RATES APPLICABLE	-	MENT OF RA	-	NIA SERVICE AI	REA [1]	
					<u>(2/(</u>)	
		Charges [2]				
Schedule No. and Type of Charge	Margin	and Sub Adjustments Usa	total Gas age Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate
GS-10-Residential Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm	\$.76495	¢ 15710 ¢	00040	¢ 00577 ¢ 45000	¢ 24062	\$1.40742
Baseline Quantities Tier II	\$.76495 \$.93622		92213 09340	\$.00577 \$.15990 .00577 .15990	\$.31962 .31962	5 1.40742 1.57869
GS-11-Residential Air-Conditioning Gas Service						
Basic Service Charge	\$5.00					\$5.00
Cost per Therm	¢ 70405	<u> </u>	00040	¢ 00577 ¢ 45000	¢ 04000	¢ 4 40740
Tier I Tier II	\$.76495 .93622		92213 09340	\$.00577 \$.15990 .00577 .15990	\$.31962 .31962	\$1.40742 1.57869
Air-Conditioning	\$.38247		53965	.00577 .15990	.31962	1.02494
GS-12-CARE Residential Gas Service						
Basic Service Charge	\$4.00					\$4.00
Cost per Therm						
Baseline Quantities	\$.51660		67378	\$.00577 \$.05606		\$1.05523
Tier II	.65362	.15718 .	81080	.00577 .05606	.31962	\$1.19225
GS-15-Secondary Residential Gas Service						
Basic Service Charge	\$6.00	• • • • • • • •		• • • • • • • • • • • • • • • • • • •	A	\$6.00
Cost per Therm	\$1.16741	\$.15718 \$1.	32459	\$.00577 \$.15990	\$.31962	\$1.80988
GS-20-Multi-Family Master-Metered Gas Service	AAF AA					• •••••
Basic Service Charge Cost per Therm	\$25.00					\$25.00
Baseline Quantities	\$.76495	\$.15718 \$.	92213	\$.00577 \$.15990	\$.31962	\$1.40742
Tier II	.93622	* +	09340	.00577 .15990	.31962	1.57869
GS-25-Multi-Family Master-Metered Gas Service-Submetered						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm						
Baseline Quantities	\$.76495		92213	\$.00577 \$.15990	\$.31962	\$1.40742
Tier II Submetered Discount per Occupied Space	.93622 (\$7.69)	.15718 1.	09340	.00577 .15990	.31962	1.57869 (\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit	(\$7.03)					(\$7.03)
Goup Living Facility Gas Service						
Basic Service Charge	\$8.80					\$8.80
Cost per Therm	• • • · · = -				A	• • • • • • •
First 100 Next 500	\$.44173 .30052		59891 45770	\$.00577 \$.05606		\$.98036
Next 2,400	.30052		45770 34473	.00577 .05606 .00577 .05606	.31962 .31962	.83915 .72618
Over 3,000	.06867		22585	.00577 .05606	.31962	.60730
GS-40-Core General Gas Service						
(non-Covered Entities) Basic Service Charge	\$11.00					\$11.00
Transportation Service Charge	\$780.00					\$780.00
Cost per Therm						
First 100	\$.67136		82854	\$.00577 \$.15990	\$.31962	
Next 500	\$.49485 \$.25264		65203	.00577 .15990	.31962	1.13732
Next 2,400 Over 3,000	\$.35364 \$.20504		51082 36222	.00577 .15990 .00577 .15990	.31962 .31962	.99611 .84751
	φ . <u></u> 2000-τ				.01002	
		Issued by		Date Filed Octo	ber 30, 20	720
dvice Letter No. 1149	I	ustin Lee Browr			mber 1, 2	
Decision No.		ior Vice Preside		Resolution No.		020

		Charges [2] and	Subtotal Gas	Other	Surcharges		Effective
Schedule No. and Type of Charge	Margin		Usage Rate	CPU		Gas Cost	Sales Rate
SS-40-Core General Gas Service							
Covered Entities)	_						• • • • • •
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00						\$11.00 \$780.00
Cost per Therm	\$700.00						\$700.00
First 100	\$.67136	\$.09991	\$.77127	\$.005	77 \$.15990	\$.31962	\$ 1.25656
Next 500	\$.49485	.09991	.59476	.005		.31962	1.08005
Next 2,400 Over 3,000	\$.35364 \$.20504	.09991 .09991	.45355 .30495	.005		.31962 .31962	.93884 .79024
Over 3,000	φ.20504	.09991	.30495	.005	.15990	.31902	.79024
S-50-Core Natural Gas Service for Motor							
Vehicles							¢25.00
Basic Service Charge Cost per Therm	\$25.00 \$13201	\$.15718	\$.28919	\$.005	77 \$.15990	\$.31962	\$25.00 \$.77448
	¢	v 1101 10	¢ .20010	\$ 1000	• • • • • • • • • • • • • • • • • • •	¢ .0.002	φ
SS-60-Core Internal Combustion Engine Gas							
Bervice Basic Service Charge	\$25.00						\$25.00
Cost per Therm		\$.15718	\$.35453	\$.005	77 \$.15990	\$.31962	\$.83982
S-LUZ-Solar Electric Generation Gas Service Basic Service Charge	<u>*</u> \$50.00						\$50.00
Cost per Therm	\$.05648	(\$.00157)	\$.05491	\$.005	77		\$.06068
	•	(+)	•	•			•
GS-66-Core Small Electric Power Generation							
Basic Service Charge	\$25.00						\$25.00
Cost per Therm		\$.15718	\$.44742	\$.005	77	\$.31962	\$.77281
S-70-Noncore General Gas Transportation							
Service							
Basic Service Charge	\$100.00						\$100.00
Transportation Service Charge	\$780.00	• • • • • • • •	•	• • • • •			\$780.00
Cost per Therm	\$.14462	\$.11379	\$.25841	\$.005	77 \$.15990		\$.42408
SS-VIC City of Victorville Gas Service							
Basic Service Charge	\$11.00						\$ 11.00
Transportation Service Charge	\$780.00	• • • • • • • •	• • • • • • • • • •	• • • • =		• • • • • • • •	\$780.00
Cost per Therm	\$.40232	\$.15718	\$.55950	\$.005	//	\$.31962	\$.88489
FF-Transportation Franchise Fee Surcharge							
Provision	_						• • • • • • • •
TFF Surcharge per Therm							\$.00380
DS – Transportation Distribution System							
Shrinkage Charge							• • • • • • •
TDS Charge per Therm							\$.00243
IHPS-Master-Metered Mobile Home Park							
afety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

Advice Letter No. 1149 Decision No. Justin Lee Brown Senior Vice President Date Filed October 30, 2020 Effective November 1, 2020 Resolution No.

Canceling <u>64th Revised</u> Cal. P.U.C. Sheet No. <u>67</u> Canceling <u>63rd Revised</u> Cal. P.U.C. Sheet No. <u>67</u>

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$.01411	\$.01411		\$.01411	
Variable		.05493	.05493	\$.05493	.05493	
Upstream Interstate Reservation Charges		.05203	.05203		.05203	
IRRAM Surcharge		.00000	.00000	.00000		
Balancing Account Adjustments						
FCAM*	(.02843)	(.02843)	(.00568)	(.02843)	\$(.00568)
ITCAM	(.01312)	(.01312)	(.01312)	(.01312)	
GHGBA**						
Non-Covered Entities [a]		.05800		.05800	.05800	
Covered Entities [a]			.00073			.00073
NERBA		.00057	.00057	.00057	.00057	
NGLAPBA		.00987	.00987	.00987	.00987	
МНРСВА		.00584	.00584	.00584	.00584	
CDMIBA		.00338	.00338	.00338	.00338	.00338
Total Rate Adjustment	\$.15718	\$.09991	\$.11379	\$.15718	\$(.00157)

* The FCAM surcharge includes an amount of (\$.00568) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No.	1142
Decision No.	20-07-016

Issued by Justin Lee Brown Senior Vice President Date Filed August 28, 2020 Effective September 1, 2020 Resolution No.