California Gas Tariff

140th Revised Cal. P.U.C. Sheet No. 71
139th Revised Cal. P.U.C. Sheet No. 71

# STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling

|   |           | Cł | narges [2]        | 0  |                         |    | Other and Other  |     |              |    |         | Ε"     |                   |    |
|---|-----------|----|-------------------|----|-------------------------|----|------------------|-----|--------------|----|---------|--------|-------------------|----|
| Schedule No. and Type of Charge   | Margin    | Ad | and<br>ljustments |    | btotal Gas<br>sage Rate |    | Other Su<br>CPUC | rch | arges<br>PPP | G  | as Cost |        | ective<br>es Rate | l  |
| SLT-10-Residential Gas Service  |           |    |                   |    |                         |    |                  |     |              |    |         |        |                   | l  |
| Basic Service Charge  | \$5.00    |    |                   |    |                         |    |                  |     |              |    |         | \$5.0  | 0                 | l  |
| Cost per Therm  |           |    |                   |    |                         |    |                  |     |              |    |         |        |                   | l  |
| Baseline Quantities   | \$ .35671 | \$ | .22894            | \$ | .58565                  | \$ | .00247           | \$  | .06385       | \$ | .18589  |        | 3786              | П  |
| Tier II   | .44425    |    | .22894            |    | .67319                  |    | .00247           |     | .06385       |    | .18589  | .9     | 2540              |    |
| SLT-12-CARE Residential Gas Service   | _         |    |                   |    |                         |    |                  |     |              |    |         |        |                   | l  |
| Basic Service Charge  | \$4.00    |    |                   |    |                         |    |                  |     |              |    |         | \$4.0  | 00                |    |
| Cost per Therm  |           |    |                   |    |                         |    |                  |     |              |    |         |        |                   | ١. |
| Baseline Quantities   | \$ .20240 | \$ | .22894            | \$ | .43134                  | \$ | .00247           | \$  | .05606       | \$ |         |        | 7576              | 1! |
| Tier II   | .27243    |    | .22894            |    | .50137                  |    | .00247           |     | .05606       |    | .18589  | .7     | '4579             |    |
| SLT-15-Secondary Residential Gas Service  | _         |    |                   |    |                         |    |                  |     |              |    |         |        |                   |    |
| Basic Service Charge  | \$6.00    |    |                   |    |                         |    |                  |     |              |    |         | \$6.0  | -                 | ١. |
| Cost per Therm  | \$ .49248 | \$ | .22894            | \$ | .72142                  | \$ | .00247           | \$  | .06385       | \$ | .18589  | \$ .9  | 7363              |    |
| SLT-20-Multi-Family Master-Metered Gas<br>Service                                 |           |    |                   |    |                         |    |                  |     |              |    |         |        |                   |    |
| Basic Service Charge  | \$11.00   |    |                   |    |                         |    |                  |     |              |    |         | \$11.  | 00                |    |
| Cost per Therm  |           |    |                   |    |                         |    |                  |     |              |    |         |        |                   | l  |
| Baseline Quantities   | \$ .35671 | \$ | .22894            | \$ | .58565                  | \$ | .00247           | \$  | .06385       | \$ | .18589  | \$ .8  | 3786              | П  |
| Tier II   | .44425    |    | .22894            |    | .67319                  |    | .00247           |     | .06385       |    | .18589  | .9     | 2540              | П  |
| SLT-25-Multi-Family Master-Metered Gas<br>Service-Submetered                      | _         |    |                   |    |                         |    |                  |     |              |    |         |        |                   |    |
| Basic Service Charge  | \$11.00   |    |                   |    |                         |    |                  |     |              |    |         | \$11.  | 00                |    |
| Cost per Therm  |           |    |                   |    |                         |    |                  |     |              |    |         |        |                   | l  |
| Baseline Quantities   | \$ .35671 | \$ | .22894            | \$ | .58565                  | \$ | .00247           | \$  | .06385       | \$ |         |        | 3786              | П  |
| Tier II   | .44425    |    | .22894            |    | .67319                  |    | .00247           |     | .06385       |    | .18589  |        | 2540              | 1  |
| Submetered Discount per Occupied Space  | (\$7.69)  |    |                   |    |                         |    |                  |     |              |    |         | (\$ 7. | 69)               |    |
| SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service |           |    |                   |    |                         |    |                  |     |              |    |         |        |                   |    |
| Basic Service Charge  | \$ 8.80   |    |                   |    |                         |    |                  |     |              |    |         | \$ 8.8 | 30                | l  |
| Cost per Therm  |           |    |                   |    |                         |    |                  |     |              |    |         |        |                   | ١. |
| First 100   | \$ .29360 | \$ | .22894            | \$ | .52254                  | \$ | .00247           | \$  | .05606       | \$ |         |        |                   | l! |
| Next 500  | .23711    |    | .22894            |    | .46605                  |    | .00247           |     | .05606       |    | .18589  |        | 1047              | 1! |
| Next 2,400  | .18063    |    | .22894            |    | .40957                  |    | .00247           |     | .05606       |    | .18589  |        | 5399              | l¦ |
| Over 3,000  | .08566    |    | .22894            |    | .31460                  |    | .00247           |     | .05606       |    | .18589  | .5     | 5902              | l' |
| SLT-40-Core General Gas Service (non-Covered Entities)                            | _         |    |                   |    |                         |    |                  |     |              |    |         |        |                   |    |
| Basic Service Charge  | \$11.00   |    |                   |    |                         |    |                  |     |              |    |         | \$11.  | 00                | l  |
| Transportation Service Charge   | \$780.00  |    |                   |    |                         |    |                  |     |              |    |         | \$780  | 0.00              | l  |
| Cost per Therm  |           | _  |                   | _  |                         | _  |                  | _   |              | _  |         | •      |                   |    |
| First 100   | \$ .47071 | \$ | .22894            | \$ | .69965                  | \$ | .00247           | \$  | .06385       | \$ |         |        | 5186              | !  |
| Next 500  | .40010    |    | .22894            |    | .62904                  |    | .00247           |     | .06385       |    | .18589  |        | 8125              |    |
| Next 2,400  | .32950    |    | .22894            |    | .55844                  |    | .00247           |     | .06385       |    | .18589  |        | 1065              | ľ  |
| Over 3,000  | .21078    |    | .22894            |    | .43972                  |    | .00247           |     | .06385       |    | .18589  | ٥.     | 9193              | l  |
|   |           |    |                   |    |                         |    |                  |     |              |    |         |        |                   |    |

|                  |      | Issued by             | Date Filed   | May 29, 2020 |
|------------------|------|-----------------------|--------------|--------------|
| Advice Letter No | 1135 | Justin Lee Brown      | Effective    | June 1, 2020 |
| Decision No      |      | Senior Vice President | Resolution N | 0            |

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Safety Inspection Provision

MHPS Surcharge per Space per Month

77th Revised Cal. P.U.C. Sheet No. 72
76th Revised Cal. P.U.C. Sheet No. 72

\$ .21000

# STATEMENT OF RATES

Canceling

#### Charges [2] Subtotal Gas and Effective Other Surcharges Schedule No. and Type of Charge Margin Adjustments Usage Rate **CPUC** Gas Cost Sales Rate SLT-40-Core General Gas Service (Covered Entities) \$11.00 **Basic Service Charge** \$11.00 \$780.00 Transportation Service Charge \$780.00 Cost per Therm \$ .47071 First 100 \$ .64238 .00247 \$ .06385 \$ .18589 \$ .89459 \$ .17167 Next 500 .40010 .17167 .57177 .00247 .06385 .18589 .82398 Next 2.400 .75338 .32950 .17167 .50117 .00247 .06385 .18589 Over 3,000 .21078 .17167 .38245 .00247 .06385 .18589 .63466 SLT-50-Core Natural Gas Service for Motor Vehicles Basic Service Charge \$11.00 \$11.00 Cost per Therm \$ .22708 \$ .22894 \$ .45602 .00247 \$ .06385 \$ .18589 \$ .70823 SLT-60-Core Internal Combustion Engine Gas Service Basic Service Charge \$ 11.00 \$ 11.00 \$ .22894 \$ .48725 \$ .00247 \$ .06385 \$ .18589 Cost per Therm \$ .25831 \$ .73946 SLT-66-Core Small Electric Power Generation Gas Service Basic Service Charge \$ 11.00 \$ 11.00 Cost per Therm \$ .25831 \$ .22894 \$ .48725 \$ .00247 \$ .18589 \$ .67561 SLT-70-Noncore General Gas Transportation Service **Basic Service Charge** \$ 100.00 \$ 100.00 Transportation Service Charge \$ 780.00 \$ 780.00 Cost per Therm \$ .19040 \$ .06699 \$ .25739 \$ .00247 \$ .06385 \$ .32371 TFF-Transportation Franchise Fee Surcharge Provision TFF Surcharge per Therm \$ .00222 TDS-Transportation Distribution System Shrinkage Charge TDS Charge per Therm \$ .00104 MHPS-Master-Metered Mobile Home Park

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

|                  |              | Issued by             | Date Filed     | May 29, 2020 |
|------------------|--------------|-----------------------|----------------|--------------|
| Advice Letter No | 11 <u>35</u> | Justin Lee Brown      | Effective      | June 1, 2020 |
| Decision No.     |              | Senior Vice President | Resolution No. |              |

California Gas Tariff

| 16th Revised          | Cal. P.U.C. Sheet No. | 7 |
|-----------------------|-----------------------|---|
| 14th and 15th Revised | Cal P II C Sheet No   |   |

### STATEMENT OF RATES

## RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

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|                                     | SLT-10,<br>SLT-12,<br>SLT-15,<br>SLT-20. | SLT-40 (non-<br>Covered<br>Entities),<br>SLT-50. | SLT-40,   |           |
|-------------------------------------|--|--|-----------|-----------|
|                                     | SLT-25,                                  | SLT-60,  | (Covered  |           |
| Charges and Adjustments Description | SLT-35,                                  | SLT-66   | Entities) | SLT-70    |
| Upstream Interstate Charges         |  |  |           |           |
| Storage                             | \$ .02                                   | 2112   | \$ .02112 |           |
| Reservation                         | .19                                      | 9363   | .19363    |           |
| IRRAM Surcharge                     | .00                                      | 0000   | .00000    | \$ .00000 |
| Balancing Account Adjustments       |  |  |           |           |
| FCAM*                               | ( .04                                    | 1685)  | ( .04685) | .00595    |
| GHGBA**                             |  |  |           |           |
| Non-Covered Entities [a]            | .03                                      | 5800   |           | .05800    |
| Covered Entities [a]                |  |  | .00073    |           |
| NERBA                               | .00                                      | 0062   | .00062    | .00062    |
| NGLAPBA                             | .00                                      | 0141   | .00141    | .00141    |
| MHPCBA                              | .00                                      | 0101   | .00101    | .00101    |
| Total Rate Adjustment               | \$ .22                                   | 2894   | \$ .17167 | \$ .06699 |

<sup>\*</sup> The FCAM surcharge includes an amount of \$.00595 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

|                  |        | Issued by             | Date Filed December 19, 2019 |
|------------------|--------|-----------------------|------------------------------|
| Advice Letter No | 1118-A | Justin Lee Brown      | Effective                    |
| Decision No.     |        | Senior Vice President | Resolution No.               |

<sup>\*\*</sup> Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

<sup>[</sup>a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.