

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		and Adjustments			CPUC	PPP			
<b>GS-10-Residential Gas Service</b>									
Basic Service Charge	\$5.00							\$5.00	
Cost per Therm									
Baseline Quantities	\$ .76495	\$ .15718	\$ .92213	\$ .00577	\$ .15990	\$ .20247	\$ 1.29027		R
Tier II	\$ .93622	.15718	1.09340	.00577	.15990	.20247	1.46154		R
<b>GS-11-Residential Air-Conditioning Gas Service</b>									
Basic Service Charge	\$5.00							\$5.00	
Cost per Therm									
Tier I	\$ .76495	\$ .15718	\$ .92213	\$ .00577	\$ .15990	\$ .20247	\$ 1.29027		R
Tier II	.93622	.15718	1.09340	.00577	.15990	.20247	1.46154		R
Air-Conditioning	\$ .38247	.15718	.53965	.00577	.15990	.20247	.90779		R
<b>GS-12-CARE Residential Gas Service</b>									
Basic Service Charge	\$4.00							\$4.00	
Cost per Therm									
Baseline Quantities	\$ .54003	\$ .15718	\$ .69721	\$ .00577	\$ .05606	\$ .20247	\$ .96151		R
Tier II	.67705	.15718	.83423	.00577	.05606	.20247	\$ 1.09853		R
<b>GS-15-Secondary Residential Gas Service</b>									
Basic Service Charge	\$6.00							\$6.00	
Cost per Therm	\$1.16741	\$ .15718	\$ 1.32459	\$ .00577	\$ .15990	\$ .20247	\$ 1.69273		I
<b>GS-20-Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$ .76495	\$ .15718	\$ .92213	\$ .00577	\$ .15990	\$ .20247	\$ 1.29027		R
Tier II	.93622	.15718	1.09340	.00577	.15990	.20247	1.46154		R
<b>GS-25-Multi-Family Master-Metered Gas Service-Submetered</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$ .76495	\$ .15718	\$ .92213	\$ .00577	\$ .15990	\$ .20247	\$ 1.29027		R
Tier II	.93622	.15718	1.09340	.00577	.15990	.20247	1.46154		R
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)		
<b>GS-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$8.80							\$8.80	
Cost per Therm									
First 100	\$ .46516	\$ .15718	\$ .62234	\$ .00577	\$ .05606	\$ .20247	\$ .88664		R
Next 500	.32395	.15718	.48113	.00577	.05606	.20247	.74543		R
Next 2,400	.21098	.15718	.36816	.00577	.05606	.20247	.63246		R
Over 3,000	.09210	.15718	.24928	.00577	.05606	.20247	.51358		R
<b>GS-40-Core General Gas Service (non-Covered Entities)</b>									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$ .67136	\$ .15718	\$ .82854	\$ .00577	\$ .15990	\$ .20247	\$ 1.19668		R
Next 500	\$ .49485	.15718	.65203	.00577	.15990	.20247	1.02017		R
Next 2,400	\$ .35364	.15718	.51082	.00577	.15990	.20247	.87896		R
Over 3,000	\$ .20504	.15718	.36222	.00577	.15990	.20247	.73036		R

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Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		and Adjustments			CPUC	PPP			
<b>GS-40-Core General Gas Service (Covered Entities)</b>									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$ .67136	\$ .09991		\$ .77127	\$ .00577	\$ .15990	\$ .20247	\$ 1.13941	R
Next 500	\$ .49485	.09991		.59476	.00577	.15990	.20247	.96290	R
Next 2,400	\$ .35364	.09991		.45355	.00577	.15990	.20247	.82169	R
Over 3,000	\$ .20504	.09991		.30495	.00577	.15990	.20247	.67309	R
<b>GS-50-Core Natural Gas Service for Motor Vehicles</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .13201	\$ .15718		\$ .28919	\$ .00577	\$ .15990	\$ .20247	\$ .65733	R
<b>GS-60-Core Internal Combustion Engine Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .19735	\$ .15718		\$ .35453	\$ .00577	\$ .15990	\$ .20247	\$ .72267	R
<b>GS-LUZ-Solar Electric Generation Gas Service</b>									
Basic Service Charge	\$50.00							\$50.00	
Cost per Therm	\$ .05648	(\$ .00157)		\$ .05491	\$ .00577			\$ .06068	I
<b>GS-66-Core Small Electric Power Generation Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .29024	\$ .15718		\$ .44742	\$ .00577		\$ .20247	\$ .65566	R
<b>GS-70-Noncore General Gas Transportation Service</b>									
Basic Service Charge	\$100.00							\$100.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .14462	\$ .11379		\$ .25841	\$ .00577	\$ .15990		\$ .42408	I
<b>GS-VIC City of Victorville Gas Service</b>									
Basic Service Charge	\$11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .40232	\$ .15718		\$ .55950	\$ .00577		\$ .20247	\$ .76774	R
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>									
TFF Surcharge per Therm								\$ .00242	R
<b>TDS – Transportation Distribution System Shrinkage Charge</b>									
TDS Charge per Therm								\$ .00154	R
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>									
MHPS Surcharge per Space per Month								\$ .21000	

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 64th Revised Cal. P.U.C. Sheet No. 67  
63rd Revised Cal. P.U.C. Sheet No. 67

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]**

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
<b>Upstream Intrastate Charges</b>						
Storage	\$ .01411		\$ .01411		\$ .01411	
Variable	.05493		.05493	\$ .05493	.05493	
Upstream Interstate Reservation Charges	.05203		.05203		.05203	
IRRAM Surcharge	.00000		.00000	.00000		
<b>Balancing Account Adjustments</b>						
FCAM*	( .02843)		(.02843)	(.00568)	(.02843)	\$( .00568)
ITCAM	( .01312)		(.01312)	(.01312)	(.01312)	
<b>GHGBA**</b>						
Non-Covered Entities [a]	.05800			.05800	.05800	
Covered Entities [a]			.00073			.00073
NERBA	.00057		.00057	.00057	.00057	
NGLAPBA	.00987		.00987	.00987	.00987	
MHPCBA	.00584		.00584	.00584	.00584	
CDMIBA	.00338		.00338	.00338	.00338	.00338
<b>Total Rate Adjustment</b>	<b>\$ .15718</b>		<b>\$ .09991</b>	<b>\$ .11379</b>	<b>\$ .15718</b>	<b>\$( .00157)</b>

\* The FCAM surcharge includes an amount of (\$.00568) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1142  
 Decision No. 20-07-016

Issued by  
 Justin Lee Brown  
 Senior Vice President

Date Filed August 28, 2020  
 Effective September 1, 2020  
 Resolution No. \_\_\_\_\_

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