California Gas Tariff

141st Revised Cal. P.U.C. Sheet No. 65
140th Revised Cal. P.U.C. Sheet No. 65

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling \_

		Charges [2]				
		Charges [2] and	Subtotal Gas			Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate
GS-10-Residential Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm						
Baseline Quantities	\$ .76495	\$ .15380	\$ .91875	\$ .00247 \$ .15990	\$ .18401	\$1.26513
Tier II	\$ .93622	.15380	1.09002	.00247 .15990	.18401	1.43640
GS-11-Residential Air-Conditioning Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm						
Tier I	\$ .76495	\$ .15380	\$ .91875	\$ .00247 \$ .15990	\$ .18401	\$1.26513 I
Tier II	.93622	.15380	1.09002	.00247 .15990	.18401	1.43640 l
Air-Conditioning	\$ .38247	.15380	.53627	.00247 .15990	.18401	.88265 l
GS-12-CARE Residential Gas Service						
Basic Service Charge	\$4.00					\$4.00
Cost per Therm	Ψ 1.00					Ψ 1.00
Baseline Quantities	\$ .54440	\$ .15380	\$ .69820	\$ .00247 \$ .05606	\$ .18401	\$ .94074
Tier II	.68141	.15380	.83521	.00247 .05606	.18401	\$1.07775
CS 15 Secondary Residential Con Service						*
GS-15-Secondary Residential Gas Service	¢ c 00					<b>#6.00</b>
Basic Service Charge Cost per Therm	\$6.00 \$1.16741	\$ .15380	\$1.32121	\$ .00247 \$ .15990	\$ .18401	\$6.00 \$1.66759
· '	ф 1.16/41	φ .1536U	\$ 1.32121	\$ .00247 \$ .15990	<b>э</b> .16401	\$ 1.00759   1
GS-20-Multi-Family Master-Metered Gas Service						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm						
Baseline Quantities	\$ .76495	\$ .15380	\$ .91875	\$ .00247 \$ .15990	\$ .18401	\$1.26513
Tier II	.93622	.15380	1.09002	.00247 .15990	.18401	1.43640 I
GS-25-Multi-Family Master-Metered Gas						
Service-Submetered						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm						
Baseline Quantities	\$ .76495	\$ .15380	\$ .91875	\$ .00247 \$ .15990	\$ .18401	\$1.26513
Tier II	.93622	.15380	1.09002	.00247 .15990	.18401	1.43640
Submetered Discount per Occupied Space	(\$7.69)					(\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit						
Group Living Facility Gas Service						
Basic Service Charge	\$8.80					\$8.80
Cost per Therm						. I.
First 100	\$ .46953	\$ .15380	\$ .62333	\$ .00247 \$ .05606	\$ .18401	\$ .86587
Next 500	.32832	.15380	.48212	.00247 .05606	.18401	.72466
Next 2,400	.21535	.15380	.36915	.00247 .05606	.18401	.61169   I
Over 3,000	.09647	.15380	.25027	.00247 .05606	.18401	.49281
GS-40-Core General Gas Service						
(non-Covered Entities)						
Basic Service Charge	\$11.00					\$11.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm						<u>.</u>
First 100	\$ .67136	\$ .15380	\$ .82516	\$ .00247 \$ .15990	\$ .18401	\$1.17154
Next 500	\$ .49485	.15380	.64865	.00247 .15990	.18401	.99503
Next 2,400	\$ .35364	.15380	.50744	.00247 .15990	.18401	.85382
Over 3,000	\$ .20504	.15380	.35884	.00247 .15990	.18401	.70522   I

		Issued by	Date Filed	May 29, 2020
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Decision No.		Senior Vice President	Resolution No.	

Las Vegas, Nevada 89193-8510
California Gas Tariff Canceling

142nd Revised Cal. P.U.C. Sheet No. 66 141st Revised Cal. P.U.C. Sheet No. 66

## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate	
							1
GS-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$11.00					\$11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm							
First 100	\$ .67136		\$ .76789	\$ .00247 \$ .15990	\$ .18401	\$ 1.11427	1!
Next 500	\$ .49485		.59138	.00247 .15990	.18401	.93776	1!
Next 2,400 Over 3,000	\$ .35364 \$ .20504		.45017 .30157	.00247 .15990 .00247 .15990	.18401 .18401	.79655 .64795	
·	,						
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm		\$ .15380	\$ .28581	\$ .00247 \$ .15990	\$ .18401	\$ .63219	ı
GS-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	- \$25.00					\$25.00	
Cost per Therm		\$ .15380	\$ .35115	\$ .00247 \$ .15990	\$ .18401	\$ .69753	
GS-LUZ-Solar Electric Generation Gas Service							
Basic Service Charge	 \$50.00					\$50.00	
Cost per Therm	\$ .05648	(\$ .00495)	\$ .05153	\$ .00247		\$ .05400	
GS-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$ .29024	\$ .15380	\$ .44404	\$ .00247	\$ .18401	\$ .63052	1
GS-70-Noncore General Gas Transportation							
Service							
Basic Service Charge	\$100.00					\$100.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	\$ .14462	\$ .11041	\$ .25503	\$ .00247 \$ .15990		\$ .41740	
GS-VIC City of Victorville Gas Service							
Basic Service Charge	\$11.00					\$ 11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	\$ .40232	\$ .15380	\$ .55612	\$ .00247	\$ .18401	\$ .74260	
TFF-Transportation Franchise Fee Surcharge							
Provision	_						
TFF Surcharge per Therm						\$ .00199	
TDS – Transportation Distribution System							
Shrinkage Charge	<u> </u>						
TDS Charge per Therm						\$ .00140	
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision							1
MHPS Surcharge per Space per Month	_					\$ .21000	
							1
							1
							1

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Las Vegas, Nevada 89193-8510 California Gas Tariff

63rd Revised	Cal. P.U.C. Sheet No.	67
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## STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

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Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$	.01411	\$ .01411		\$ .01411	
Variable		.05493	.05493	\$ .05493	.05493	
Upstream Interstate Reservation Charges		.05203	.05203		.05203	
IRRAM Surcharge		.00000	.00000	.00000		
Balancing Account Adjustments						
FCAM*	(	.02843)	(.02843)	(.00568)	(.02843)	\$( .00568)
ITCAM	(	.01312)	(.01312)	(.01312)	(.01312)	, ,
GHGBA**		,	, ,	,	, ,	
Non-Covered Entities [a]		.05800		.05800	.05800	
Covered Entities [a]			.00073			.00073
NERBA		.00057	.00057	.00057	.00057	
NGLAPBA		.00987	.00987	.00987	.00987	
MHPCBA		.00584	.00584	.00584	.00584	
Total Rate Adjustment	\$	.15380	\$ .09653	\$ .11041	\$ .15380	\$( .00495)

<sup>\*</sup> The FCAM surcharge includes an amount of (\$.00568) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1124 Justin Lee Brown
Decision No. Senior Vice President

Date Filed December 31, 2019
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<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

<sup>[</sup>a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.