California Gas Tariff

142nd RevisedCal. P.U.C. Sheet No.65141st RevisedCal. P.U.C. Sheet No.65

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

		Charges [2] and	Subtotal Gas	o Other Surcharges	Effective	e
Schedule No. and Type of Charge	Margin		Usage Rate	CPUC PPP	Gas Cost Sales Ra	
GS-10-Residential Gas Service						
Basic Service Charge	\$5.00				\$5.00	
Cost per Therm						
Baseline Quantities	\$.76495	\$.15380	\$.91875	\$.00247 \$.15990	\$.16540 \$1.2465	2 R
Tier II	\$.93622	.15380	1.09002	.00247 .15990	.16540 1.4177	'9 R
GS-11-Residential Air-Conditioning Gas Service						
Basic Service Charge	\$5.00				\$5.00	
Cost per Therm	Ψ0.00				Ψ0.00	
Tier I	\$.76495	\$.15380	\$.91875	\$.00247 \$.15990	\$.16540 \$1.2465	2 R
Tier II	.93622	.15380	1.09002	.00247 .15990	.16540 1.4177	I _
Air-Conditioning	\$.38247	.15380	.53627	.00247 .15990	.16540 .8640	- 1
l	ψ .002		.0002.			.
GS-12-CARE Residential Gas Service					A. 4.00	
Basic Service Charge	\$4.00				\$4.00	
Cost per Therm	A 5 4040	A 45000	Φ 70400	A 00047 A 05000	Ф 10510 Ф 0050	_ _
Baseline Quantities	\$.54812	\$.15380	\$.70192	\$.00247 \$.05606	\$.16540 \$.9258	
Tier II	.68514	.15380	.83894	.00247 .05606	.16540 \$1.0628	7 R
GS-15-Secondary Residential Gas Service	_					
Basic Service Charge	\$6.00				\$6.00	
Cost per Therm	\$1.16741	\$.15380	\$1.32121	\$.00247 \$.15990	\$.16540 \$1.6489	8 I
GS-20-Multi-Family Master-Metered Gas Service						
Basic Service Charge	\$25.00				\$25.00	
Cost per Therm	Ψ=0.00				Ψ=0.00	
Baseline Quantities	\$.76495	\$.15380	\$.91875	\$.00247 \$.15990	\$.16540 \$1.2465	2 R
Tier II	.93622	.15380	1.09002	.00247 .15990	.16540 1.4177	
GS-25-Multi-Family Master-Metered Gas						1
Service-Submetered						
Basic Service Charge	\$25.00				\$25.00	
Cost per Therm	Ψ20.00				Ψ20.00	
Baseline Quantities	\$.76495	\$.15380	\$.91875	\$.00247 \$.15990	\$.16540 \$1.2465	2 R
Tier II	.93622	.15380	1.09002	.00247 .15990	.16540 1.4177	
Submetered Discount per Occupied Space	(\$7.69)	.10000	1.00002	.00247 .10000	(\$7.69)	٠,١,٠
	,				(ψ1.00)	
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service						
Basic Service Charge	\$8.80				\$8.80	
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Cost per Therm First 100	\$.47325	\$.15380	\$.62705	\$.00247 \$.05606	\$.16540 \$.8509	8 R
	*	*	*			· I _
Next 500	.33204	.15380	.48584		.16540 .7097	
Next 2,400	.21907	.15380	.37287		.16540 .5968 .16540 .4779	
Over 3,000	.10019	.15380	.25399	.00247 .05606	.16540 .4779	۲ ۲
GS-40-Core General Gas Service						
(non-Covered Entities)					044.00	
Basic Service Charge	\$11.00				\$11.00	
Transportation Service Charge	\$780.00				\$780.00	
Cost per Therm	ф o л .cc	Φ 45000	Φ 00540	Ф 00047 Ф 45000	Ф 40E40 Ф4.4===	
First 100	\$.67136	\$.15380	\$.82516	\$.00247 \$.15990	\$.16540 \$1.1529	
Next 500	\$.49485	.15380	.64865	.00247 .15990	.16540 .9764	
Next 2,400	\$.35364	.15380	.50744	.00247 .15990	.16540 .8352	
Over 3,000	\$.20504	.15380	.35884	.00247 .15990	.16540 .6866	51 R

		Issued by	Date Filed	June 30, 2020
Advice Letter No	1139	Justin Lee Brown	Effective	July 1, 2020
Decision No		Senior Vice President	Resolution No.	-

Las Vegas, Nevada 89193-8510 California Gas Tariff 143rd Revised Cal. P.U.C. Sheet No. 66 142nd Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

		Charges [2] and	Subtotal Gas			Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate	-
GS-40-Core General Gas Service (Covered Entities)							
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00					\$11.00 \$780.00	
Cost per Therm	·						
First 100 Next 500	\$.67136 \$.49485		\$.76789 .59138	\$.00247 \$.15990 .00247 .15990	\$.16540 .16540	\$ 1.09566 .91915	R R
Next 2,400	\$.35364		.45017	.00247 .15990	.16540	.77794	R
Over 3,000	\$.20504		.30157	.00247 .15990	.16540	.62934	R
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$.13201	\$.15380	\$.28581	\$.00247 \$.15990	\$.16540	\$.61358	R
GS-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$.19735	\$.15380	\$.35115	\$.00247 \$.15990	\$.16540	\$.67892	R
GS-LUZ-Solar Electric Generation Gas Service							
Basic Service Charge	\$50.00					\$50.00	
Cost per Therm	\$.05648	(\$.00495)	\$.05153	\$.00247		\$.05400	
GS-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$.29024	\$.15380	\$.44404	\$.00247	\$.16540	\$.61191	R
GS-70-Noncore General Gas Transportation Service	_						
Basic Service Charge	\$100.00					\$100.00	
Transportation Service Charge	\$780.00		Φ 05500	Φ 00047 Φ 45000		\$780.00	
Cost per Therm	\$.14462	\$.11041	\$.25503	\$.00247 \$.15990		\$.41740	
GS-VIC City of Victorville Gas Service	_						
Basic Service Charge	\$11.00					\$ 11.00	
Transportation Service Charge Cost per Therm	\$780.00	\$.15380	\$.55612	\$.00247	\$.16540	\$780.00 \$.72399	R
Cost per memi	φ .40232	φ .15560	φ .55012	\$.00247	φ .10540	φ .12399	
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm	_					\$.00186	R
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm	_					\$.00126	R
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision MHPS Surcharge per Space per Month	_					\$.21000	
							1

		Issued by	Date Filed	June 30, 2020
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62nd Revised	Cal. P.U.C. Sheet No.	67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$.01411	\$.01411		\$.01411	
Variable		.05493	.05493	\$.05493	.05493	
Upstream Interstate Reservation Charges		.05203	.05203		.05203	
IRRAM Surcharge		.00000	.00000	.00000		
Balancing Account Adjustments						
FCAM*	(.02843)	(.02843)	(.00568)	(.02843)	\$(.00568)
ITCAM	(.01312)	(.01312)	(.01312)	(.01312)	, ,
GHGBA**		,	, ,	,	, ,	
Non-Covered Entities [a]		.05800		.05800	.05800	
Covered Entities [a]			.00073			.00073
NERBA		.00057	.00057	.00057	.00057	
NGLAPBA		.00987	.00987	.00987	.00987	
MHPCBA		.00584	.00584	.00584	.00584	
Total Rate Adjustment	\$.15380	\$.09653	\$.11041	\$.15380	\$(.00495)

^{*} The FCAM surcharge includes an amount of (\$.00568) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1124 Justin Lee Brown
Decision No. Senior Vice President

Date Filed December 31, 2019
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Resolution No.

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^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[[]a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.