California Gas Tariff

Canceling 145th Revised Cal. P.U.C. Sheet No. 65*

Canceling 143rd and 144th Revised Cal. P.U.C. Sheet No. 65

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		Charges [2]	Subtotal Gas		Other Surch	arges		Effective
Schedule No. and Type of Charge	Margin	Adjustments			CPUC	PPP	Gas Cost	Sales Rate
GS-10-Residential Gas Service								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Baseline Quantities	\$.76495	\$.15718	\$.92213	\$.00247 \$.15990	\$.22543	\$1.30993
Tier II	\$.93622	.15718	1.09340		.00247	.15990	.22543	1.48120
GS-11-Residential Air-Conditioning Gas Service								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm	,							,
Tier I	\$.76495	\$.15718	\$.92213	\$.00247 \$.15990	\$.22543	\$1.30993
Tier II	.93622	.15718	1.09340		.00247	.15990	.22543	1.48120
Air-Conditioning	\$.38247	.15718	.53965		.00247	.15990	.22543	.92745
GS-12-CARE Residential Gas Service								
Basic Service Charge	\$4.00							\$4.00
Cost per Therm	V 1.00							Ų
Baseline Quantities	\$.53544	\$.15718	\$.69262	\$.00247 \$.05606	\$.22543	\$.97658
Tier II	.67245	.15718	.82963		.00247	.05606	.22543	\$1.11359
GS-15-Secondary Residential Gas Service								
Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$1.16741	\$.15718	\$1.32459	\$.00247 \$.15990	\$.22543	\$1.71239
GS-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	Ψ20.00							Ψ20.00
Baseline Quantities	\$.76495	\$.15718	\$.92213	\$.00247 \$.15990	\$.22543	\$1.30993
Tier II	.93622	.15718	1.09340	Ψ.	.00247	.15990	.22543	1.48120
GS-25-Multi-Family Master-Metered Gas								
Service-Submetered								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$.76495	\$.15718	\$.92213	\$.00247 \$.15990	\$.22543	\$1.30993
Tier II	.93622	.15718	1.09340		.00247	.15990	.22543	1.48120
Submetered Discount per Occupied Space	(\$7.69)							(\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit								
Group Living Facility Gas Service								
Basic Service Charge	\$8.80							\$8.80
Cost per Therm								
First 100	\$.46057	\$.15718	\$.61775	\$.00247 \$.05606	\$.22543	\$.90171
Next 500	.31936	.15718	.47654		.00247	.05606	.22543	.76050
Next 2,400	.20639	.15718	.36357		.00247	.05606	.22543	.64753
Over 3,000	.08751	.15718	.24469		.00247	.05606	.22543	.52865
GS-40-Core General Gas Service								
(non-Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	¢ 67400	¢ 45740	ф 000 г 4	φ	00047 #	15000	Ф 00540	¢4 04004
First 100 Next 500	\$.67136	•		\$.00247 \$.15990	\$.22543	\$1.21634
Next 500 Next 2,400	\$.49485 \$.35364	.15718 .15718	.65203 .51082		.00247 .00247	.15990 .15990	.22543	1.03983 .89862
		.15718	.36222		.00247	.15990	.22543	.75002
Over 3,000	\$.20504		30777			Thuun		

	Issued by	Date Filed August 31, 2020
Advice Letter No. 114	B Justin Lee Browr	n Effective September 1, 2020
Decision No.	Senior Vice Preside	lent Resolution No.

Las Vegas, Nevada 89193-8510 California Gas Tariff 146th Revised Cal. P.U.C. Sheet No.66*Canceling144th and 145th RevisedCal. P.U.C. Sheet No.66

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate	
GS-40-Core General Gas Service							
(Covered Entities)							
Basic Service Charge	\$11.00					\$11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	ψ. σσ.σσ					ψ. σσ.σσ	
First 100	\$.67136	\$.09991	\$.77127	\$.00247 \$.15990	\$.22543	\$ 1.15907	
Next 500	\$.49485		.59476	.00247 .15990	.22543	.98256	
Next 2,400	\$.35364		.45355	.00247 .15990	.22543	.84135	
Over 3,000	\$.20504		.30495	.00247 .15990	.22543	.69275	
GS-50-Core Natural Gas Service for Motor							
Vehicles						40= 00	
Basic Service Charge	\$25.00			A 00047 A 45000		\$25.00	
Cost per Therm	\$.13201	\$.15718	\$.28919	\$.00247 \$.15990	\$.22543	\$.67699	
GS-60-Core Internal Combustion Engine Gas							
Service							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$.19735	\$.15718	\$.35453	\$.00247 \$.15990	\$.22543	\$.74233	
GS-LUZ-Solar Electric Generation Gas Service	_						
Basic Service Charge	\$50.00					\$50.00	
Cost per Therm	\$.05648	(\$.00157)	\$.05491	\$.00247		\$.05738	
GS-66-Core Small Electric Power Generation							
Gas Service							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm		\$.15718	\$.44742	\$.00247	\$.22543	\$.67532	
GS-70-Noncore General Gas Transportation							
Service							
Basic Service Charge	\$100.00					\$100.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm		\$.11379	\$.25841	\$.00247 \$.15990		\$.42078	
Cost per mem	φ .14402	Ф .11379	φ .23041	\$.00247 \$.15990		Ф.42076	
GS-VIC City of Victorville Gas Service	_						
Basic Service Charge	\$11.00					\$ 11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	\$.40232	\$.15718	\$.55950	\$.00247	\$.22543	\$.78740	
TFF-Transportation Franchise Fee Surcharge							
Provision	_						
TFF Surcharge per Therm						\$.00264	
TDS – Transportation Distribution System							
Shrinkage Charge							
TDS Charge per Therm	_					\$.00171	
							1
MHPS-Master-Metered Mobile Home Park							1
Safety Inspection Provision	_						1
MHPS Surcharge per Space per Month						\$.21000	

		Issued by	Date Filed _	August 31, 2020
Advice Letter No	1143	Justin Lee Brown	Effective	September 1, 2020
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Las Vegas, Nevada 89193-8510 California Gas Tariff

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments	GS-10, GS-11, GS-12, GS-15, GS-20,	GS-40 (non- Covered Entities), GS-50,	GS-40, (Covered			
Description	GS-25, GS-35,	GS-60, GS-66	Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$.01411	\$.01411		\$.01411	
Variable		.05493	.05493	\$.05493	.05493	
Upstream Interstate Reservation Charges		.05203	.05203		.05203	
IRRAM Surcharge		.00000	.00000	.00000		
Balancing Account Adjustments						
FCAM*	(.02843)	(.02843)	(.00568)	(.02843)	\$(.00568)
ITCAM	(.01312)	(.01312)	(.01312)	(.01312)	
GHGBA**						
Non-Covered Entities [a]		.05800		.05800	.05800	
Covered Entities [a]			.00073			.00073
NERBA		.00057	.00057	.00057	.00057	
NGLAPBA		.00987	.00987	.00987	.00987	
MHPCBA		.00584	.00584	.00584	.00584	
CDMIBA		.00338	.00338	.00338	.00338	.00338
Total Rate Adjustment	\$.15718	\$.09991	\$.11379	\$.15718	\$(.00157)

^{*} The FCAM surcharge includes an amount of (\$.00568) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

Advice Letter No. 1142

Decision No. 20-07-016

Issued by
Justin Lee Brown
Senior Vice President

Date Filed August 28, 2020
Effective September 1, 2020
Resolution No.

^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[[]a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.