

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
GN-10-Residential Gas Service									
Basic Service Charge	\$5.00							\$5.00	
Cost per Therm									
Baseline Quantities	\$.80448	\$.13195	\$.93643	\$.00247	\$.06385	\$.18095	\$ 1.18370		R
Tier II	.91529	.13195	1.04724	.00247	.06385	.18095	1.29451		R
GN-12-CARE Residential Gas Service									
Basic Service Charge	\$4.00							\$4.00	
Cost per Therm									
Baseline Quantities	\$.58100	\$.13195	\$.71295	\$.00247	\$.05606	\$.18095	\$.95243		R
Tier II	.66965	.13195	.80160	.00247	.05606	.18095	1.04108		R
GN-15-Secondary Residential Gas Service									
Basic Service Charge	\$6.00							\$6.00	
Cost per Therm	\$.96527	\$.13195	\$ 1.09722	\$.00247	\$.06385	\$.18095	\$ 1.34449		R
GN-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$.80448	\$.13195	\$.93643	\$.00247	\$.06385	\$.18095	\$ 1.18370		R
Tier II	.91529	.13195	1.04724	.00247	.06385	.18095	1.29451		R
GN-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$.80448	\$.13195	\$.93643	\$.00247	\$.06385	\$.18095	\$ 1.18370		R
Tier II	.91529	.13195	1.04724	.00247	.06385	.18095	1.29451		R
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)		
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.46461	\$.13195	\$.59656	\$.00247	\$.05606	\$.18095	\$.83604		R
Next 500	.35824	.13195	.49019	.00247	.05606	.18095	.72967		R
Next 2,400	.25468	.13195	.38663	.00247	.05606	.18095	.62611		R
Over 3,000	.10612	.13195	.23807	.00247	.05606	.18095	.47755		R
GN-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.65899	\$.13195	\$.79094	\$.00247	\$.06385	\$.18095	\$ 1.03821		R
Next 500	.52602	.13195	.65797	.00247	.06385	.18095	.90524		R
Next 2,400	.39657	.13195	.52852	.00247	.06385	.18095	.77579		R
Over 3,000	.21088	.13195	.34283	.00247	.06385	.18095	.59010		R

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.65899	\$.07468	\$.73367	\$.00247	\$.06385	\$.18095	\$.98094	R
Next 500	.52602	.07468	.60070	.00247	.06385	.18095	.84797	R
Next 2,400	.39657	.07468	.47125	.00247	.06385	.18095	.71852	R
Over 3,000	.21088	.07468	.28556	.00247	.06385	.18095	.53283	R
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.11030	\$.13195	\$.24225	\$.00247	\$.06385	\$.18095	\$.48952	R
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.31220	\$.13195	\$.44415	\$.00247	\$.06385	\$.18095	\$.69142	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.29955	\$.13195	\$.43150	\$.00247		\$.18095	\$.61492	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.18724	(\$.03000)	\$.15724	\$.00247	\$.06385		\$.22356	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00205	I
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00101	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

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RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.02112		\$.02112	
Reservation	.19363		.19363	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.14411)		(.14411)	(.09131)
GHGBA**				
Non-Covered Entities [a]	.05800			.05800
Covered Entities [a]			.00073	
NERBA	.00051		.00051	.00051
NGLAPBA	.00215		.00215	.00215
MHPCBA	.00065		.00065	.00065
Total Rate Adjustment	\$.13195		\$.07468	(\$.03000)

* The FCAM surcharge includes an amount of (\$.09131) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

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