PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



Southwest Gas Corporation GAS (Corp ID 905) Status of Advice Letter 1144G As of October 6, 2020

Subject: Revise the Public Utilities Commission Utilities Reimbursement Account Fee pursuant to Resolution M-4841

Division Assigned: Energy Date Filed: 09-02-2020 Date to Calendar: 09-07-2020 Authorizing Documents: None

Disposition: Effective Date:

Accepted 10-01-2020

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information: Valerie J. Ontiveroz 702 876-7323 valerie.ontiveroz@swgas.com PUBLIC UTILITIES COMMISSION 505 Van Ness Avenue San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

Advice Letter Number Name of Filer CPUC Corporate ID number of Filer Subject of Filing Date Filed Disposition of Filing (Accepted, Rejected, Withdrawn, etc.) Effective Date of Filing Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to edtariffunit@cpuc.ca.gov



September 2, 2020

Advice Letter No. 1144-G

(U 905 G)

Public Utilities Commission of the State of California

<u>Subject</u>: Revise the Public Utilities Commission Utilities Reimbursement Account Fee for Rates Effective October 1, 2020

Southwest Gas Corporation (Southwest Gas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified as a result of this submission are listed on Attachment A.

Background

In 1983, the Legislature established the Commission Reimbursement Fee to be paid by utilities, to fund the operations of the California Public Utilities Commission (PU Code §§ 401-445). Recovery of the cost of that fee is ordered by the Commission under the authority granted to it by PU Code § 433. Additionally, PU Code § 431 states:

The [C]ommission shall annually determine a fee to be paid by every electrical, gas, telephone, telegraph, water, sewer system, and heat corporation and every other public utility providing service directly to customers and subscribers and subject to the jurisdiction of the [C]ommission other than a railroad, except as provided in Article 2 (commencing with Section 421)...

Commission Reimbursement Fee Update

On July 16, 2020, the Commission approved Resolution M-4841 revising the Commission Reimbursement Fee from \$.00247 to \$.00577 per therm for gas corporations. Accordingly, Southwest Gas revises its Gas Tariff Statement of Rates applicable to its Southern, Northern and South Lake Tahoe, California rate jurisdictions in compliance with Resolution M-4841.

The Commission Reimbursement Fee applies to all gas sales rendered under all tariff rate schedules authorized by the Commission.

||| ||| |||



Advice Letter No. 1144-G Page 2 September 2, 2020

Effective Date

Since this Advice Letter is being submitted in accordance with Resolution M-4841, Southwest Gas believes this Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (Effective Pending Disposition) pursuant to General Order (GO) 96-B. Therefore, Southwest Gas respectfully requests that this Advice Letter and the revised tariff sheets included herein be made effective September 2, 2020, which is the date of submission. Southwest Gas will implement the revised Commission Reimbursement Fee beginning October 1, 2020, in accordance with the Ordering Paragraph in Resolution M-4841.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter submission and shall be sent by letter via U.S. Mail, facsimile, or electronically mailed. The address for mailing or delivering a protest to the Commission is:

ATTN: Tariff Unit Energy Division California Public Utilities Commission 505 Van Ness Avenue, 4th Floor San Francisco, CA 94102 Email: <u>edtariffunit@cpuc.ca.gov</u> Facsimile: 415-703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed, emailed or faxed to:

Mr. Justin Lee Brown Senior Vice President/General Counsel Southwest Gas Corporation P.O. Box 98510 Las Vegas, NV 89193-8510 Email: justin.brown@swgas.com Facsimile: 702-364-3452

Notice

Pursuant to Energy Industry Rule 3.1(2), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is submitted in accordance with Resolution M-4841.



Advice Letter No. 1144-G Page 3 September 2, 2020

<u>Service</u>

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is mailing copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached distribution list.

Communications regarding this submission should be directed to:

Valerie J. Ontiveroz Regulatory Manager/California Southwest Gas Corporation P.O. Box 98510 Las Vegas, NV 89193-8510 Telephone: 702-876-7323 Email: <u>valerie.ontiveroz@swgas.com</u>

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By: Valerie J. Ontiveroz

Attachments

Distribution List

Advice Letter No. 1144-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Elizabeth Echols, Director Public Advocates Office <u>elizabeth.echols@cpuc.ca.gov</u>

Pacific Gas & Electric Company PGETariffs@pge.com

Southern California Gas Company ROrtiz@SempraUtilities.com

San Diego Gas & Electric Company SDG&ETariffs@SempraUtilities.com

Robert M. Pocta Public Advocates Office California Public Utilities Commission robert.pocta@cpuc.ca.gov

Nathaniel Skinner Public Advocates Office California Public Utilities Commission <u>nathaniel.skinner@cpuc.ca.gov</u>

Pearlie Sabino Public Advocates Office California Public Utilities Commission pearlie.sabino@cpuc.ca.gov

ATTACHMENT A Advice Letter No. 1144-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
146th Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	145th Revised Sheet No. 65
147th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	146th Revised Sheet No. 66
143rd Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	142nd Revised Sheet No. 68
145th Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	144th Revised Sheet No. 69
145th Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	144th Revised Sheet No. 71
82nd Revised Sheet No. 72	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	81st Revised Sheet No. 72

	STATE	MENT O	- RATES	3		
RATES APPLICABLE	<u>TO SOU</u>	THERN (ALIFOR	RNIA SERVICE A	<u>REA [</u> 1]	
		Charges [2]				
Schedule No. and Type of Charge	Margin	and <u>Adjustments</u>	Subtotal Ga		Gas Cost	Effective Sales Rate
GS-10-Residential Gas Service	¢ E 00					¢ 5 00
Basic Service Charge Cost per Therm	\$5.00					\$5.00
Baseline Quantities Tier II	\$.76495 \$.93622	15718 .15718 15718.	\$.92213 1.09340	\$.00577 \$.15990 .00577 .15990		\$1.31323 1.48450
GS-11-Residential Air-Conditioning Gas Service						
Basic Service Charge Cost per Therm	\$5.00					\$5.00
Tier I	\$.76495	\$.15718	\$.92213	\$.00577 \$.15990	\$.22543	\$1.31323
Tier II	.93622	.15718	1.09340	.00577 .15990		
Air-Conditioning	\$.38247	.15718	.53965	.00577 .15990	.22543	.93075
GS-12-CARE Residential Gas Service	\$4.00					¢ 4 00
Basic Service Charge Cost per Therm	\$4.00					\$4.00
Baseline Quantities Tier II	\$.53544 .67245	15718 . 15718 .	\$.69262 .82963	\$.00577 \$.05606 .00577 .05606		\$.97988 \$1.11689
GS-15-Secondary Residential Gas Service						
Basic Service Charge	\$6.00	A 45740	* 4 00 450	*		\$6.00
Cost per Therm	\$1.16741	\$.15718	\$1.32459	\$.00577 \$.15990	\$.22543	\$1.71569
GS-20-Multi-Family Master-Metered Gas Service Basic Service Charge	\$25.00					\$25.00
Cost per Therm Baseline Quantities	\$.76495	\$.15718	\$.92213	\$.00577 \$.15990	\$.22543	\$1.31323
Tier II	.93622	.15718	1.09340	.00577 .15990	•	
GS-25-Multi-Family Master-Metered Gas Service-Submetered						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	¢ 76405	¢ 15710	¢ 02212	¢ 00577 ¢ 15000	¢ 22542	\$1.31323
Baseline Quantities Tier II	\$.76495 .93622	15718 . 15718 .	\$.92213 1.09340	\$.00577 \$.15990 .00577 .15990		\$ 1.31323 1.48450
Submetered Discount per Occupied Space	(\$7.69)					(\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service						
Basic Service Charge	\$8.80					\$8.80
Cost per Therm First 100	\$.46057	\$.15718	\$.61775	\$.00577 \$.05606	\$.22543	\$.90501
Next 500	\$.46057 .31936	15718 . 15718 .	۰.47654	.00577 \$.05606		.76380
Next 2,400	.20639	.15718	.36357	.00577 .05606		
Over 3,000	.08751	.15718	.24469	.00577 .05606	.22543	.53195
GS-40-Core General Gas Service (non-Covered Entities)						
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00					\$11.00 \$780.00
Cost per Therm	¢ 07400	• • • • • • • • • •	¢ 0005 (A 00510	# 4 0 4 0 0 4
First 100 Next 500	\$.67136 \$.49485	15718 . 15718 .	\$.82854 .65203	\$.00577 \$.15990 .00577 .15990		\$1.21964 1.04313
Next 2,400	\$.35364	.15718	.51082	.00577 .15990		
Over 3,000	\$.20504	.15718	.36222	.00577 .15990		.75332
		Issued b	•		ember 2,	
Advice Letter No. <u>1144</u>	J	ustin Lee B		Effective Oct	tober 1, 2	020

Decision No._____

Senior Vice President

Resolution No. M- 4841

	Cancenny			<u>evised</u> cal. F.0.c		. 00
	STATE	MENT O	F RATES			
RATES APPLICABLE	TO SOU	THERN	CALIFOR	NIA SERVICE	<u>AREA [</u> 1]	
		Charges [2]				
Schedule No. and Type of Charge	Margin	and	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate
GS-40-Core General Gas Service		<u>- / lujuounionio</u>				
(Covered Entities)	_					* 4 4 * *
Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00					\$11.00 \$780.00
First 100	\$.67136		\$.77127	\$.00577 \$.15990		
Next 500	\$.49485 \$.35364	.09991 .09991	.59476 .45355	.00577 .15990 .00577 .15990		
Next 2,400 Over 3,000	\$.35304 \$.20504	.09991	.30495	.00577 .15990	.22543	
GS-50-Core Natural Gas Service for Motor Vehicles						
Basic Service Charge	\$25.00	• · · · · · · · · · ·	• • • • • • •	• • • • • • • • • • • • • • • • • • •	• • • • • • • •	\$25.00
Cost per Therm	\$.13201	\$.15718	\$.28919	\$.00577 \$.15990	\$.22543	\$.68029
GS-60-Core Internal Combustion Engine Gas Service						
Basic Service Charge Cost per Therm	\$25.00 \$.19735	\$.15718	\$.35453	\$.00577 \$.15990	\$.22543	\$25.00 \$.74563
GS-LUZ-Solar Electric Generation Gas Servic	е					
Basic Service Charge	\$50.00					\$50.00
Cost per Therm	\$.05648	(\$.00157)	\$.05491	\$.00577		\$.06068
GS-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	\$.29024	\$.15718	\$.44742	\$.00577	\$.22543	\$.67862
GS-70-Noncore General Gas Transportation Service						
Basic Service Charge	\$100.00					\$100.00
Transportation Service Charge Cost per Therm	\$780.00 \$.14462	\$.11379	\$.25841	\$.00577 \$.15990		\$780.00 \$.42408
GS-VIC City of Victorville Gas Service						
Basic Service Charge	\$11.00					\$ 11.00
Transportation Service Charge Cost per Therm	\$780.00 \$.40232	\$.15718	\$.55950	\$.00577	\$.22543	\$780.00 \$.79070
TFF-Transportation Franchise Fee Surcharge Provision						
TFF Surcharge per Therm						\$.00264
TDS – Transportation Distribution System Shrinkage Charge						
TDS Charge per Therm						\$.00171
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision						
MHPS Surcharge per Space per Month						\$.21000
		Issued	by	Date Filed <u>Se</u>	ptember 2	2, 2020

Advice Letter No. 1144 Decision No. Justin Lee Brown Senior Vice President

	STATE	MENT O	F RATES	6			
RATES APPLICABLE T	O NORT	HERN C	ALIFORN	IIA SERVIO	<u>CE AREA</u>	[1] [2]	
Schodulo No. and Tupo of Charge	Morgin	Charges [3] and	Subtotal Gas			Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate		<u>PPP Ga</u>	as Cost Sales Rat	e
GN-10-Residential Gas Service Basic Service Charge Cost per Therm	\$5.00					\$5.00	
Baseline Quantities Tier II	\$.80448 .91529	\$.13448 .13448	\$.93896 1.04977	\$.00577 \$.00577	\$.06385 \$.06385	.21835 \$1.22693 .21835 1.33774	
GN-12-CARE Residential Gas Service Basic Service Charge	\$4.00					\$4.00	
Cost per Therm Baseline Quantities	\$.56972	\$.13448	\$.70420 .79285	\$.00577 \$.00577		.21835 \$.98768	
Tier II GN-15-Secondary Residential Gas Service	.65837	.13448	.19200	.00077	.05606	.21835 1.07633	3
Basic Service Charge Cost per Therm	\$6.00 \$.96527	\$.13448	\$1.09975	\$.00577 \$	\$.06385 \$	\$6.00 .21835 \$1.38772	2
GN-20-Multi-Family Master-Metered Gas Service Basic Service Charge						\$25.00	
Cost per Therm Baseline Quantities	\$25.00 \$.80448	\$.13448	\$.93896	\$.00577	\$.06385 \$	\$25.00 .21835 \$1.22693	3
Tier II GN-25-Multi-Family Master-Metered Gas	.91529	.13448	1.04977	.00577	.06385	.21835 1.33774	ł
Service-Submetered Basic Service Charge	\$25.00					\$25.00	
Cost per Therm Baseline Quantities Tier II	\$.80448 .91529	\$.13448 .13448	\$.93896 1.04977	\$.00577 \$.00577	\$.06385 \$.06385	.21835 \$1.22693 .21835 1.33774	
Submetered Discount per Occupied Space	(\$11.01)					(\$11.01)	
GN-35-Agriculture Employee Housing & <u>Nonprofit Group Living Facility Gas Service</u> Basic Service Charge	- \$ 8.80					\$ 8.80	
Cost per Therm First 100	\$ 45333	\$.13448	\$.58781		\$.05606 \$		
Next 500 Next 2,400 Over 3,000	.34695 .24339 .09484	.13448 .13448 .13448	.48143 .37787 .22932	.00577 .00577 .00577	.05606 .05606 .05606	.21835 .76491 .21835 .66135 .21835 .51280	5
GN-40-Core General Gas Service (non-Covered Entities)							
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00					\$11.00 \$780.00	
Cost per Therm First 100 Next 500	\$.65899 .52602	\$.13448 .13448	\$.79347 .66050	\$.00577 \$.00577	\$.06385 \$.06385	.21835 \$1.08144 .21835 .94847	
Next 2,400 Over 3,000	.39657	.13448 .13448	.53105	.00577	.06385	.21835 .63333	2
		Issued b			<u> </u>	per 2. 2020	

Advice Letter No. 1144 Decision No. Issued by Justin Lee Brown Senior Vice President

	145th Revised	Cal. P.U.C. Sheet No.	69
Canceling	144th Revised	Cal. P.U.C. Sheet No.	69

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	-	Other Su CPUC	<u>rcharges</u> PPP	Gas Cost	Effective Sales Rate
GN-40-Core General Gas Service	0		0					
(Covered Entities)								
Basic Service Charge	\$11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm First 100	¢ 65900	\$.07721	\$.73620	¢	00577	¢ 06305	\$.21835	\$1.02417
Next 500	÷ .03899 .52602	۰.07721 07721.	.60323	\$.00577	.06385	۰،21835 21835	۶1.02417 89120.
Next 2,400	.32602	.07721	.47378		.00577	.06385		.76175
Over 3,000	.21088	.07721	.28809		.00577	.06385	.21835	.57606
GN-50-Core Natural Gas Service for Motor								
Vehicles								¢ 05 00
Basic Service Charge Cost per Therm	\$ 25.00 \$.11030	\$.13448	\$.24478	\$.00577	\$.06385	\$.21835	\$ 25.00 \$.53275
	•	,				,	,	,
GN-60-Core Internal Combustion Engine Gas								
Service	- + of oo							¢ 05 00
Basic Service Charge Cost per Therm	\$ 25.00 \$.31220	\$ 13448	\$.44668	¢	00577	\$ 06385	\$.21835	\$ 25.00 \$.73465
	ψ.01220	ψ.10440	ψ	4		φ	ψ.21000	ψ .10400
GN-66-Core Small Electric Power Generation								
Gas Service	\$ 25.00							¢ 25 00
Basic Service Charge Cost per Therm		\$.13448	\$.43403	đ	6.00577		\$.21835	\$ 25.00 \$.65815
Cost per menn	φ.29900	φ.13440	φ.43403	4	p .00377		φ.21055	φ.03013
GN-70-Noncore General Gas Transportation								
Service	_							
Basic Service Charge	\$ 100.00							\$ 100.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm	\$.18724	(\$.02747)	\$.15977	9	6 .00577	\$.06385		\$.22939
IFF-Transportation Franchise Fee Surcharge								
Provision								
TFF Surcharge per Therm	_							\$.00298
IDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm	_							\$.00122
MHPS-Master-Metered Mobile Home Park								
Safety Inspection Provision	_							
MHPS Surcharge per Space per Month								\$.21000

Advice Letter No. 1144 Decision No. Issued by Justin Lee Brown Senior Vice President

Schodulo No. and Type of Charge		lorain	۸.	and		btotal Ga		Other Su CPUC	rcha	arges PPP	c	as Cost		ective s Rate
Schedule No. and Type of Charge	IV	largin	AC	ljustments	0	sage Rate	<u> </u>	CPUC		PPP	G	as Cost	Sale	es Rate
SLT-10-Residential Gas Service		00											ф г с	
Basic Service Charge Cost per Therm	\$0	.00											\$5.0	0
Baseline Quantities	\$.35671	\$.23141	¢	.58812	\$.00577	\$.06385	¢	.21835	¢	37609
Tier II		.44425	Ψ	.23141	Ψ	.67566	Ψ	.00577	Ψ	.06385	Ψ	.21835	•	96363
				.20111		.01000						.21000		
SLT-12-CARE Residential Gas Service	\$4	00											¢ 4 C	0
Basic Service Charge Cost per Therm	4	.00											\$4.0	0
Baseline Quantities	\$.19542	\$.23141	\$.42683	\$.00577	\$.05606	\$.21835	\$ 7	70701
Tier II		.26545	Ψ	.23141	Ψ	.49686	Ψ	.00577	Ψ	.05606	Ψ	.21835	•	7704
SLT-15-Secondary Residential Gas Service Basic Service Charge		00											\$6.0	0
Cost per Therm		.00	\$.23141	\$.72389	\$.00577	\$	06385	\$.21835		
SLT-20-Multi-Family Master-Metered Gas	Ψ	.40240	Ψ	.20141	Ψ	.12000	Ψ	.00011	Ψ	.00000	Ψ	.21000	ψ1.0	/1100
Service														
Basic Service Charge		1.00											\$11.	00
Cost per Therm	Ŷ.												v · · ·	
Baseline Quantities	\$.35671	\$.23141	\$.58812	\$.00577	\$.06385	\$.21835	\$.8	37609
Tier II		.44425		.23141		.67566		.00577		.06385		.21835	.9	96363
SLT-25-Multi-Family Master-Metered Gas														
Service-Submetered														
Basic Service Charge	\$1 ⁻	1.00											\$11.	00
Cost per Therm														
Baseline Quantities		.35671	\$.23141	\$.58812	\$.00577	\$.06385	\$.21835	, ,	37609
Tier II		.44425		.23141		.67566		.00577		.06385		.21835		96363
Submetered Discount per Occupied Space	(\$7	' .69)											(\$ 7.	.69)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service														
Basic Service Charge	\$8	.80											\$ 8.8	80
Cost per Therm													• -	
First 100		.28662	\$.23141	\$.51803	\$.00577	\$.05606	\$.21835	•	79821
Next 500		.23013		.23141		.46154		.00577		.05606		.21835		74172
Next 2,400 Over 3.000		.17365 .07867		.23141 .23141		.40506 .31008		.00577 .00577		.05606		.21835 .21835		68524
		.07007		.23141		.31000		.00577		.05606		.21033	.i	59026
SLT-40-Core General Gas Service non-Covered Entities)														
Basic Service Charge	 \$1/	1.00											\$11.	00
Transportation Service Charge	•	B0.00											\$780	
Cost per Therm	ψι	50.00											φ/ 0	5.00
First 100	\$.47071	\$.23141	\$.70212	\$.00577	\$.06385	\$.21835	\$.9	9009
Next 500		.40010		.23141		.63151	,	.00577		.06385		.21835		91948
Next 2,400		.32950		.23141		.56091		.00577		.06385		.21835	.8	34888
Over 3,000		.21078		.23141		.44219		.00577		.06385		.21835	.7	73016

Advice Letter No. 1144 Decision No. Issued by Justin Lee Brown Senior Vice President

	STATE	EMENT OF	F RATES			
RATES APPLICAB	LE TO SO	OUTH LAP	<u>KE TAHO</u>	<u>E SERVICE</u>	<u>E AREA [</u> 1]	
		Charges [2] and	Subtotal Gas	o Other Surcha	raos	Effective
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate		PP Gas Cost	Sales Rate
SLT-40-Core General Gas Service (Covered Entities)						
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00					\$11.00 \$780.00
Cost per Therm First 100	\$.47071	\$.17414	\$.64485	\$.00577 \$.	06385 \$.21835	\$.93282
Next 500	.40010	.17414	.57424	.00577	06385 .21835	.86221
Next 2,400	.32950	.17414	.50364		06385 .21835	.79161
Over 3,000	.21078	.17414	.38492	.00577	06385 .21835	.67289
SLT-50-Core Natural Gas Service for Motor Vehicles						
Basic Service Charge Cost per Therm	\$11.00 \$.22708	\$.23141	\$.45849	\$.00577 \$.	06385 \$.21835	\$11.00 \$.74646
SLT-60-Core Internal Combustion Engine Gas	φ.22700	φ.23141	φ.43049	φ.00377φ.	00303 φ .21033	φ.74040
Service Basic Service Charge	\$ 11.00					\$ 11.00
Cost per Therm	\$.25831	\$.23141	\$.48972	\$.00577 \$.0	06385 \$.21835	\$.77769
SLT-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge Cost per Therm	\$ 11.00 \$.25831	\$.23141	\$.48972	\$.00577	\$.21835	\$ 11.00 \$.71384
SLT-70-Noncore General Gas Transportation Service				·		
Basic Service Charge	\$ 100.00					\$ 100.00
Transportation Service Charge	\$ 780.00	* • • • • • • •	* • • • • • • • •	• • • • • •	00005	\$ 780.00
Cost per Therm	\$.19040	\$.06946	\$.25986	\$.00577 \$.0	06385	\$.32948
TFF-Transportation Franchise Fee Surcharge Provision						
TFF Surcharge per Therm						\$.00298
TDS-Transportation Distribution System						
Shrinkage Charge TDS Charge per Therm	-					\$.00122
MHPS-Master-Metered Mobile Home Park						
Safety Inspection Provision MHPS Surcharge per Space per Month						\$.21000
						• • • • •

Advice Letter No. <u>1144</u> Decision No. _____ Issued by Justin Lee Brown Senior Vice President



California Public Utilities Commission

ADVICE LETTER SUMMARY ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)							
Company name/CPUC Utility No.:							
Utility type: ELC GAS WATER PLC HEAT	Contact Person: Phone #: E-mail: E-mail Disposition Notice to:						
EXPLANATION OF UTILITY TYPE ELC = Electric GAS = Gas WATER = Water PLC = Pipeline HEAT = Heat	(Date Submitted / Received Stamp by CPUC)						
Advice Letter (AL) #:	Tier Designation:						
Subject of AL:							
Keywords (choose from CPUC listing): AL Type: Monthly Quarterly Annua If AL submitted in compliance with a Commissio	al One-Time Other: on order, indicate relevant Decision/Resolution #:						
Does AL replace a withdrawn or rejected AL? I	f so, identify the prior AL:						
Summarize differences between the AL and th	e prior withdrawn or rejected AL:						
Confidential treatment requested? Yes	No						
	nation: vailable to appropriate parties who execute a ontact information to request nondisclosure agreement/						
Resolution required? Yes No							
Requested effective date:	No. of tariff sheets:						
Estimated system annual revenue effect (%):							
Estimated system average rate effect (%):							
When rates are affected by AL, include attach (residential, small commercial, large C/I, agricu	nment in AL showing average rate effects on customer classes ultural, lighting).						
Tariff schedules affected:							
Service affected and changes proposed ^{1:}							
Pending advice letters that revise the same tar	Pending advice letters that revise the same tariff sheets:						

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division Attention: Tariff Unit 505 Van Ness Avenue San Francisco, CA 94102 Email: <u>EDTariffUnit@cpuc.ca.gov</u>	Name: Title: Utility Name: Address: City: State: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:
	Name: Title: Utility Name: Address: City: State: Telephone (xxx) xxx-xxxx: Facsimile (xxx) xxx-xxxx: Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	