SLT-10-Residential Gas Service

Yegas, Nevada 89193-8510 Annia Gas Tariff	Canceling				Cal. P.U.C. S Cal. P.U.C. S			-
	STATE	EMENT O	F RATES]
RATES APPLICA	BLE TO SO	DUTH LAI	KE TAHO	<u>E SEF</u>	RVICE AR	<u>EA [</u> 1]		
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	<u>Other</u> CPU	<u>Surcharges</u> C PPP	Gas Cost	Effective Sales Rate	
0-Residential Gas Service							A - - - -	
sic Service Charge st per Therm	\$5.00						\$5.00	
Baseline Quantities Tier II	\$.35671 .44425	\$.22894 .22894	\$.58565 .67319	\$.002	• • • • • •	\$.18095 .18095	\$.83292 .92046	R R

Basic Service Charge	\$5.00											\$5.00	
Cost per Therm Baseline Quantities Tier II	\$.35671 .44425	\$.22894 .22894	\$.58565 .67319	\$.00247 .00247	\$.06385 .06385	\$.18095 .18095	\$.83292 .92046	_
SLT-12-CARE Residential Gas Service	.44425		.22094		.07519		.00247		.00305		.16095	.92040	
Basic Service Charge	\$4.00											\$4.00	
Cost per Therm	¢ 00000	¢	22804	¢	40000	¢	00247	¢	05606	¢	10005	¢ 67404	
Baseline Quantities Tier II	20339 . 27342 .	Þ	.22894 .22894	Ф	.43233 .50236	Ф	.00247 .00247	\$.05606 .05606	Ф	.18095	\$.67181 .74184	
SLT-15-Secondary Residential Gas Service													
Basic Service Charge	\$6.00											\$6.00	
Cost per Therm	\$.49248	\$.22894	\$.72142	\$.00247	\$.06385	\$.18095	\$.96869	R
SLT-20-Multi-Family Master-Metered Gas Service	_												
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm Baseline Quantities	\$.35671	\$.22894	¢	.58565	¢	.00247	\$.06385	\$.18095	\$.83292	R
Tier II	.44425	φ	.22894	φ	.67319	φ	.00247	φ	.06385	φ	.18095	.92046	_
SLT-25-Multi-Family Master-Metered Gas Service-Submetered													
Basic Service Charge	\$11.00											\$11.00	
Cost per Therm		•		•		•	00047	•		•	10005	A	
Baseline Quantities Tier II	35671 3.44425 \$	\$.22894 .22894	\$.58565 .67319	\$.00247 .00247	\$.06385 .06385	\$.18095	\$.83292 .92046	
Submetered Discount per Occupied Space	(\$7.69)		.22004		.0/010		.00247		.00000		.10055	(\$ 7.69)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service	(, ,											(, ,	
Basic Service Charge	\$ 8.80											\$ 8.80	
Cost per Therm													
First 100	\$.29459	\$.22894	\$.52353	\$.00247	\$.05606	\$		\$.76301	_
Next 500	.23810		.22894 .22894		.46704		.00247		.05606		.18095	.70652 .65004	
Next 2,400 Over 3,000	.18162 .08665		.22894 .22894		.41056 .31559		.00247 .00247		.05606 .05606		.18095 .18095	.55507	
SLT-40-Core General Gas Service (non-Covered Entities)													
Basic Service Charge	\$11.00											\$11.00	
Transportation Service Charge	\$780.00											\$780.00	
Cost per Therm													
First 100	\$.47071	\$.22894	\$.69965	\$.00247	\$.06385	\$		\$.94692	
Next 500	.40010		.22894		.62904		.00247		.06385		.18095	.87631	_
Next 2,400 Over 3,000	.32950 .21078		.22894 .22894		.55844 .43972		.00247 .00247		.06385 .06385		.18095	.80571	

Advice Letter No. 1133 Decision No.

Issued by Justin Lee Brown Senior Vice President Resolution No.

Date Filed April 30, 2020 Effective May 1, 2020

Decision No.

	STA	TEMENT OF	F RATES	3				
RATES APPLICAB	LE TO :	SOUTH LAP	<u>KE TAHC</u>	<u>)</u> E	SERVI	CE AR	<u>REA [</u> 1]	
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Ga		Other Sure CPUC	<u>charges</u> PPP	Gas Cost	Effective Sales Rate
SLT-40-Core General Gas Service (Covered Entities)								
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00							\$11.00 \$780.00
First 100 Next 500	\$.47071 .40010		\$.64238 .57177	\$.00247 \$.00247	06385 .06385 .06385	\$.18095 .18095	\$.88965 .81904
Next 2,400 Over 3,000	.32950 .21078		.50117 .38245		.00247 .00247	.06385 .06385		.74844 .62972
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge Cost per Therm	\$11.00 \$.22708	8 \$.22894	\$.45602	\$.00247 \$	\$.06385	\$.18095	\$11.00 \$.70329
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge Cost per Therm	\$ 11.00 \$.25831	\$.22894	\$.48725	\$	6 .00247 \$	\$.06385	\$.18095	\$ 11.00 \$.73452
SLT-66-Core Small Electric Power Generation Gas Service	-							
Basic Service Charge Cost per Therm	\$ 11.00 \$.25831	\$.22894	\$.48725	\$	6 .00247		\$.18095	\$ 11.00 \$.67067
SLT-70-Noncore General Gas Transportation Service								• 400.00
Basic Service Charge Transportation Service Charge Cost per Therm	\$ 100.00 \$ 780.00 \$.19040	\$.06699	\$.25739	\$	6 .00247 \$	\$.06385		\$ 100.00 \$ 780.00 \$.32371
IFF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm								\$.00205
IDS-Transportation Distribution System								φ
Shrinkage Charge TDS Charge per Therm	-							\$.00101
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision MHPS Surcharge per Space per Month								\$.21000
		Issued	bv		Date Filed	. k	April 30, 2	2020
dvice Letter No. <u>1133</u> ecision No.		Justin Lee I Senior Vice P	Brown	E	ffective Resolutio		May 1, 2	

Senior Vice President

Resolution No.

16th Revised Cal. P.U.C. Sheet No. 73 Canceling 14th and 15th Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.C	2112	\$.02112	
Reservation	.1	9363	.19363	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.0	4685)	(.04685)	.00595
GHGBA**				
Non-Covered Entities [a]	.0	5800		.05800
Covered Entities [a]			.00073	
NERBA	.0	0062	.00062	.00062
NGLAPBA	.0	0141	.00141	.00141
MHPCBA	.0	0101	.00101	.00101
Total Rate Adjustment	\$.2	2894	\$.17167	\$.06699

* The FCAM surcharge includes an amount of \$.00595 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1118-A Decision No. _____ Issued by Justin Lee Brown Senior Vice President Date Filed December 19, 2019 Effective Resolution No.