</u>									
Basic Service Charge	\$11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$.40232	\$.15380	\$.55612	\$.00247		\$.16186	\$.72045		R
<u>TFF-Transportation Franchise Fee Surcharge Provision</u>									
TFF Surcharge per Therm								\$.00161	R
<u>TDS – Transportation Distribution System Shrinkage Charge</u>									
TDS Charge per Therm								\$.00123	R
<u>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</u>									
MHPS Surcharge per Space per Month								\$.21000	

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 63rd Revised Cal. P.U.C. Sheet No. 67
62nd Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$.01411		\$.01411		\$.01411	
Variable	.05493		.05493	\$.05493	.05493	
Upstream Interstate Reservation Charges	.05203		.05203		.05203	
IRRAM Surcharge	.00000		.00000	.00000		
Balancing Account Adjustments						
FCAM*	(.02843)		(.02843)	(.00568)	(.02843)	\$(.00568)
ITCAM	(.01312)		(.01312)	(.01312)	(.01312)	
GHGBA**						
Non-Covered Entities [a]	.05800			.05800	.05800	
Covered Entities [a]			.00073			.00073
NERBA	.00057		.00057	.00057	.00057	
NGLAPBA	.00987		.00987	.00987	.00987	
MHPCBA	.00584		.00584	.00584	.00584	
Total Rate Adjustment	\$.15380		\$.09653	\$.11041	\$.15380	\$(.00495)

* The FCAM surcharge includes an amount of (\$.00568) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1124
 Decision No. _____

Issued by
 Justin Lee Brown
 Senior Vice President

Date Filed December 31, 2019
 Effective January 1, 2020
 Resolution No. _____

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