STATEMENT OF RATES EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES 1/2/

Description	<u>.</u>	Delivery Charge	Ad	<u>3</u> / Rate justment		Monthly as Cost	Currently Effective ariff Rate	
G-5 – Single-Family Residential Gas Service								
Basic Service Charge per Month Commodity Charge per Therm:	\$	10.70					\$ 10.70	
All Usage	\$.72575	(\$.03585)	\$.22376	\$ 0.91366	
G-6 – Multi-Family Residential Gas Service								
Basic Service Charge per Month Commodity Charge per Therm:	\$	9.70					\$ 9.70	
All Usage	\$.75311	(\$.03585)	\$.22376	\$ 0.94102	
G-10– Single-Family Low Income Residential Gas Service								
Basic Service Charge per Month Commodity Charge per Therm:	\$	7.50					\$ 7.50	
Summer (May–October): All Usage Winter (November–April):	\$.72575	(\$.05091)	\$.22376	\$ 0.89860	
First 150 Therms		.45617	(\$.05091)	\$.22376	0.62902	
Over 150 Therms	\$.72575	(\$.05091)	\$.22376	\$ 0.89860	
G-11– Multi-Family Low Income Residential Gas Service								
Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October):	\$	7.50					\$ 7.50	
All Usage Winter (November–April):	\$.75311	(\$.05091)	\$.22376	\$ 0.92596	
First 150 Therms		.47532	(\$.05091)	\$.22376	0.64817	
Over 150 Therms	\$.75311	(\$.05091)	\$.22376	\$ 0.92596	
G-15– Special Residential Gas Service for Air Conditioning								
Basic Service Charge per Month Commodity Charge per Therm: Summer (May–October):	\$	10.70					\$ 10.70	
First 15 Therms	\$.60445	(\$.04750)	\$.22376	\$ 0.78071	
Over 15 Therms		.13935	(\$.04750)	\$.22376	0.31561	
Winter (November–April):				o (===)	-	000	• - ••= ·	
All Usage	\$.60445	(\$.04750)	\$.22376	\$ 0.78071	
G-20– Master-Metered Mobile Home Park Gas Service								
Basic Service Charge per Month Commodity Charge per Therm:	\$	66.00					\$ 66.00	
All Usage	\$.48181	(\$.03585)	\$.22376	\$ 0.66972	

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Docket No.	G-00000C-98-0568

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Effective August 28, 2020 Decision No. 62994 Canceling

 298th Revised
 A.C.C. Sheet No.
 12

 297th Revised
 A.C.C. Sheet No.
 12

EFFECTIVE SALES F		(Conti					
Description		Delivery Charge		<u>3</u> / Rate ustment		lonthly as Cost	Currently Effective Tariff Rate
G-25– General Gas Service		3	,				
Basic Service Charge per Month:							
Small	\$	27.50					\$ 27.50
Medium		43.50					43.50
Large-1		80.00					80.00
Large-2		470.00					470.00
Transportation Eligible		950.00					950.00
Commodity Charge per Therm:	•	30500	(04750)	¢	00070	¢ 0.07405
Small, All Usage	\$.79569	(\$.04750)	\$.22376 .22376	\$ 0.97195
Medium, All Usage		.40723 .38374	(.04750) .04750)		.22376	0.58349 0.56000
Large-1, All Usage Large-2, All Usage		.28386		.04750)		.22376	0.46012
Transportation Eligible		.11421		.04750)		.22376	0.29047
Demand Charge per Month– Transportation Eligible:		. 1 1 4 2 1	(.04700)		.22070	0.23047
Demand Charge <u>4</u> / G-30– Optional Gas Service	\$.083393					\$.083393
Basic Service Charge per Month Commodity Charge per Therm:	As	specified on A.C	C.C. Sheet	No. 27.			
All Usage	As	specified on A.C	C.C. Sheet	No. 28.			
G-40– Air Conditioning Gas Service							
Basic Service Charge per Month	As	specified on A.C	C.C. Sheet	No. 32.			
Commodity Charge per Therm: All Usage	\$.13935	(\$.04750)	\$.22376	\$ 0.31561
<u>3-45– Street Lighting Gas Service</u> Commodity Charge per Therm							
of Rated Capacity:							
All Usage	\$.73507	(\$.04750)	\$.22376	\$ 0.91133
G-55– Gas Service for Compression <u>5</u> / on Customer's Premises Basic Service Charge per Month:							
Small	\$	27.50					\$ 27.50
Large		250.00					250.00
Residential		10.70					10.70
Commodity Charge per Therm:							
All Usage	\$.21935	(\$.04750)	\$.22376	\$ 0.39561
G-60– Electric Generation Gas Service Basic Service Charge per Month	As	specified on A.C	C.C. Sheet	No. 40.			
Commodity Charge per Therm: All Usage	\$.15923	(\$.04750)	\$.22376	\$ 0.33549
G-65– Biogas and Renewable Natural Gas Service							
Basic Service Charge per Month Commodity Charge per Therm:	As	specified on A.C	C.C. Sheet	No. 41A.			
All Usage	As	specified on A.C	C.C. Sheet	No. 41A.			

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EffectiveAugust 28, 2020Decision No.62994

Arizona Gas Tariff No. 7 Arizona Division	Canceling		Revised A.C.C Revised A.C.C		13 13
EFFECTIVE SALES F	RATES APPLI	NT OF RATE CABLE TO A Intinued)		<u>EDULES</u> ^{1/ 2/}	
Description	Delivery Charge	<u>3</u> / Rate Adjustment	Monthly Gas Cost	Currently Effective Tariff Rate	_
G-75– Small Essential Agricultural User Gas Service Basic Service Charge per Month Commodity Charge per Therm: All Usage	\$ 120.00 \$.28755	(\$.04750)	\$.22376	\$ 120.00 \$ 0.46381	
G-80 – Natural Gas Engine <u>6</u> / Water Pumping <u>Gas Service</u> Basic Service Charge per Month:					
Off-Peak Season (October–March) Peak Season (April–September) Commodity Charge per Therm: All Usage	\$.00 \$ 125.00 \$.22430	(\$.01616)	\$.13573	\$ 0.00 \$ 125.00 \$ 0.34387	

- 1/ All charges are subject to adjustment for any applicable taxes or governmental impositions.
- 2/ Customers taking transportation service will pay the Basic Service Charge, the Commodity Charge per Therm less the Monthly Gas Cost, and Demand Charge, if applicable, of the Currently Effective Tariff Rate for each meter included in the transportation service agreement, plus an amount of \$0.00120 per therm for distribution shrinkage as defined in Rule No. 1 of this Arizona Gas Tariff. The shrinkage charge shall be updated annually effective May 1. For customers converting from sales service, an additional amount equal to the currently effective Gas Cost Balancing Account Adjustment will be assessed for a period of 12 months.

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Arizona Gas Tariff No. 7 Arizona Division	Canceling		<u>ith Revised</u> <u>th Revised</u>		Sheet No. 14 Sheet No. 14	
EFFECTIVE SAI	ES RATES AP	MENT OF R PLICABLE (Continued)	TO ARIZON	IA SCH	EDULES 1/2/	
<u>3</u> / The Rate Adjustment components.	applicable to e	each tariff ı	rate schedu	le inclu	ides the following	
Description	G-5, G-6G-	10, G-11	G-15	G-20	Adjustment Date	
Low Income Ratepayer Assistance Demand Side Management VSP Replacement Program Department of Transportation Gas Cost Balancing Account COYL Cost Recovery DCA Tax Reform Credit Total Rate Adjustment	\$ 0.01165 0.00541 \$ 0.00386 0.00061 (0.03134) 0.00566 0.00000 (0.03170) \$ (0.03585) \$	n/a 0.00200 \$ 0.00386 0.00061 (0.03134) 0.00566 0.00000 (0.03170) (0.05091) \$	n/a \$ 0.00541 0.00386 0.00061 (0.03134) 0.00566 n/a (0.03170) (0.04750) \$	0.01165 0.00541 0.00386 0.00061 (0.03134) 0.00566 n/a (0.03170) (0.03585)	1st Billing Cycle in May Per Commission Order Per Commission Order 1st Billing Cycle in Marcl Per Commission Notifica Per Commission Order Per Commission Order Per Commission Order	
Description	G-25S, G-25M, G-4 G-25-L1, G-5	-25TE, 10, G-45, 55, G-60, G-75	Sp), SB-1, becial <u>ntracts</u>	Adjustment Date	
Low Income Ratepayer Assistance Demand Side Management VSP Department of Transportation Gas Cost Balancing Account COYL Cost Recovery DCA Tax Reform Credit Total Rate Adjustment	0.00566 0.00000 (0.03170)	0.00386 0.00061 (0.03134) 0.00566 n/a (0.03170)(n/a 0.00566 n/a 0.03170)	n/a n/a 0.00061 n/a n/a n/a <u>n/a</u> 0.00061	1st Billing Cycle in May Per Commission Order Per Commission Order 1st Billing Cycle in March Per Commission Notificatio Per Commission Order Per Commission Order Per Commission Order	n I

- 4/ The total monthly demand charge is equal to the unit rate shown multiplied by the customer's billing determinant.
- <u>5</u>/ The charges for Schedule No. G-55 are subject to adjustment for applicable state and federal taxes on fuel used in motor vehicles.
- <u>6</u>/ The gas cost for this rate schedule shall be updated seasonally, April 1 and October 1 of each year.

Issued On	August 21, 2020	
Docket No.	G-01551A-14-0148	

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 August 28, 2020

 Decision No.
 74595

		A.C.C. Sheet No.	14A
Canceling	Original	A.C.C. Sheet No.	14A

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STATEMENT OF RATES EFFECTIVE SALES RATES APPLICABLE TO ARIZONA SCHEDULES

(Continued)

Issued On <u>November 20, 2018</u> Docket No. Issued by Justin Lee Brown Senior Vice President

Effective <u>November 30, 2018</u> Decision No. D

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Arizona Gas Tariff No. 7 Arizona Division	Canceling	5th Revised 4th Revised	A.C.C. A.C.C.	Sheet No Sheet No	<u>15</u> 15
Q	STATEMENT O				
Description	Referer	nce	<u>Aı</u>	mount	
Service Establishment Charge					
Schedule No. G-5, G-6, or	<u>G-15</u>				
Normal Service Expedited Service	Rule 3 Rule 3		\$	35.00 50.00	
Schedule No. G-10 or G-1	<u>1</u>				
Normal Service Expedited Service	Rule 3 Rule 3		\$	24.00 32.00	
All Other Rate Schedules		_			
Normal Service Expedited Service	Rule 3 Rule 3		\$	60.00 85.00	
Customer Requested Meter Te	<u>ests</u>				
First Test Subsequent Tests ^{⊴/}	Rule 8	С	\$ \$	25.00 25.00	
Returned Item Charge					
Per Item	Rule 9	J	\$	14.00	
Re-Read Charge					
Per Read	Rule 8	В	\$	10.00	
Late Charge					
Each Delinquent Bill	Rule 9	E 1.5% c	of the de	elinquent a	amount.

1/ Subject to adjustment for any applicable taxes or governmental impositions.

<u>2</u>/ For customers whose annual usage exceeds 180,000 therms per year, the Utility may, at its sole discretion, charge the customer the costs actually incurred by the Utility in establishing service.

<u>3</u>/ For customers whose annual usage exceeds 180,000 therms per year, the Utility may, at its sole discretion, charge the customer the costs actually incurred by the Utility to perform the meter test.

April 21, 2017 Issued On <u>April 21, 2017</u> Docket No. <u>G-01551A-16-0107</u>

Issued by Justin Lee Brown Vice President

 Effective
 April 1, 2017

 Decision No.
 76069

SOUTHWEST GAS CORPORATION P.O. Box 98510 Las Vegas, Nevada 89193-8510 Arizona Gas Tariff No. 7 Arizona Division	Canceling Canceling	Tenth Revised	A.C.C. Sheet No A.C.C. Sheet No A.C.C. Sheet No	<u>16-17</u> <u>16</u> 17
	HELD FO	R FUTURE USE		

Issued On September 28, 2004 Docket No. <u>G-01551A-02-0425</u> Issued by John P. Hester Vice President

Effective <u>October 29, 2004</u> Decision No. <u>66101</u>