

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<b>SLT-10-Residential Gas Service</b>									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Baseline Quantities	\$ .35671	\$ .23141	\$ .58812	\$ .00577	\$ .06385	\$ .27691	\$ .93465		R
Tier II	.44425	.23141	.67566	.00577	.06385	.27691	1.02219		R
<b>SLT-12-CARE Residential Gas Service</b>									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$ .18370	\$ .23141	\$ .41511	\$ .00577	\$ .05606	\$ .27691	\$ .75385		R
Tier II	.25374	.23141	.48515	.00577	.05606	.27691	.82389		R
<b>SLT-15-Secondary Residential Gas Service</b>									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ .49248	\$ .23141	\$ .72389	\$ .00577	\$ .06385	\$ .27691	\$ 1.07042		R
<b>SLT-20-Multi-Family Master-Metered Gas Service</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$ .35671	\$ .23141	\$ .58812	\$ .00577	\$ .06385	\$ .27691	\$ .93465		R
Tier II	.44425	.23141	.67566	.00577	.06385	.27691	1.02219		R
<b>SLT-25-Multi-Family Master-Metered Gas Service-Submetered</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$ .35671	\$ .23141	\$ .58812	\$ .00577	\$ .06385	\$ .27691	\$ .93465		R
Tier II	.44425	.23141	.67566	.00577	.06385	.27691	1.02219		R
Submetered Discount per Occupied Space	(\$7.69)						(\$ 7.69)		
<b>SLT-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$ .27490	\$ .23141	\$ .50631	\$ .00577	\$ .05606	\$ .27691	\$ .84505		R
Next 500	.21842	.23141	.44983	.00577	.05606	.27691	.78857		R
Next 2,400	.16194	.23141	.39335	.00577	.05606	.27691	.73209		R
Over 3,000	.06696	.23141	.29837	.00577	.05606	.27691	.63711		R
<b>SLT-40-Core General Gas Service (non-Covered Entities)</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$ .47071	\$ .23141	\$ .70212	\$ .00577	\$ .06385	\$ .27691	\$ 1.04865		R
Next 500	.40010	.23141	.63151	.00577	.06385	.27691	.97804		R
Next 2,400	.32950	.23141	.56091	.00577	.06385	.27691	.90744		R
Over 3,000	.21078	.23141	.44219	.00577	.06385	.27691	.78872		R

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					CPUC	PPP			
<b>SLT-40-Core General Gas Service (Covered Entities)</b>									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$ .47071	\$ .17414		\$ .64485	\$ .00577	\$ .06385	\$ .27691	\$ .99138	R
Next 500	.40010	.17414		.57424	.00577	.06385	.27691	.92077	R
Next 2,400	.32950	.17414		.50364	.00577	.06385	.27691	.85017	R
Over 3,000	.21078	.17414		.38492	.00577	.06385	.27691	.73145	R
<b>SLT-50-Core Natural Gas Service for Motor Vehicles</b>									
Basic Service Charge	\$11.00							\$11.00	
Cost per Therm	\$ .22708	\$ .23141		\$ .45849	\$ .00577	\$ .06385	\$ .27691	\$ .80502	R
<b>SLT-60-Core Internal Combustion Engine Gas Service</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm	\$ .25831	\$ .23141		\$ .48972	\$ .00577	\$ .06385	\$ .27691	\$ .83625	R
<b>SLT-66-Core Small Electric Power Generation Gas Service</b>									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm	\$ .25831	\$ .23141		\$ .48972	\$ .00577		\$ .27691	\$ .77240	R
<b>SLT-70-Noncore General Gas Transportation Service</b>									
Basic Service Charge	\$ 100.00							\$ 100.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm	\$ .19040	\$ .06946		\$ .25986	\$ .00577	\$ .06385		\$ .32948	
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>									
TFF Surcharge per Therm								\$ .00383	R
<b>TDS-Transportation Distribution System Shrinkage Charge</b>									
TDS Charge per Therm								\$ .00155	R
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>									
MHPS Surcharge per Space per Month								\$ .21000	

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[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$ .02112		\$ .02112	
Reservation	.19363		.19363	
IRRAM Surcharge	.00000		.00000	\$ .00000
Balancing Account Adjustments				
FCAM*	( .04685)		( .04685)	.00595
GHGBA**				
Non-Covered Entities [a]	.05800			.05800
Covered Entities [a]			.00073	
NERBA	.00062		.00062	.00062
NGLAPBA	.00141		.00141	.00141
MHPCBA	.00101		.00101	.00101
CDMIBA	.00247		.00247	.00247
Total Rate Adjustment	\$ .23141		\$ .17414	\$ .06946

\* The FCAM surcharge includes an amount of \$.00595 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.