SLT-10-Residential Gas Service Basic Service Charge

egas, Nevada 89193-8510 Irnia Gas Tariff	Canceling				Cal. P.U.C. S Cal. P.U.C. S		
STATEMENT OF RATES							
RATES APPLICA	BLE TO SO	DUTH LAI	<u>KE TAHO</u>	E SEI	RVICE ARI	<u>EA [</u> 1]	
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	<u>Othe</u> CPU	<u>r Surcharges</u> C PPP	Gas Cost	Effective Sales Rate
0-Residential Gas Service sic Service Charge st per Therm	\$5.00						\$5.00
Baseline Quantities Tier II	\$.35671 .44425	\$.23141 .23141	58812 .58812 .67566	\$.005 .005	• • • • • •	\$.30234 .30234	\$.96008 1.04762

Cost per Therm	•			•
Baseline Quantities	\$.35671 \$.2	23141 \$.58812	2 \$.00577 \$.06385	5 \$.30234 \$.96008
Tier II	.44425 .2	23141 .67566	6 .00577 .06385	.30234 1.04762 I
SLT-12-CARE Residential Gas Service				
Basic Service Charge	\$4.00			\$4.00
Cost per Therm				
Baseline Quantities	\$.17862 \$.2	23141 \$.41003	3 \$.00577 \$.05606	5 \$.30234 \$.77420
Tier II	.24865 .2	23141 .48006	6 .00577 .05606	6 .30234 .84423 I
SLT-15-Secondary Residential Gas Service				
Basic Service Charge	\$6.00			\$6.00
Cost per Therm	\$.49248 \$.2	23141 \$.72389	9 \$.00577 \$.06385	5 \$.30234 \$1.09585
SLT-20-Multi-Family Master-Metered Gas				
Service				
Basic Service Charge	\$11.00			\$11.00
Cost per Therm				
Baseline Quantities		23141 \$.58812		
Tier II	.44425 .2	23141 .67566	6 .00577 .06385	5 .30234 1.04762 I
SLT-25-Multi-Family Master-Metered Gas Service-Submetered				
Basic Service Charge	\$11.00			\$11.00
Cost per Therm				
Baseline Quantities		23141 \$.58812		
Tier II		23141 .67566	6 .00577 .06385	
Submetered Discount per Occupied Space	(\$7.69)			(\$ 7.69)
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service				
Basic Service Charge	\$ 8.80			\$ 8.80
Cost per Therm				
First 100		23141 \$.4146	5 \$.00577 \$.05606	
Next 500		23141 .35816		
Next 2,400		23141 .30168		
Over 3,000	(.02470) .2	23141 .2067	1 .00577 .05606	65745 S .30234 .65745
SLT-40-Core General Gas Service (non-Covered Entities)	_			
Basic Service Charge	\$11.00			\$11.00
Transportation Service Charge	\$780.00			\$780.00
Cost per Therm				
First 100		23141 \$.70212		
Next 500		23141 .6315 ⁴		
Next 2,400		23141 .5609 ⁻		
Over 3,000	.21078 .2	23141 .44219	9 .00577 .06385	5 .30234 .81415 I

Advice Letter No. 1149 Decision No.

Issued by Justin Lee Brown Senior Vice President

October 30, 2020 Date Filed November 1, 2020 Effective Resolution No.

	STATE	EMENT OF	RATES			
RATES APPLICAB	LE TO SO	<u>OUTH LAK</u>	<u>(E TAHO</u>	<u>E SERVICE AR</u>	<u>EA [</u> 1]	
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas		Gas Cost	Effective Sales Rate
SLT-40-Core General Gas Service						
(Covered Entities) Basic Service Charge Transportation Service Charge Cost per Therm	\$11.00 \$780.00					\$11.00 \$780.00
First 100 Next 500 Next 2,400 Over 3,000	\$.47071 .40010 .32950 .21078	\$.17414 .17414 .17414 .17414	\$.64485 .57424 .50364 .38492	\$.00577 \$.06385 .00577 .06385 .00577 .06385 .00577 .06385	\$.30234 .30234 .30234 .30234	\$1.01681 .94620 .87560 .75688
SLT-50-Core Natural Gas Service for Motor Vehicles						
Basic Service Charge Cost per Therm	\$11.00 \$.22708	\$.23141	\$.45849	\$.00577 \$.06385	\$.30234	\$11.00 \$.83045
SLT-60-Core Internal Combustion Engine Gas Service						
Basic Service Charge Cost per Therm	\$ 11.00 \$.25831	\$.23141	\$.48972	\$.00577 \$.06385	\$.30234	\$ 11.00 \$.86168
SLT-66-Core Small Electric Power Generation Gas Service						
Basic Service Charge Cost per Therm	\$ 11.00 \$.25831	\$.23141	\$.48972	\$.00577	\$.30234	\$ 11.00 \$.79783
SLT-70-Noncore General Gas Transportation Service						
Basic Service Charge Transportation Service Charge Cost per Therm	\$ 100.00 \$ 780.00 \$.19040	\$.06946	\$.25986	\$.00577 \$.06385		\$ 100.00 \$ 780.00 \$.32948
TFF-Transportation Franchise Fee Surcharge Provision						
TFF Surcharge per Therm						\$.00414
TDS-Transportation Distribution System Shrinkage Charge TDS Charge per Therm						\$.00169
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision						
MHPS Surcharge per Space per Month						\$.21000
		Issued I		Date Filed O	ctober 30	

Advice Letter No. <u>1149</u> Decision No. _____ Issued by Justin Lee Brown Senior Vice President Date Filed October 30, 2020 Effective November 1, 2020 Resolution No.

Canceling 17th Revised Cal. P.U.C. Sheet No. 73 Canceling 16th Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.0)2112	\$.02112	
Reservation	.1	9363	.19363	
IRRAM Surcharge	.0	0000	.00000	\$.00000
Balancing Account Adjustments				
FCAM*	0.)	4685)	(.04685)	.00595
GHGBA**				
Non-Covered Entities [a]	.0)5800		.05800
Covered Entities [a]			.00073	
NERBA	.(00062	.00062	.00062
NGLAPBA	.(00141	.00141	.00141
МНРСВА	.(00101	.00101	.00101
CDMIBA	.(0247	.00247	.00247
Total Rate Adjustment	\$.2	23141	\$.17414	\$.06946

* The FCAM surcharge includes an amount of \$.00595 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No	1142
Decision No.	20-07-016

Issued by Justin Lee Brown Senior Vice President Date Filed <u>August 28, 2020</u> Effective <u>September 1, 2020</u> Resolution No.