

PUBLIC UTILITIES COMMISSION  
505 Van Ness Avenue  
San Francisco CA 94102-3298



**Southwest Gas Corporation**  
**GAS (Corp ID 905)**  
**Status of Advice Letter 1142G**  
**As of September 25, 2020**

Subject: Implementation of a Customer Data Modernization Initiative (CDMI) and Establishing a Two-Way Balancing Account Pursuant to Decision (D.) 20-07-016

Division Assigned: Energy

Date Filed: 08-28-2020

Date to Calendar: 09-04-2020

Authorizing Documents: D2007016

<b>Disposition:</b>	<b>Accepted</b>
<b>Effective Date:</b>	<b>08-28-2020</b>

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)

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**PUBLIC UTILITIES COMMISSION**  
505 Van Ness Avenue  
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to  
**[edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)**



# SOUTHWEST GAS CORPORATION

August 28, 2020

## **Advice Letter No. 1142-G**

(U 905 G)

Public Utilities Commission of the State of California

### **Subject: Removal of the Customer Data Modernization Initiative (CDMI) Memorandum Account, Establishment of a Two-Way Balancing Account and Recovery of Incremental Costs Pursuant to Decision (D.) 20-07-016**

Southwest Gas Corporation (Southwest Gas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified because of this submission are listed on Attachment A.

### **Purpose**

The purpose of this submission is to remove the CDMI Memorandum Account (CDMIMA authorized in D.19-10-006), establish the CDMI two-way balancing account and include in rates incremental Operational and Maintenance (O&M) expenses incurred through June 30, 2020 in accordance with Ordering Paragraphs (OP) 4 and 7 in D.20-07-016.

### **Background**

On July 16, 2020, the Commission approved D.20-07-016<sup>1</sup> adopting the Settlement Agreement and authorizing Southwest Gas to implement its CDMI to replace its legacy Customer Service System and Gas Transaction System, and establish a two-way balancing account to record and recover the revenue requirement the incremental O&M and capital costs associated with the CDMI between its general rate cases.

On October 19, 2019, the Commission adopted D.19-01-006, granting Southwest Gas' Motion to Establish a Memorandum Account<sup>2</sup> (Motion) to record the costs associated with the CDMI. In the Motion, Southwest Gas requested that upon the approval of A.19-04-022 and authorization of a two-way balancing account, the balance recorded in the CDMIMA would then be transferred into the balancing account and the CDMIMA would

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<sup>1</sup> D.20-07-016 issued in Application 19-04-022, *Application of Southwest Gas Corporation (U 905 G) for Authority to Implement the Customer Data Modernization Initiative*, filed April 26, 2019.

<sup>2</sup> Filed on May 26, 2019.



Advice Letter No. 1142-G  
Page 2  
August 28, 2020

be closed. D.20-07-016 granted Southwest Gas' request. Pursuant to Ordering Paragraph (OP) 4 in D.20-07-016:

Southwest Gas Corporation shall file a Tier 1 Advice Letter to close the Memorandum Account, open a Balancing Account, and transfer the balance in the Memorandum Account...into the two-way balancing account authorized in this decision.<sup>3</sup>

Additionally, pursuant to OP 7 in D.20-07-016:

The first [CDMI] two-way balancing account rate will be established the month after the Commission issues a decision to begin recovery of operations and maintenance expenses. Thereafter, the rate will reset annually on January 1 based on the deferrals through September of the prior year.<sup>4</sup>

#### **Establishment of CDMI Balancing Account (CDMIBA)**

The CDMIBA is an interest bearing, two-balancing account. Pursuant to the Settlement Agreement:

- The monthly revenue requirement and costs associated with the CDMI will be recorded into the CDMIBA. The monthly revenue requirement will be an amount equal to depreciation and amortization expense, 1/12 of the authorized rate of return (grossed up for income taxes, franchise taxes and uncollectibles) multiplied by the ending rate base each month, plus incremental operations and maintenance expenses.
  - Capital Expenditures - The revenue requirement on capital expenditures will be recorded in the CDMIBA beginning the month after each work order is placed into service. Recovery of the revenue requirement recorded in CDMIBA will begin on January 1, the year following each work order is placed into service.
  - O&M Expenses - An amount equal to the incremental O&M expenses associated with the CDMI will be recorded in the CDMIBA beginning the month after they are incurred. Recovery of incremental O&M expenses incurred through the issuance date of D.20-07-016 will begin the month after the issuance of D.20-07-016.
- The revenue requirement related to the CDMI charged to the CDMIBA will cease the day before rates are effective in the next general rate case after Southwest Gas' Test

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<sup>3</sup> D.20-07-016 at pg. 14.

<sup>4</sup> *Id* at pg. 15.



Advice Letter No. 1142-G  
Page 3  
August 28, 2020

Year 2021 general rate case. At that time, the revenue requirement associated with the CDMI project will roll into the base margin revenue requirement.

- The CDMIBA will terminate when the revenue requirement and costs charged to the balancing account are fully collected from customers.

In accordance with D.20-07-016, Southwest Gas will transfer the balance recorded in the CDMIMA to the CDMIBA and is removing the CDMIMA from its tariff.

### **Implementation of the CDMIBA Rate**

To establish the first CDMIBA rates, Southwest Gas has used the June 30, 2020 ending recorded balance for incremental O&M expenses. The CDMIBA rates calculated for each jurisdiction are included in Attachment B. Included in Attachment C are tables summarizing the rate impacts for California Alternate Rates for Energy (CARE) Residential customers and non-CARE Residential customers.

Additionally, although OP 7 authorized Southwest Gas to include its incremental CDMI O&M costs into rates the month after D.20-07-016 was issued, due to the timing of the decision (mid-July), Southwest Gas is including the costs in rates effective September 1, 2020.

### **Effective Date**

Pursuant to OPs 4 and 7 in D.20-07-016, Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending Energy Division disposition) pursuant to General Order (GO) 96-B. Therefore, Southwest Gas respectfully requests that this Advice Letter be made effective August 28, 2020, which is the date of submission, with rates effective September 1, 2020.

### **Protest**

Anyone may protest this Advice Letter to the California Public Utilities Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter submission, and shall be sent by letter via U.S. Mail, email or facsimile. The address for mailing or delivering a protest to the Commission is:

ATTN: Tariff Unit  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102  
Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)  
Facsimile: 415-703-2200



Advice Letter No. 1142-G  
Page 4  
August 28, 2020

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed, emailed or faxed to:

Mr. Justin Lee Brown  
Senior Vice President/General Counsel  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Email: [justin.brown@swgas.com](mailto:justin.brown@swgas.com)  
Facsimile: 702-364-3452

### **Notice**

Southwest Gas believes it is exempt from the notice requirements set forth in General Rule 4.2 of GO 96-B, since this Advice Letter is being submitted pursuant to OPs 4 and 7 in D.20-07-016.

### **Service**

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is mailing copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached distribution list.

Communications regarding this submission should be directed to:

Valerie J. Ontiveroz  
Regulatory Manager/California  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Telephone: 702-876-7323  
Email: [valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By:   
Valerie J. Ontiveroz

Attachments

**Distribution List**

Advice Letter No. 1142-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Elizabeth Echols, Director  
Public Advocates Office  
[elizabeth.echols@cpuc.ca.gov](mailto:elizabeth.echols@cpuc.ca.gov)

Pacific Gas & Electric Company  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Southern California Gas Company  
[ROrtiz@SempraUtilities.com](mailto:ROrtiz@SempraUtilities.com)

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[pearlie.sabino@cpuc.ca.gov](mailto:pearlie.sabino@cpuc.ca.gov)

ATTACHMENT A  
Advice Letter No. 1142-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
12th Revised Sheet No. 2	Table of Contents	11th Revised Sheet No. 2
1st Revised Sheet No. 45.16	Preliminary Statement ( <i>Continued</i> )	Original Sheet No. 45.16
Original Sheet No. 45.17	Preliminary Statement ( <i>Continued</i> )	
Original Sheet No. 45.18	Preliminary Statement ( <i>Continued</i> )	
144th Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	143rd Revised Sheet No. 65
145th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	144th Revised Sheet No. 66
64th Revised Sheet No. 67	Statement of Rates - Rates Applicable to Southern California Service Area	63rd Revised Sheet No. 67
141st Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	140th Revised Sheet No. 68
143rd Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	142nd Revised Sheet No. 69
78th Revised Sheet No. 70	Statement of Rates - Rates Applicable to Northern California Service Area	77th Revised Sheet No. 70
143rd Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	142nd Revised Sheet No. 71
80th Revised Sheet No. 72	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	79th Revised Sheet No. 72
17th Revised Sheet No. 73	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	16th Revised Sheet No. 73



SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 12th Revised Cal. P.U.C. Sheet No. 2  
11th Revised Cal. P.U.C. Sheet No. 2

TABLE OF CONTENTS

The following listed sheets contain all the effective rates and rules affecting rates and service and information relating thereto in effect on and after the date indicated thereon.

<u>DESCRIPTION</u>	<u>CAL. P.U.C. SHEET NOS.</u>
Title Page	1
Table of Contents	2 – 8
Held for Future Use	9
Preliminary Statement	10 – 45.18
Map and Description of Franchise and Service Area	46 – 64
Statement of Rates	65 – 73
Held for Future Use	74 – 77
Other Service Charges	78

Advice Letter No. 1142  
Decision No. 20-07-016

Issued by  
Justin Lee Brown  
Senior Vice President

Date Filed August 28, 2020  
Effective September 1, 2020  
Resolution No. \_\_\_\_\_

PRELIMINARY STATEMENT  
(Continued)

34. CUSTOMER DATA MODERNIZATION INITIATIVE BALANCING ACCOUNT (CDMIBA)

34A. PURPOSE

The CDMIBA is a two-way balancing account for the purpose of recording and recovering the revenue requirement for the incremental operations and maintenance (O&M) and capital costs associated with Customer Data Modernization Initiative, which is replacing two of the Company's legacy systems, the Customer Service System (CSS) and the Gas Transaction System (GTS). The Company is authorized to establish the CDMIBA pursuant to Decision (D.) 20-07-016. A separate CDMIBA will be maintained for each of the Company's California rate jurisdictions.

34B. APPLICABILITY

The CDMIBA balance will be recovered from all customer classes, unless specifically requested for exclusion by the Company.

34C. REVISION DATE

The first CDMIBA rate will be established one month after the Commission Decision to begin recovery of operations and maintenance expenses. Thereafter, the rate will reset annually on January 1, and the Company shall file a Tier I Advice Letter to update the CDMIBA adjustment rates using the month ended September 30 CDMIBA. The revenue requirement on capital expenditures will be recorded in the two-way balancing account beginning the month after each work order is placed into service. Recovery of the revenue requirement on capital expenditures recorded in the two-way balancing account will begin on January 1, the year after each work order is placed into service.

34D. FORECAST PERIOD VOLUMES

The volumes of gas, expressed in therms, to be utilized hereunder shall be the volumes estimated to be delivered during the 12 calendar-month period immediately following the Revision Date.

34E. ACCOUNTING

The Company shall make the following entries to the CDMIBA account at the end of each month:

D  
N  
N

PRELIMINARY STATEMENT  
(Continued)

34. CUSTOMER DATA MODERNIZATION INITIATIVE BALANCING ACCOUNT  
(CDMIBA) (Continued)

34E. ACCOUNTING (Continued)

- a. A debit entry equal to the California jurisdictional revenue requirement associated with the Company's actual capital costs. The monthly revenue requirement will be an amount equal to depreciation and amortization expense, 1/12 of the authorized rate of return (grossed up for income taxes, franchise taxes and uncollectibles) multiplied by the ending rate base each month, plus incremental O&M expenses. The revenue requirement on capital expenditures will be recorded in the CDMIBA beginning the month after each work order is placed into service. The amount equal to the California jurisdictional incremental O&M expenses associated with the CDMI will be recorded in CDMIBA beginning with catch-up entries following the effective date of the mechanism for inception-to-date expenditures and subsequently, on a monthly basis following periods of incurrence.
- b. A credit entry equal to the CDMIBA Adjustment Rate, excluding franchise taxes and uncollectible accounts expense, multiplied by the applicable volumes delivered during the month;
- c. An entry to record interest on the balance calculated as set forth in Section 12B of this Preliminary Statements.
- d. The monthly debit entries will continue until the rate effective date of the Company's next general rate case. The monthly credit entries will continue until the CDMIBA is fully collected.

34F. CDMIBA ADJUSTMENT RATES

A CDMIBA Adjustment Rate will be established for each of the Company's rate jurisdictions. Recovery of California jurisdictional incremental O&M expenses incurred through the date of the Commission decision issued will begin the month after the Commission issued D.20-07-016 or September 1, 2020.

Recovery of the revenue requirement on capital expenditures recorded in the two-way balancing account will begin on January 1, the year after each work order is placed into service.

PRELIMINARY STATEMENT  
(Continued)

34. CUSTOMER DATA MODERNIZATION INITIATIVE BALANCING ACCOUNT  
(CDMIBA) (Continued)

34F. CDMIBA ADJUSTMENT RATES (Continued)

The CDMIBA Adjustment Rates will be determined by dividing the September 30 balances recorded in the CDMIBA subaccounts by the total Forecast Period volumes. The CDMIBA Adjustment Rates shall be set forth in the currently-effective Statement of Rates of this California Gas Tariff.

The revenue requirement related to the CDMI charged to the CDMIBA will cease the day before rates are effective in the next general rate case after the Company's Test Year 2021 general rate case. At that time, the revenue requirement associated with the CDMI project will roll into the base margin revenue requirement.

The CDMIBA Adjustment rate will remain in place until the revenue requirement and incremental O&M costs recorded in the CDMIBA are fully collected.

N  
N

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		and Adjustments			CPUC	PPP		
<b>GS-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$ .76495	\$ .15718	\$ .92213	\$ .00247	\$ .15990	\$ .16260	\$ 1.24710	
Tier II	\$ .93622	.15718	1.09340	.00247	.15990	.16260	1.41837	
<b>GS-11-Residential Air-Conditioning Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Tier I	\$ .76495	\$ .15718	\$ .92213	\$ .00247	\$ .15990	\$ .16260	\$ 1.24710	
Tier II	.93622	.15718	1.09340	.00247	.15990	.16260	1.41837	
Air-Conditioning	\$ .38247	.15718	.53965	.00247	.15990	.16260	.86462	
<b>GS-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .54800	\$ .15718	\$ .70518	\$ .00247	\$ .05606	\$ .16260	\$ .92631	
Tier II	.68502	.15718	.84220	.00247	.05606	.16260	1.06333	
<b>GS-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 1.16741	\$ .15718	\$ 1.32459	\$ .00247	\$ .15990	\$ .16260	\$ 1.64956	
<b>GS-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .76495	\$ .15718	\$ .92213	\$ .00247	\$ .15990	\$ .16260	\$ 1.24710	
Tier II	.93622	.15718	1.09340	.00247	.15990	.16260	1.41837	
<b>GS-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .76495	\$ .15718	\$ .92213	\$ .00247	\$ .15990	\$ .16260	\$ 1.24710	
Tier II	.93622	.15718	1.09340	.00247	.15990	.16260	1.41837	
Submetered Discount per Occupied Space	(\$7.69)							(\$7.69)
<b>GS-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .47313	\$ .15718	\$ .63031	\$ .00247	\$ .05606	\$ .16260	\$ .85144	
Next 500	.33192	.15718	.48910	.00247	.05606	.16260	.71023	
Next 2,400	.21896	.15718	.37614	.00247	.05606	.16260	.59727	
Over 3,000	.10008	.15718	.25726	.00247	.05606	.16260	.47839	
<b>GS-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$ .67136	\$ .15718	\$ .82854	\$ .00247	\$ .15990	\$ .16260	\$ 1.15351	
Next 500	.49485	.15718	.65203	.00247	.15990	.16260	.97700	
Next 2,400	.35364	.15718	.51082	.00247	.15990	.16260	.83579	
Over 3,000	.20504	.15718	.36222	.00247	.15990	.16260	.68719	

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>GS-40-Core General Gas Service (Covered Entities)</b>								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .67136	\$ .09991	\$ .77127	\$ .00247	\$ .15990	\$ .16260	\$ 1.09624	I
Next 500	\$ .49485	.09991	.59476	.00247	.15990	.16260	.91973	I
Next 2,400	\$ .35364	.09991	.45355	.00247	.15990	.16260	.77852	I
Over 3,000	\$ .20504	.09991	.30495	.00247	.15990	.16260	.62992	I
<b>GS-50-Core Natural Gas Service for Motor Vehicles</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$ .13201	\$ .15718	\$ .28919	\$ .00247	\$ .15990	\$ .16260	\$ .61416	I
<b>GS-60-Core Internal Combustion Engine Gas Service</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$ .19735	\$ .15718	\$ .35453	\$ .00247	\$ .15990	\$ .16260	\$ .67950	I
<b>GS-LUZ-Solar Electric Generation Gas Service</b>								
Basic Service Charge	\$50.00							\$50.00
Cost per Therm	\$ .05648	(\$ .00157)	\$ .05491	\$ .00247			\$ .05738	I
<b>GS-66-Core Small Electric Power Generation Gas Service</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$ .29024	\$ .15718	\$ .44742	\$ .00247		\$ .16260	\$ .61249	I
<b>GS-70-Noncore General Gas Transportation Service</b>								
Basic Service Charge	\$100.00							\$100.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$ .14462	\$ .11379	\$ .25841	\$ .00247	\$ .15990		\$ .42078	I
<b>GS-VIC City of Victorville Gas Service</b>								
Basic Service Charge	\$11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$ .40232	\$ .15718	\$ .55950	\$ .00247		\$ .16260	\$ .72457	I
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>								
TFF Surcharge per Therm								\$ .00189
<b>TDS – Transportation Distribution System Shrinkage Charge</b>								
TDS Charge per Therm								\$ .00124
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>								
MHPS Surcharge per Space per Month								\$ .21000

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 64th Revised Cal. P.U.C. Sheet No. 67  
63rd Revised Cal. P.U.C. Sheet No. 67

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]**

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non-Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
<b>Upstream Intrastate Charges</b>						
Storage	\$ .01411		\$ .01411		\$ .01411	
Variable	.05493		.05493	\$ .05493	.05493	
Upstream Interstate Reservation Charges	.05203		.05203		.05203	
IRRAM Surcharge	.00000		.00000	.00000		
<b>Balancing Account Adjustments</b>						
FCAM*	( .02843)		(.02843)	(.00568)	(.02843)	\$( .00568)
ITCAM	( .01312)		(.01312)	(.01312)	(.01312)	
<b>GHGBA**</b>						
Non-Covered Entities [a]	.05800			.05800	.05800	
Covered Entities [a]			.00073			.00073
NERBA	.00057		.00057	.00057	.00057	
NGLAPBA	.00987		.00987	.00987	.00987	
MHPCBA	.00584		.00584	.00584	.00584	
CDMIBA	.00338		.00338	.00338	.00338	.00338
<b>Total Rate Adjustment</b>	<b>\$ .15718</b>		<b>\$ .09991</b>	<b>\$ .11379</b>	<b>\$ .15718</b>	<b>\$( .00157)</b>

\* The FCAM surcharge includes an amount of (\$.00568) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1142  
 Decision No. 20-07-016

Issued by  
 Justin Lee Brown  
 Senior Vice President

Date Filed August 28, 2020  
 Effective September 1, 2020  
 Resolution No. \_\_\_\_\_

N  
I

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>GN-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$ .80448	\$ .13448	\$ .93896	\$ .00247	\$ .06385	\$ .15649	\$ 1.16177	I
Tier II	.91529	.13448	1.04977	.00247	.06385	.15649	1.27258	I
<b>GN-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .58539	\$ .13448	\$ .71987	\$ .00247	\$ .05606	\$ .15649	\$ .93489	I
Tier II	.67404	.13448	.80852	.00247	.05606	.15649	1.02354	I
<b>GN-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ .96527	\$ .13448	\$ 1.09975	\$ .00247	\$ .06385	\$ .15649	\$ 1.32256	I
<b>GN-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .80448	\$ .13448	\$ .93896	\$ .00247	\$ .06385	\$ .15649	\$ 1.16177	I
Tier II	.91529	.13448	1.04977	.00247	.06385	.15649	1.27258	I
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .80448	\$ .13448	\$ .93896	\$ .00247	\$ .06385	\$ .15649	\$ 1.16177	I
Tier II	.91529	.13448	1.04977	.00247	.06385	.15649	1.27258	I
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)	I
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .46900	\$ .13448	\$ .60348	\$ .00247	\$ .05606	\$ .15649	\$ .81850	I
Next 500	.36262	.13448	.49710	.00247	.05606	.15649	.71212	I
Next 2,400	.25906	.13448	.39354	.00247	.05606	.15649	.60856	I
Over 3,000	.11051	.13448	.24499	.00247	.05606	.15649	.46001	I
<b>GN-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$ .65899	\$ .13448	\$ .79347	\$ .00247	\$ .06385	\$ .15649	\$ 1.01628	I
Next 500	.52602	.13448	.66050	.00247	.06385	.15649	.88331	I
Next 2,400	.39657	.13448	.53105	.00247	.06385	.15649	.75386	I
Over 3,000	.21088	.13448	.34536	.00247	.06385	.15649	.56817	I



**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
<b>GN-40-Core General Gas Service (Covered Entities)</b>							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$ .65899	\$ .07721	\$ .73620	\$ .00247	\$ .06385	\$ .15649	\$ .95901
Next 500	.52602	.07721	.60323	.00247	.06385	.15649	.82604
Next 2,400	.39657	.07721	.47378	.00247	.06385	.15649	.69659
Over 3,000	.21088	.07721	.28809	.00247	.06385	.15649	.51090
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .11030	\$ .13448	\$ .24478	\$ .00247	\$ .06385	\$ .15649	\$ .46759
<b>GN-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .31220	\$ .13448	\$ .44668	\$ .00247	\$ .06385	\$ .15649	\$ .66949
<b>GN-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .29955	\$ .13448	\$ .43403	\$ .00247		\$ .15649	\$ .59299
<b>GN-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$ .18724	(\$ .02747)	\$ .15977	\$ .00247	\$ .06385		\$ .22609
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .00212
<b>TDS – Transportation Distribution System Shrinkage Charge</b>							
TDS Charge per Therm							\$ .00088
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non-Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$ .02112		\$ .02112	
Reservation	.19363		.19363	
IRRAM Surcharge	.00000		.00000	\$ .00000
Balancing Account Adjustments				
FCAM*	( .14411)		( .14411)	( .09131)
GHGBA**				
Non-Covered Entities [a]	.05800			.05800
Covered Entities [a]			.00073	
NERBA	.00051		.00051	.00051
NGLAPBA	.00215		.00215	.00215
MHPCBA	.00065		.00065	.00065
CDMIBA	.00253		.00253	.00253
Total Rate Adjustment	\$ .13448		\$ .07721	(\$ .02747)

\* The FCAM surcharge includes an amount of (\$.09131) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Adjustments			CPUC	PPP		
<b>SLT-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$ .35671	\$ .23141	\$ .58812	\$ .00247	\$ .06385	\$ .15649	\$ .81093	
Tier II	.44425	.23141	.67566	.00247	.06385	.15649	.89847	
<b>SLT-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .20779	\$ .23141	\$ .43920	\$ .00247	\$ .05606	\$ .15649	\$ .65422	
Tier II	.27782	.23141	.50923	.00247	.05606	.15649	.72425	
<b>SLT-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ .49248	\$ .23141	\$ .72389	\$ .00247	\$ .06385	\$ .15649	\$ .94670	
<b>SLT-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$ .35671	\$ .23141	\$ .58812	\$ .00247	\$ .06385	\$ .15649	\$ .81093	
Tier II	.44425	.23141	.67566	.00247	.06385	.15649	.89847	
<b>SLT-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$ .35671	\$ .23141	\$ .58812	\$ .00247	\$ .06385	\$ .15649	\$ .81093	
Tier II	.44425	.23141	.67566	.00247	.06385	.15649	.89847	
Submetered Discount per Occupied Space	(\$7.69)							(\$ 7.69)
<b>SLT-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .29701	\$ .23141	\$ .52842	\$ .00247	\$ .05606	\$ .15649	\$ .74542	
Next 500	.24052	.23141	.47193	.00247	.05606	.15649	.68893	
Next 2,400	.18404	.23141	.41545	.00247	.05606	.15649	.63245	
Over 3,000	.08907	.23141	.32048	.00247	.05606	.15649	.53747	
<b>SLT-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$ .47071	\$ .23141	\$ .70212	\$ .00247	\$ .06385	\$ .15649	\$ .92493	
Next 500	.40010	.23141	.63151	.00247	.06385	.15649	.85432	
Next 2,400	.32950	.23141	.56091	.00247	.06385	.15649	.78372	
Over 3,000	.21078	.23141	.44219	.00247	.06385	.15649	.66500	

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
				CPUC	PPP		
<b>SLT-40-Core General Gas Service (Covered Entities)</b>							
Basic Service Charge	\$11.00						\$11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$ .47071	\$ .17414	\$ .64485	\$ .00247	\$ .06385	\$ .15649	\$ .86766
Next 500	.40010	.17414	.57424	.00247	.06385	.15649	.79705
Next 2,400	.32950	.17414	.50364	.00247	.06385	.15649	.72645
Over 3,000	.21078	.17414	.38492	.00247	.06385	.15649	.60773
<b>SLT-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$11.00						\$11.00
Cost per Therm	\$ .22708	\$ .23141	\$ .45849	\$ .00247	\$ .06385	\$ .15649	\$ .68130
<b>SLT-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$ .25831	\$ .23141	\$ .48972	\$ .00247	\$ .06385	\$ .15649	\$ .71253
<b>SLT-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$ 11.00						\$ 11.00
Cost per Therm	\$ .25831	\$ .23141	\$ .48972	\$ .00247		\$ .15649	\$ .64868
<b>SLT-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$ .19040	\$ .06946	\$ .25986	\$ .00247	\$ .06385		\$ .32618
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .00212
<b>TDS-Transportation Distribution System Shrinkage Charge</b>							
TDS Charge per Therm							\$ .00088
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$ .02112		\$ .02112	
Reservation	.19363		.19363	
IRRAM Surcharge	.00000		.00000	\$ .00000
Balancing Account Adjustments				
FCAM*	( .04685)		( .04685)	.00595
GHGBA**				
Non-Covered Entities [a]	.05800			.05800
Covered Entities [a]			.00073	
NERBA	.00062		.00062	.00062
NGLAPBA	.00141		.00141	.00141
MHPCBA	.00101		.00101	.00101
CDMIBA	.00247		.00247	.00247
Total Rate Adjustment	\$ .23141		\$ .17414	\$ .06946

\* The FCAM surcharge includes an amount of \$.00595 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

**Advice Letter No. 1142-G**  
**Attachment B**

CDMIBA Rate Calculation Schedules

**SOUTHWEST GAS CORPORATION  
CUSTOMER DATA MODERNIZATION INITIATIVE BALANCE ACCOUNT (CDMIBA)  
SOUTHERN CALIFORNIA RATE JURISDICTION  
EFFECTIVE SEPTEMBER 1, 2020**

Line No.	Description (a)	Percent (b)	Amount (c)	Line No.
1	Revenue Requirement Before Franchise [1]		\$ 349,839	1
2	Franchise Rate	1.1507%	4,025	2
3	Revenue Requirement After Franchise		<u>\$ 353,865</u>	3
4	Applicable Volumes (therms) [2]		104,602,114	4
5	Rate Applicable to all Rate Schedules		\$ 0.00338	5

[1] O&M costs incurred through June 30, 2020.

[2] Actual Therms - 12-Months Ended 6/30/2020.

**SOUTHWEST GAS CORPORATION  
CUSTOMER DATA MODERNIZATION INITIATIVE BALANCE ACCOUNT (CDMIBA)  
NORTHERN CALIFORNIA RATE JURISDICTION  
EFFECTIVE SEPTEMBER 1, 2020**

Line No.	Description (a)	Percent (b)	Amount (c)	Line No.
1	Revenue Requirement Before Franchise [1]		\$ 68,656	1
2	Franchise Rate	1.2922%	887	2
3	Revenue Requirement After Franchise		<u>\$ 69,543</u>	3
4	Applicable Volumes (therms) [2]		27,514,400	4
5	Rate Applicable to all Rate Schedules		\$ 0.00253	5

[1] O&M costs incurred through June 30, 2020.

[2] Actual Therms - 12- Months Ended 6/30/2020.



**SOUTHWEST GAS CORPORATION  
CUSTOMER DATA MODERNIZATION INITIATIVE BALANCE ACCOUNT (CDMIBA)  
SOUTH LAKE TAHOE RATE JURISDICTION  
EFFECTIVE SEPTEMBER 1, 2020**

Line No.	Description (a)	Percent (b)	Amount (c)	Line No.
1	Revenue Requirement Before Franchise [1]		\$ 53,788	1
2	Franchise Rate	1.2922%	695	2
3	Revenue Requirement After Franchise		<u>\$ 54,483</u>	3
4	Applicable Volumes (therms) [2]		22,015,077	4
5	Rate Applicable to all Rate Schedules		\$ 0.00247	5

[1] O&M costs incurred through June 30, 2020.

[2] Actual Therms - 12- Months Ended 6/30/2020.

**Advice Letter No. 1142-G  
Attachment C**

CARE Residential and Non-CARE Residential Rate Impacts

**Southern California Rate Jurisdiction**  
**Residential Gas Rate and Bill Impacts of Rate Change Sought in Advice Letter No. 1142**  
**Advice Letter Effective Date: 9/1/2020**

	Present Rates			Proposed Rates in AL 1142			Changes			Decisions / Resolutions authorizing rate change
	Volumes Mth [2]	Average Rate \$/therm	Aug-1-20 Revenues \$000's	Sep-1-20 Volumes Mth	Proposed Rate \$/therm	Sep-1-20 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
<b>CARE Residential Customers</b>										
Basic Service Charge	\$ 4.00		4.00 \$	4.00 \$		4.00 \$				
Usage Rate [1]	11.10	0.70248	7.80	11.10	0.70248	7.80				
PPP and CPUC	11.10	0.56307	6.25	11.10	0.56307	6.25				
Gas Cost	11.10	0.16260	1.80	11.10	0.16260	1.80				
CDMIBA	11.10		-	11.10	0.00338	0.04				
Average Monthly Residential Gas Bill \$ [2]			\$ 19.85			\$ 19.89	\$ 0.04	\$ 0.00338		(D.) 20-07-016
Average Monthly Residential Bill Increase or Decrease (\$)										
Average Monthly Residential Bill Increase or Decrease (%)									0.02%	
<b>Non-CARE Residential Customers</b>										
Basic Service Charge	\$ 5.00		5.00 \$	5.00 \$		5.00 \$				
Usage Rate [1]	11.10	0.91875	10.20	11.10	0.91875	10.20				
PPP and CPUC	11.10	0.16237	1.80	11.10	0.16237	1.80				
Gas Cost	11.10	0.1626	1.80	11.10	0.1626	1.80				
CDMIBA	11.10		-	11.10	0.00338	0.04				
Average Monthly Residential Gas Bill \$ [2]			\$ 18.81			\$ 18.84	\$ 0.04	\$ 0.00338		(D.) 20-07-016
Average Monthly Residential Bill Increase or Decrease (\$)										
Average Monthly Residential Bill Increase or Decrease (%)									0.02%	

**Notes:**

[1] The usage rate includes baseline quantities delivery and adjustment charges as of August 1, 2020.

[2] The average residential bill was calculated based on the average of summer season baseline quantities.

Northern California Rate Jurisdiction  
Residential Gas Rate and Bill Impacts of Rate Change Sought in Advice Letter No. 1142  
Advice Letter Effective Date: 9/1/2020

	Present Rates			Proposed Rates in AL 1142			Changes			Decisions / Resolutions authorizing rate change
	Volumes Mth [2]	Average Rate \$/therm	Aug-1-20 Revenues \$000's	Sep-1-20 Volumes Mth	Proposed Rate \$/therm	Sep-1-20 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %	
<b>CARE Residential Customers</b>										
Basic Service Charge	\$ 4.00		4.00	\$ 4.00		\$ 4.00				
Usage Rate [1]	18.50	0.71785	13.28	18.50	0.71785	13.28				
PPP and CPUC	18.50	0.05853	1.08	18.50	0.05853	1.08				
Gas Cost	18.50	0.15649	2.90	18.50	0.15649	2.90				
CDMIBA	18.50	-	-	18.50	0.00253	0.05				
Average Monthly Residential Gas Bill \$ [2]			\$ 21.26			\$ 21.30	\$ 0.05	\$ 0.00253		(D.) 20-07-016
Average Monthly Residential Bill Increase or Decrease (\$)										
Average Monthly Residential Bill Increase or Decrease (%)									0.01%	
<b>Non-CARE Residential Customers</b>										
Basic Service Charge	\$ 5.00		5.00	\$ 5.00		\$ 5.00				
Usage Rate [1]	18.50	0.93643	17.32	18.50	0.93643	17.32				
PPP and CPUC	18.50	0.06632	1.23	18.50	0.06632	1.23				
Gas Cost	18.50	0.15649	2.90	18.50	0.15649	2.90				
CDMIBA	18.50	-	-	18.50	0.00253	0.05				
Average Monthly Residential Gas Bill \$ (1)			\$ 26.45			\$ 26.49	\$ 0.05	\$ 0.00253		(D.) 20-07-016
Average Monthly Residential Bill Increase or Decrease (\$)										
Average Monthly Residential Bill Increase or Decrease (%)									0.01%	

**Notes:**

[1] The usage rate includes baseline quantities delivery and adjustment charges as of August 1, 2020.

[2] The average residential bill was calculated based on the average of summer season baseline quantities.

**Salt Lake Tahoe Rate Jurisdiction**  
**Residential Gas Rate and Bill Impacts of Rate Change Sought in Advice Letter No. 1142**  
**Advice Letter Effective Date: 9/1/2020**

	Present Rates				Proposed Rates in AL 1142				Changes				Decisions / Resolutions authorizing rate change	
	Volumes Mth [2]	Average Rate \$/therm	Aug-1-20 Revenues \$000's	Sep-1-20 Volumes Mth	Proposed Rate \$/therm	Sep-1-20 Revenues \$000's	Revenue Change \$000's	Rate Change \$/therm	% Rate change %					
<b>CARE Residential Customers</b>														
Basic Service Charge	\$ 4.00		4.00	\$ 4.00		\$ 4.00								
Usage Rate [1]	19.80	0.43722	8.66	19.80	0.43722	8.66								
PPP and CPUC	19.80	0.05853	1.16	19.80	0.05853	1.16								
Gas Cost	19.80	0.15649	3.10	19.80	0.15649	3.10								
CDMIBA	19.80	-	-	19.80	0.00247	0.05								
Average Monthly Residential Gas Bill \$ [2]			\$ 16.91			\$ 16.96	\$ 0.05							(D.) 20-07-016
Average Monthly Residential Bill Increase or Decrease (\$)							\$ 0.00247							
Average Monthly Residential Bill Increase or Decrease (%)														0.01%
<b>Non-CARE Residential Customers</b>														
Basic Service Charge	\$ 5.00		5.00	\$ 5.00		\$ 5.00								
Usage Rate [1]	19.80	0.58565	11.60	19.80	0.58565	11.60								
PPP and CPUC	19.80	0.06632	1.31	19.80	0.06632	1.31								
Gas Cost	19.80	0.15649	3.10	19.80	0.15649	3.10								
CDMIBA	19.80	-	-	19.80	0.00247	0.05								
Average Monthly Residential Gas Bill \$ [1]			\$ 21.01			\$ 21.06	\$ 0.05							(D.) 20-07-016
Average Monthly Residential Bill Increase or Decrease (\$)							\$ 0.00247							
Average Monthly Residential Bill Increase or Decrease (%)														0.01%

**Notes:**

[1] The usage rate includes baseline quantities delivery and adjustment charges as of August 1, 2020.

[2] The average residential bill was calculated based on the average of summer season baseline quantities.



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email: