California Gas Tariff

141st Revised
140th RevisedCal. P.U.C. Sheet No.71Cal. P.U.C. Sheet No.71

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling

		CI	narges [2]											
Schedule No. and Type of Charge	Margin	Ac	and ljustments		btotal Gas sage Rate		Other Su CPUC	ırch	arges PPP	G	as Cost	_	Effective ales Rate	
SLT-10-Residential Gas Service			•											
Basic Service Charge	- \$5.00											\$5	5.00	
Cost per Therm	•											,		
Baseline Quantities	\$.35671	\$.22894	\$.58565	\$.00247	\$.06385	\$.16029	\$.81226	R
Tier II	.44425		.22894		.67319		.00247		.06385		.16029		.89980	R
SLT-12-CARE Residential Gas Service	_													
Basic Service Charge	\$4.00											\$4	1.00	
Cost per Therm	A	•		_		•		•		•		•		L
Baseline Quantities	\$.20752	\$.22894	\$.43646	\$.00247	\$.05606	\$.16029	\$.65528	R
Tier II	.27755		.22894		.50649		.00247		.05606		.16029		.72531	R
SLT-15-Secondary Residential Gas Service														
Basic Service Charge	\$6.00	•		_		•		•		•			6.00	L
Cost per Therm	\$.49248	\$.22894	\$.72142	\$.00247	\$.06385	\$.16029	\$.94803	R
SLT-20-Multi-Family Master-Metered Gas Service	_													
Basic Service Charge	\$11.00											\$1	1.00	
Cost per Therm														
Baseline Quantities	\$.35671	\$.22894	\$.58565	\$.00247	\$.06385	\$.16029	\$		R
Tier II	.44425		.22894		.67319		.00247		.06385		.16029		.89980	R
SLT-25-Multi-Family Master-Metered Gas														
Service-Submetered												٠.		
Basic Service Charge	\$11.00											\$1	1.00	
Cost per Therm Baseline Quantities	\$.35671	\$.22894	Ф	.58565	¢	.00247	\$.06385	\$.16029	¢	.81226	R
Tier II	.44425	Φ	.22894	Φ	.67319	Φ	.00247	Φ	.06385	Φ	.16029	Φ	.89980	R
Submetered Discount per Occupied Space	(\$7.69)		.22054		.07515		.00247		.00505		.10025	(\$	7.69)	'`
SLT-35-Agriculture Employee Housing &	(φ1.00)											(Ψ	1.00)	
Nonprofit Group Living Facility Gas Service														
Basic Service Charge	- \$ 8.80											\$ 8	8.80	
Cost per Therm														
First 100	\$.29872	\$.22894	\$.52766	\$.00247	\$.05606	\$.16029	\$.74648	R
Next 500	.24223		.22894		.47117		.00247		.05606		.16029		.68999	R
Next 2,400	.18575		.22894		.41469		.00247		.05606		.16029		.63351	R
Over 3,000	.09078		.22894		.31972		.00247		.05606		.16029		.53854	R
SLT-40-Core General Gas Service (non-Covered Entities)														
Basic Service Charge	 \$11.00											\$1	1.00	
Transportation Service Charge	\$780.00												80.00	
Cost per Therm														
First 100	\$.47071	\$.22894	\$.69965	\$.00247	\$.06385	\$.16029	\$.92626	R
Next 500	.40010		.22894		.62904		.00247		.06385		.16029		.85565	R
Next 2,400	.32950		.22894		.55844		.00247		.06385		.16029		.78505	R
Over 3,000	.21078		.22894		.43972		.00247		.06385		.16029		.66633	R

		Issued by	Date Filed	June 30, 2020
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California Gas Tariff

78th Revised Cal. P.U.C. Sheet No. 72
77th Revised Cal. P.U.C. Sheet No. 72

STATEMENT OF RATES RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Canceling

		Charges [2]						
0 1 1 1 1 1 7 (0)		and	Subtotal Gas			0 0 .	Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate	CPUC	PPP	Gas Cost	Sales Rate	-
SLT-40-Core General Gas Service								
(Covered Entities)								
Basic Service Charge	\$11.00						\$11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm	************						***************************************	
First 100	\$.47071	\$.17167	\$.64238	\$.00247 \$.06385	\$.16029	\$.86899	R
Next 500	.40010	.17167	.57177	.00247	.06385	.16029	.79838	R
Next 2,400	.32950	.17167	.50117	.00247	.06385	.16029	.72778	R
Over 3,000	.21078	.17167	.38245	.00247	.06385	.16029	.60906	R
*								
SLT-50-Core Natural Gas Service for Motor								
Vehicles								
Basic Service Charge	\$11.00						\$11.00	
Cost per Therm	\$.22708	\$.22894	\$.45602	\$.00247 \$.06385	\$.16029	\$.68263	R
OLT 00 One lateral Orachardan France Orac								
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 11.00						\$ 11.00	
Cost per Therm	\$.25831	\$.22894	\$.48725	\$.00247 \$.06385	\$.16029	\$.71386	R
000. pc. 11.0	ψ	Ψ .===σσ .	ψ <u>-</u> υ	4 100211		Ψσσ=σ	Ψσσσ	``
SLT-66-Core Small Electric Power Generation								
Gas Service								
Basic Service Charge	\$ 11.00	A 00004	Φ 40705	A 0004 7		4.0000	\$ 11.00	
Cost per Therm	\$.25831	\$.22894	\$.48725	\$.00247		\$.16029	\$.65001	R
SLT-70-Noncore General Gas Transportation								
Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.19040	\$.06699	\$.25739	\$.00247	.06385		\$.32371	
TEE T								
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00209	R
Tri Garcharge per memi							ψ .00203	'`
TDS-Transportation Distribution System								
Shrinkage Charge								
TDS Charge per Therm							\$.00090	R
MHPS-Master-Metered Mobile Home Park								1
Safety Inspection Provision MHPS Surcharge per Space per Month							\$.21000	1
Will in a durcharge per opace per Mortur							ψ .21000	
								1

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California Gas Tariff

16th Revised	Cal. P.U.C. Sheet No.	7
14th and 15th Revised	Cal P II C Sheet No	

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling

	SLT-10, SLT-12, SLT-15, SLT-20.	SLT-40 (non- Covered Entities), SLT-50.	SLT-40,	
	SLT-25,	SLT-60,	(Covered	
Charges and Adjustments Description	SLT-35,	SLT-66	Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.02	2112	\$.02112	
Reservation	.19	9363	.19363	
IRRAM Surcharge	.00	0000	.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.04	1685)	(.04685)	.00595
GHGBA**				
Non-Covered Entities [a]	.03	5800		.05800
Covered Entities [a]			.00073	
NERBA	.00	0062	.00062	.00062
NGLAPBA	.00	0141	.00141	.00141
MHPCBA	.00	0101	.00101	.00101
Total Rate Adjustment	\$.22	2894	\$.17167	\$.06699

^{*} The FCAM surcharge includes an amount of \$.00595 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

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^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[[]a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.