/egas, Nevada 89193-8510 mia Gas Tariff	Canceling		148th Revis 147th Revis	sed sed	Cal. P.U.C. Cal. P.U.C.	Sheet No. Sheet No.	<u>71</u> 71
	STATE	EMENT O	F RATES				
RATES APPLICA	BLE TO SO	<u>OUTH LAI</u>	<u>KE TAHOE</u>	SE	RVICE AR	<u>EA [</u> 1]	
Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	<u>Othe</u> CPU	<u>r Surcharges</u> C PPP	Gas Cost	Effective Sales Rate
I0-Residential Gas Service sic Service Charge st per Therm	\$5.00						\$5.00

SLT-10-Residential Gas Service Basic Service Charge	\$5.00												\$5.00	
Cost per Therm Baseline Quantities Tier II	\$.356 .444		\$.23141 .23141	\$.58812 .67566	\$.00577 .00577	\$.06385 .06385	\$.27691 .27691	\$.93465 1.02219	R R
		20		.20141		.07000		.00011		.00000		.21001	1.02210	``
SLT-12-CARE Residential Gas Service Basic Service Charge Cost per Therm	\$4.00												\$4.00	
Baseline Quantities Tier II	183 . 253 .		\$.23141 .23141	\$.41511 .48515	\$.00577 .00577	\$.05606 .05606	\$.27691 .27691	\$.75385 .82389	R R
SLT-15-Secondary Residential Gas Service														
Basic Service Charge	\$6.00												\$6.00	
Cost per Therm	\$.492	48	\$.23141	\$.72389	\$.00577	\$.06385	\$.27691	\$1.07042	R
SLT-20-Multi-Family Master-Metered Gas Service														
Basic Service Charge	\$11.00												\$11.00	
Cost per Therm Baseline Quantities	\$.356	71	¢	.23141	¢	.58812	¢	.00577	\$.06385	\$.27691	\$.93465	R
Tier II	3.350 444		φ	.23141	φ	.67566	φ	.00577	φ	.06385	φ	.27691	\$.93405 1.02219	R
SLT-25-Multi-Family Master-Metered Gas Service-Submetered		20		.20141		.07500		.00011		.00000		.27031	1.02210	
Basic Service Charge	\$11.00												\$11.00	
Cost per Therm														
Baseline Quantities	\$.356	71	\$.23141	\$.58812	\$.00577	\$.06385	\$.27691	\$.93465	R
Tier II	.444	25		.23141		.67566		.00577		.06385		.27691	1.02219	R
Submetered Discount per Occupied Space	(\$7.69)												(\$ 7.69)	
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service														
Basic Service Charge	\$ 8.80												\$ 8.80	
Cost per Therm														
First 100	\$.274		\$.23141	\$.50631	\$.00577	\$		\$		\$.84505	R
Next 500	.218			.23141		.44983		.00577		.05606		.27691	.78857	R
Next 2,400	.161			.23141		.39335		.00577		.05606		.27691	.73209	R
Over 3,000	.066	96		.23141		.29837		.00577		.05606		.27691	.63711	R
SLT-40-Core General Gas Service (non-Covered Entities)														
Basic Service Charge	\$11.00												\$11.00	
Transportation Service Charge	\$780.0)											\$780.00	
Cost per Therm														_
First 100	\$.470		\$.23141	\$.70212	\$.00577	\$.06385	\$			R
Next 500	.400			.23141		.63151		.00577		.06385		.27691	.97804	R
Next 2,400	.329			.23141		.56091		.00577		.06385		.27691	.90744	R
Over 3,000	.210	78		.23141		.44219		.00577		.06385		.27691	.78872	R

Advice Letter No. 1153 Decision No. Issued by Justin Lee Brown Senior Vice President Date Filed November 30, 2020 Effective December 1, 2020 Resolution No.

RATES APPLICABL Schedule No. and Type of Charge SLT-40-Core General Gas Service (Covered Entities) Basic Service Charge Transportation Service Charge		EMENT OI DUTH LAP Charges [2] and Adjustments \$.17414		<u>е</u>	SERVIO		<u>EA [</u> 1] Gas Cost	Effective Sales Rate
Schedule No. and Type of Charge SLT-40-Core General Gas Service (Covered Entities) Basic Service Charge Transportation Service Charge	Margin \$11.00 \$780.00 \$.47071 .40010	Charges [2] and Adjustments	Subtotal Ga	s	Other Sure	harges		
SLT-40-Core General Gas Service (Covered Entities) Basic Service Charge Transportation Service Charge	\$11.00 \$780.00 \$.47071 .40010	and Adjustments					Gas Cost	
SLT-40-Core General Gas Service (Covered Entities) Basic Service Charge Transportation Service Charge	\$11.00 \$780.00 \$.47071 .40010		Usage Rate				Gas Cost	Sales Rate
(Covered Entities) Basic Service Charge Transportation Service Charge	\$780.00 \$.47071 .40010	\$.17414						
Transportation Service Charge	\$780.00 \$.47071 .40010	\$.17414						
Cost per Therm	.40010	\$.17414						\$11.00 \$780.00
First 100	.40010		\$.64485	\$.00577 \$	6.06385	\$.27691	\$.99138
Next 500	22050	.17414	.57424	Ŧ	.00577	.06385	.27691	.92077
Next 2,400	.32950	.17414	.50364		.00577	.06385	.27691	.85017
Over 3,000	.21078	.17414	.38492		.00577	.06385	.27691	.73145
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00							\$11.00
Cost per Therm	\$.22708	\$.23141	\$.45849	\$.00577 \$.06385	\$.27691	\$.80502
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge Cost per Therm	\$ 11.00 \$.25831	\$.23141	\$.48972	\$.00577 \$.06385	\$.27691	\$ 11.00 \$.83625
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge Cost per Therm	\$ 11.00 \$.25831	\$.23141	\$.48972	\$.00577		\$.27691	\$ 11.00 \$.77240
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge Transportation Service Charge Cost per Therm	\$ 100.00 \$ 780.00 \$.19040	\$.06946	\$.25986	\$.00577 \$	6 .06385		\$ 100.00 \$ 780.00 \$.32948
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm								\$.00383
TDS-Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm								\$.00155
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month								\$.21000

Advice Letter No. <u>1153</u> Decision No. _____ Issued by Justin Lee Brown Senior Vice President Date Filed <u>November 30, 2020</u> Effective <u>December 1, 2020</u> Resolution No.

17th Revised Cal. P.U.C. Sheet No. 73 Canceling 16th Revised Cal. P.U.C. Sheet No. 73

STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.0	2112	\$.02112	
Reservation	.1	9363	.19363	
IRRAM Surcharge	.0	0000	.00000	\$.00000
Balancing Account Adjustments				
FCAM*	0.)	4685)	(.04685)	.00595
GHGBA**				
Non-Covered Entities [a]	.0	5800		.05800
Covered Entities [a]			.00073	
NERBA	.0	0062	.00062	.00062
NGLAPBA	.0	0141	.00141	.00141
МНРСВА	.0	0101	.00101	.00101
CDMIBA	.0	0247	.00247	.00247
Total Rate Adjustment	\$.2	3141	\$.17414	\$.06946

* The FCAM surcharge includes an amount of \$.00595 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No	. 1142
Decision No.	20-07-016

Issued by Justin Lee Brown Senior Vice President Date Filed <u>August 28, 2020</u> Effective <u>September 1, 2020</u> Resolution No.