

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GN-10-Residential Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$.80448	\$.13448	\$.93896	\$.00577	\$.06385	\$.30234	\$ 1.31092	I
Tier II	.91529	.13448	1.04977	.00577	.06385	.30234	1.42173	I
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.55622	\$.13448	\$.69070	\$.00577	\$.05606	\$.30234	\$ 1.05487	I
Tier II	.64487	.13448	.77935	.00577	.05606	.30234	1.14352	I
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$.96527	\$.13448	\$ 1.09975	\$.00577	\$.06385	\$.30234	\$ 1.47171	I
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.80448	\$.13448	\$.93896	\$.00577	\$.06385	\$.30234	\$ 1.31092	I
Tier II	.91529	.13448	1.04977	.00577	.06385	.30234	1.42173	I
GN-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.80448	\$.13448	\$.93896	\$.00577	\$.06385	\$.30234	\$ 1.31092	I
Tier II	.91529	.13448	1.04977	.00577	.06385	.30234	1.42173	I
Submetered Discount per Occupied Space	(\$11.01)							(\$11.01)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.35325	\$.13448	\$.48773	\$.00577	\$.05606	\$.30234	\$.93848	I
Next 500	.24688	.13448	.38136	.00577	.05606	.30234	.83210	I
Next 2,400	.14332	.13448	.27780	.00577	.05606	.30234	.72854	I
Over 3,000	(.00524)	.13448	.12924	.00577	.05606	.30234	.57999	I
GN-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.65899	\$.13448	\$.79347	\$.00577	\$.06385	\$.30234	\$ 1.16543	I
Next 500	.52602	.13448	.66050	.00577	.06385	.30234	1.03246	I
Next 2,400	.39657	.13448	.53105	.00577	.06385	.30234	.90301	I
Over 3,000	.21088	.13448	.34536	.00577	.06385	.30234	.71732	I

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
GN-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$.65899	\$.07721	\$.73620	\$.00577	\$.06385	\$.30234	\$ 1.10816
Next 500	.52602	.07721	.60323	.00577	.06385	.30234	.97519
Next 2,400	.39657	.07721	.47378	.00577	.06385	.30234	.84574
Over 3,000	.21088	.07721	.28809	.00577	.06385	.30234	.66005
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.11030	\$.13448	\$.24478	\$.00577	\$.06385	\$.30234	\$.61674
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.31220	\$.13448	\$.44668	\$.00577	\$.06385	\$.30234	\$.81864
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.29955	\$.13448	\$.43403	\$.00577		\$.30234	\$.74214
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.18724	(\$.02747)	\$.15977	\$.00577	\$.06385		\$.22939
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00414
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00169
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

STATEMENT OF RATES

RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non-Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.02112		\$.02112	
Reservation	.19363		.19363	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.14411)		(.14411)	(.09131)
GHGBA**				
Non-Covered Entities [a]	.05800			.05800
Covered Entities [a]			.00073	
NERBA	.00051		.00051	.00051
NGLAPBA	.00215		.00215	.00215
MHPCBA	.00065		.00065	.00065
CDMIBA	.00253		.00253	.00253
Total Rate Adjustment	\$.13448		\$.07721	(\$.02747)

* The FCAM surcharge includes an amount of (\$.09131) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.