Canceling

61st Revised P.U.C.N. Sheet No. \_ 60th Revised P.U.C.N. Sheet No.

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## STATEMENT OF RATES

					Ga	s Cos	.t						
Schedule Number	Description		elivery narge <u>3/</u>		se Tariff	Ener	Deferred gy Account ljustment	E	newable nergy ram Rate	Exp	structure cansion ate <u>7</u> /	Е	urrently ffective riff Rate
SG-RS	Single-Family Residential Gas Service	<u> </u>											
00110	Basic Service Charge per Mon Commodity Charge per Therm All Usage		10.80 .35410	\$	.26848	\$	.04028	\$	.00186	\$	.00004	\$	10.80
SG-RM	Multi-Family Residential Gas Service												
	Basic Service Charge per Mon Commodity Charge per Therm All Usage		9.00 .37313	\$	.26848	\$	.04028	\$	.00186	\$	.00004	\$ \$	9.00
SG-RAC	Air Conditioning Residential Gaservice	as											
	Basic Service Charge per Mon Commodity Charge per Therm		10.80									\$	10.80
	All Usage	\$	.10451	\$	.26848	\$	.04028	\$	.00186	\$	.00004	\$	.41517
SG-G1	General Gas Service - 1  Basic Service Charge per Mon Commodity Charge per Therm All Usage		25.80 .31802	\$	.26848	\$	.04028	\$	.00186	\$	.00004	\$	25.80 .62868
SG-G2	General Gas Service - 2	Ψ	.01002	Ψ	.20040	Ψ	.04020	Ψ	.00100	Ψ	.00004	Ψ	.02000
	Basic Service Charge per Mon Commodity Charge per Therm All Usage		.09012	\$	.26848	\$	.04028	\$	.00186	\$	.00004	\$ <sup>*</sup>	.40078
SG-G3	General Gas Service - 3 Basic Service Charge per Mon Commodity Charge per Therm	<b>1</b> :	350.00										350.00
SG-G4	All Usage General Gas Service - 4	\$	.09747	\$	.26848	\$	.04028	\$	.00186	\$	.00004	\$	.40813
	Basic Service Charge per Mon Commodity Charge per Therm		1,000.00										,000.00
	All Usage Demand Charge <sup>5/</sup>	\$	.03896	\$	.26848	\$	.04028	\$	.00186	\$	.00004	\$ \$	.34962 .04400
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## STATEMENT OF RATES

	EFFECTIVE RATE	S API	STATI PLICA					NΕ\	VADA S	<u>CH</u>	EDULE	<u> </u>	<u>1/2</u> /	
Schedule Number	Description		0elivery arge <u>3/</u>	Bas Ene	se Tariff	Ener	et Deferred gy Account ljustment	Е	newable Energy Iram Rate	Exp	structure pansion ate <u>7</u> /	E	Currently Effective ariff Rate	
SG-AC	Air Conditioning Gas Service Basic Service Charge per Month Commodity Charge per Therr All Usage	\$	25.80 .11276	\$	.26848	\$	.04028	\$	.00186	\$	.00004	\$	25.80	R
SG-WP	Water Pumping Gas Service Basic Service Charge per Month Commodity Charge per Therr		250.00									\$ 2	250.00	
SG-EG	All Usage Small Electric Generation Ga Service	\$ s	.12331	\$	.26848	\$	.04028	\$	.00186	\$	.00004	\$	.43397	R
	Basic Service Charge per Month					Oth	erwise Appl	icable	Rate Sche	edule				
	Commodity Charge per Therr All Usage	m: \$	.02335	\$	.26848	\$	.04028	\$	.00186	\$	.00004	\$	.33401	R
SG-CNG	Gas Service for Compression on Customer's Premises 6/ Basic Service Charge per													
	Month Commodity Charge per Therr	\$ m:	25.80									\$	25.80	
	All Usage	\$	.13175	\$	.26848	\$	.04028	\$	.00186	\$	.00004	\$	.44241	R
SG-L	Street and Outdoor Lighting Gas Service			·				·		·		·		
	Commodity Charge per Therr All Usage	m: \$	.44746	\$	.26848	\$	.04028	\$	.00186	\$	.00004	\$	.75812	R
SG-OS	Optional Gas Service													
SG-AS	Alternative Sales Service						specified on							
\$G-CG\$	Compression Gas Service					AS:	specified on	Sneed	. INOS. 52 (I	irougi	1 53.			
30-000	Compression das dervice					Ass	specified on	Sheet	Nos. 47A	throu	gh 47l			
SG-RNG	Biogas and Renewable Nature Gas Service	al 				Ass	specified on	Sheet	: Nos. 53A	throug	gh 53l			
Issued:														
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Effective	Effective:				Issued									
	July 1, 2020				tin Lee r Vice F									
Advice	Letter No.:													

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20th Revised P.U.C.N. Sheet No. \_ 19th Revised P.U.C.N. Sheet No. \_

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## STATEMENT OF RATES <u>EFFECTIVE RATES APPLICABLE TO SOUTHERN NEVADA SCHEDULES</u> (Continued)

- 1/ The charges shown above are subject to adjustments for taxes and assessments.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Delivery Charge per therm, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount for distribution system shrinkage for all volumes of gas not delivered through a direct connection to one of the Company's upstream interstate pipelines. The high pressure shrinkage rate is \$.00005 per therm, and the low pressure shrinkage rate is \$.00175 per therm. Additionally customers will pay the Southwest Gas Transmission Company (SGTC) Annual Charge Adjustment (ACA) rate of \$.00013 per therm for all scheduled volumes that flow through the SGTC pipeline. The ACA Charge will also apply to applicable traded and imbalance volumes. In addition, the customer will also pay a Transportation Service Charge of \$500.00 per month per individually qualifying premise. For purposes of calculating Payment for Excess Imbalances, the Imbalance Commodity Charge is \$0.38777 per therm and the Imbalance Reservation Charge is \$0.04560 per therm. For customers converting from sales service, an additional amount equal to the currently effective Deferred Energy Accounting Adjustment will be assessed for a period of twelve (12) months.

## 3/ Includes the following:

Component/Schedule	SG-RS	SG-RM	SG-RAC	SG-G1	SG-G2	SG-G3
Margin	.34197	.36095	.08455	.30443	.07818	.08163
Accumulated Deferred Interest Rate Adjustment	.00220	.00220	.00220	.00220	.00220	.00220
General Revenues Adjustment	(.00783)	(.00778)	.00000	(.00637)	(.00802)	(.00412)
Gas Infrastructure Replacement Rate	.01470	.01470	.01470	.01470	.01470	.01470
Conservation and Energy Efficiency	.00306	.00306	.00306	.00306	.00306	.00306
Total	.35410	.37313	.10451	.31802	.09012	.09747

Component/Schedule	SG-G4	SG-AC	SG-WP	SG-EG	SG-CNG	SG-L
Margin	.01900	.09280	.10335	.00339	.11179	.42750
Accumulated Deferred Interest Rate Adjustment	.00220	.00220	.00220	.00220	.00220	.00220
General Revenues Adjustment	.00000	.00000	.00000	.00000	.00000	.00000
Gas Infrastructure Replacement Rate	.01470	.01470	.01470	.01470	.01470	.01470
Conservation and Energy Efficiency	.00306	.00306	.00306	.00306	.00306	.00306
Total	.03896	.11276	.12331	.02335	.13175	.44746

- 4/ For all rate schedules, the Base Tariff Energy Rate (BTER) includes \$0.00140 per therm for the Unrecovered Gas Cost Expense Base Rate.
- 5/ The total monthly demand charge for General Gas Service 4 is equal to the unit rate shown multiplied by the customer's billing determinant.
- 6/ The charges for Schedule No. SG-CNG are subject to adjustments for applicable state and federal taxes on fuel used in motor vehicles.
- In addition to all other rates in this Statement of Rates, all customers in the Mesquite Expansion Area will pay a rate of \$0.05395 per therm as part of their Infrastructure Expansion Rate.

Issued: January 30, 2020		
Effective: February 1, 2020	Issued by Justin Lee Brown Senior Vice President	
Advice Letter No.:		