California Gas Tariff

144th RevisedCal. P.U.C. Sheet No.68Canceling142nd and 143rd RevisedCal. P.U.C. Sheet No.68, 68*

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

		Charges [3]								
Cabadula Na and Tuna of Channa	Manain	and	Subtotal Gas		Other Su	ırch		C C4	Effective	
Schedule No. and Type of Charge	Margin	Adjustments	Usage Rate		CPUC		PPP	Gas Cost	Sales Rate	-
GN-10-Residential Gas Service										
Basic Service Charge	- \$5.00								\$5.00	
Cost per Therm										
Baseline Quantities	\$.80448	\$.13448	\$.93896	\$.00577	\$.06385	\$.19412	\$1.20270	R
Tier II	.91529	.13448	1.04977		.00577		.06385	.19412	1.31351	R
GN-12-CARE Residential Gas Service										
Basic Service Charge	- \$4.00								\$4.00	
Cost per Therm	Ψσσ								ψσσ	
Baseline Quantities	\$.57786	\$.13448	\$.71234	\$.00577	\$.05606	\$.19412	\$.96829	R
Tier II	.66651	.13448	.80099		.00577		.05606	.19412	1.05694	R
GN-15-Secondary Residential Gas Service										
Basic Service Charge	- \$6.00								\$6.00	
Cost per Therm	\$.96527	\$.13448	\$1.09975	\$.00577	\$.06385	\$.19412		I_{R}
<u>'</u>	*	*	*	_		_		*	*	1
GN-20-Multi-Family Master-Metered Gas										
Service									#05.00	
Basic Service Charge Cost per Therm	\$25.00								\$25.00	
Baseline Quantities	\$.80448	\$.13448	\$.93896	Ф	.00577	Ф	.06385	\$.19412	\$1.20270	I_{R}
Tier II	.91529	.13448	1.04977	Ψ	.00577	Ψ	.06385	.19412		R
110111	.01020	.10440	1.04011		.00077		.00000	.10+12	1.01001	1'`
GN-25-Multi-Family Master-Metered Gas										
Service-Submetered										
Basic Service Charge	\$25.00								\$25.00	
Cost per Therm	¢ 00440	r 10110	Ф 02000	Φ	00577	Φ	00005	ф 40440	¢4.00070	
Baseline Quantities Tier II	\$.80448 .91529	\$.13448 .13448	\$.93896 1.04977	\$.00577 .00577	\$.06385	\$.19412 .19412		R R
Submetered Discount per Occupied Space	(\$11.01)	.13440	1.04977		.00377		.00363	.19412	(\$11.01)	
Odbinetered Biscount per Occupied Opace	(Ψ11.01)								(Ψ11.01)	
GN-35-Agriculture Employee Housing &										
Nonprofit Group Living Facility Gas Service	_									
Basic Service Charge	\$ 8.80								\$ 8.80	
Cost per Therm	A 40447	0 10110	Φ 50505	•	00577	•	05000		Φ 05400	
First 100	\$.46147 .35510	\$.13448 .13448	\$.59595 .48958	\$.00577 .00577	\$.05606	\$.19412 .19412		R R
Next 500 Next 2,400	.25154	.13448	.38602		.00577		.05606	.19412		R
Over 3,000	.10298	.13448	.23746		.00577		.05606	.19412		l'R
,	.10200	.10110	.207 10		.00011		.00000	.10112	.10011	1.,
GN-40-Core General Gas Service										
(non-Covered Entities)	– .									
Basic Service Charge	\$11.00								\$11.00	
Transportation Service Charge	\$780.00								\$780.00	
Cost per Therm First 100	\$.65899	\$.13448	\$.79347	\$.00577	φ	0620F	\$.19412	¢ 1 05701	R
Next 500	.52602	\$.13448 .13448	\$.79347 .66050	Φ	.00577	Ф	.06385	.19412		R
Next 2,400	.39657	.13448	.53105		.00577		.06385	.19412		l'R
Over 3,000	.21088	.13448	.34536		.00577		.06385	.19412		l'R
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		Issued by	Date Filed	September 30, 2020
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Decision No		Senior Vice President	Resolution	No

Las Vegas, Nevada 89193-8510 California Gas Tariff

146th Revised Canceling144th and 145th Revised

Cal. P.U.C. Sheet No. 69
Cal. P.U.C. Sheet No. 69, 69*

STATEMENT OF RATES RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Morgin		narges [3] and		btotal Gas	Other Sur	rch	arges PPP	,	Gas Cost	_	Effective ales Rate	
GN-40-Core General Gas Service	Margin	Au	justments	U	sage Rate	CPUC		PPP		Jas Cost	Si	ales Rate	t
(Covered Entities)													
Basic Service Charge	_ \$11.00										\$	11.00	
Transportation Service Charge	\$780.00										\$7	80.00	
Cost per Therm													
First 100	\$.65899		.07721	\$.73620	\$	\$.06385	\$		\$.99994	R
Next 500	.52602		.07721		.60323	.00577		.06385		.19412		.86697	R
Next 2,400	.39657		.07721		.47378	.00577		.06385		.19412		.73752	R
Over 3,000	.21088		.07721		.28809	.00577		.06385		.19412		.55183	R
GN-50-Core Natural Gas Service for Motor Vehicles													
Basic Service Charge	\$ 25.00										\$ 2	25.00	
Cost per Therm	\$.11030	\$.13448	\$.24478	\$.00577	\$.06385	\$.19412	\$.50852	R
GN-60-Core Internal Combustion Engine Gas Service													
Basic Service Charge	\$ 25.00										\$ 2	25.00	
Cost per Therm	\$.31220	\$.13448	\$.44668	\$.00577	\$.06385	\$.19412	\$.71042	R
GN-66-Core Small Electric Power Generation Gas Service													
Basic Service Charge	\$ 25.00										\$ 2	25.00	
Cost per Therm	\$.29955	\$.13448	\$.43403	\$.00577			\$.19412	\$.63392	R
GN-70-Noncore General Gas Transportation Service													
Basic Service Charge	\$ 100.00										\$ 1	100.00	
Transportation Service Charge	\$ 780.00											780.00	
Cost per Therm	\$.18724	(\$.02747)	\$.15977	\$.00577	\$.06385			\$.22939	I
TFF-Transportation Franchise Fee Surcharge Provision													
TFF Surcharge per Therm	_										\$.00273	R
TDS – Transportation Distribution System													
Shrinkage Charge													
TDS Charge per Therm	_										\$.00109	R
MHPS-Master-Metered Mobile Home Park													
Safety Inspection Provision													
MHPS Surcharge per Space per Month	_										\$.21000	
3- F F											7		
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Canceling

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35.	GN-40 (non- Covered Entities), GN-50, GN-66, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges		011 00		
Storage	\$.02	2112	\$.02112	
Reservation	.19	9363	.19363	
IRRAM Surcharge	.00	0000	.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.1	4411)	(.14411)	(.09131)
GHGBA**				
Non-Covered Entities [a]	.0	5800		.05800
Covered Entities [a]			.00073	
NERBA	.0	0051	.00051	.00051
NGLAPBA	.0	0215	.00215	.00215
MHPCBA	.0	00065	.00065	.00065
CDMIBA	.С	0253	.00253	.00253
Total Rate Adjustment	\$.1	3448	\$.07721	(\$.02747)

- * The FCAM surcharge includes an amount of (\$.09131) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.
- ** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).
- [a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

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