



# SOUTHWEST GAS CORPORATION

December 31, 2020

**Advice Letter No. 1156-G**

(U 905 G)

Public Utilities Commission of the State of California

**Subject: To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) and Transportation Distribution Shrinkage (TDS) Surcharges applicable to core and noncore customers in Southwest Gas' California service areas.**

Southwest Gas Corporation (Southwest Gas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified as a result of this submission are listed on Attachment A.

**Purpose**

The purpose of this routine monthly submission is to revise the attached tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the California Public Utilities Commission's (Commission) letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq*; and (3) the Transportation Distribution Shrinkage (TDS) Charge, in accordance with Decision (D.) 14-06-028.

For core sales customers, the January 2021 cost of gas, including adjustment for franchises and uncollectibles, is \$0.37170 per therm for Southwest Gas' Southern California Service Area and \$0.28707 per therm for Southwest Gas' Northern California and South Lake Tahoe Service Areas.

The January TFF Surcharge rate is \$0.00435 per therm for Southwest Gas' Southern California Service Area and \$0.00389 per therm for Southwest Gas' Northern California and South Lake Tahoe Service Areas.

The January TDS Charge is \$0.00282 per therm for Southwest Gas' Southern California Service Area and \$0.00161 for Southwest Gas' Northern California and South Lake Tahoe Service Areas.

This results in an increase in rates of 0.78% for Southern California, 0.76% for Northern California, and 0.97% for South Lake Tahoe customers.



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The attached tariff sheets also incorporate the following rate adjustments approved by the Energy Division, effective January 1, 2021<sup>1</sup>:

- Advice Letter No. 1150 – Adjustment to Public Purpose Program Surcharges; and
- Advice Letter No. 1154/1154-A – 2021 Annual Regulatory Balancing Account Update, and Transportation and Storage Adjustments.

### **Effective Date**

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. This Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Southwest Gas respectfully requests the rate adjustments become effective January 1, 2021.

### **Protest**

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter submission and shall be sent by letter via U.S. Mail, facsimile, or electronically mailed. The address for mailing or delivering a protest to the Commission is:

ATTN: Tariff Unit  
Energy Division  
California Public Utilities Commission  
505 Van Ness Avenue, 4<sup>th</sup> Floor  
San Francisco, CA 94102  
Email: [edtariffunit@cpuc.ca.gov](mailto:edtariffunit@cpuc.ca.gov)  
Facsimile: 415-703-2200

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<sup>1</sup> Inclusion of these rates with the Monthly Gas Cost, result in an increase in rates of 0.39% for Southern California, 8.74% for Northern California, and 12.40% for South Lake Tahoe customers.



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Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed, emailed or faxed to:

Mr. Justin Lee Brown  
Senior Vice President/General Counsel  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Email: [justin.brown@swgas.com](mailto:justin.brown@swgas.com)  
Facsimile: 702-364-3452

### **Notice**

Pursuant to Energy Industry Rule 3.1(2), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is submitted in accordance with previously authorized procedures as noted herein.

### **Service**

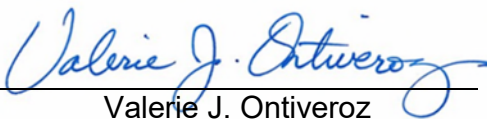
In accordance with GO 96-B, General Rule 7.2, Southwest Gas is mailing copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached list.

Communications regarding this submission should be directed to:

Valerie J. Ontiveroz  
Regulatory Manager/California  
Southwest Gas Corporation  
P.O. Box 98510  
Las Vegas, NV 89193-8510  
Telephone: 702-876-7323  
Email: [valerie.ontiveroz@swgas.com](mailto:valerie.ontiveroz@swgas.com)

Respectfully submitted,

SOUTHWEST GAS CORPORATION

By:   
Valerie J. Ontiveroz

Attachments

**Distribution List**

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In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Elizabeth Echols, Director  
Public Advocates Office  
[elizabeth.echols@cpuc.ca.gov](mailto:elizabeth.echols@cpuc.ca.gov)

Pacific Gas & Electric Company  
[PGETariffs@pge.com](mailto:PGETariffs@pge.com)

Southern California Gas Company  
[ROrtiz@SempraUtilities.com](mailto:ROrtiz@SempraUtilities.com)

San Diego Gas & Electric Company  
[SDG&ETariffs@SempraUtilities.com](mailto:SDG&ETariffs@SempraUtilities.com)

Robert M. Pocta  
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California Public Utilities Commission  
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[nathaniel.skinner@cpuc.ca.gov](mailto:nathaniel.skinner@cpuc.ca.gov)

Pearlie Sabino  
Public Advocates Office  
California Public Utilities Commission  
[pearlie.sabino@cpuc.ca.gov](mailto:pearlie.sabino@cpuc.ca.gov)

ATTACHMENT A  
Advice Letter No. 1156-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
152nd Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	149th, 150th*, and 151st* Revised Sheet No. 65
153rd Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	150th, 151st*, and 152nd* Revised Sheet No. 66
149th Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	146th, 147th*, and 148th* Revised Sheet No. 68
151st Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	148th, 149th*, and 150th* Revised Sheet No. 69
151st Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	148th, 149th*, and 150th* Revised Sheet No. 71
88th Revised Sheet No. 72	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	85th, 86th*, and 87th* Revised Sheet No. 72
116th Revised Sheet No. 123	Schedule No. GCP - Gas Procurement For Core Customers	115th Revised Sheet No. 123

**Sheet revisions marked with an asterisk (\*) were submitted in Advice Letter Nos. 1154 and 1154-A and have been superseded by this Advice Letter prior to issuance.**

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Adjustments			CPUC	PPP		
<b>GS-10-Residential Gas Service</b>								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Baseline Quantities	\$ .76495	\$ .17443	\$ .93938	\$ .00577	\$ .14395	\$ .37170	\$ 1.46080	
Tier II	\$ .93622	.17443	1.11065	.00577	.14395	.37170	1.63207	
<b>GS-11-Residential Air-Conditioning Gas Service</b>								
Basic Service Charge	\$5.00							\$5.00
Cost per Therm								
Tier I	\$ .76495	\$ .17443	\$ .93938	\$ .00577	\$ .14395	\$ .37170	\$ 1.46080	
Tier II	.93622	.17443	1.11065	.00577	.14395	.37170	1.63207	
Air-Conditioning	\$ .38247	.17443	.55690	.00577	.14395	.37170	1.07832	
<b>GS-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$4.00							\$4.00
Cost per Therm								
Baseline Quantities	\$ .50273	\$ .17443	\$ .67716	\$ .00577	\$ .03714	\$ .37170	\$ 1.09177	
Tier II	.63975	.17443	.81418	.00577	.03714	.37170	\$ 1.22879	
<b>GS-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$6.00							\$6.00
Cost per Therm	\$1.16741	\$ .17443	\$ 1.34184	\$ .00577	\$ .14395	\$ .37170	\$ 1.86326	
<b>GS-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .76495	\$ .17443	\$ .93938	\$ .00577	\$ .14395	\$ .37170	\$ 1.46080	
Tier II	.93622	.17443	1.11065	.00577	.14395	.37170	1.63207	
<b>GS-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm								
Baseline Quantities	\$ .76495	\$ .17443	\$ .93938	\$ .00577	\$ .14395	\$ .37170	\$ 1.46080	
Tier II	.93622	.17443	1.11065	.00577	.14395	.37170	1.63207	
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)	
<b>GS-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$8.80							\$8.80
Cost per Therm								
First 100	\$ .42786	\$ .17443	\$ .60229	\$ .00577	\$ .03714	\$ .37170	\$ 1.01690	
Next 500	.28665	.17443	.46108	.00577	.03714	.37170	.87569	
Next 2,400	.17369	.17443	.34812	.00577	.03714	.37170	.76273	
Over 3,000	.05481	.17443	.22924	.00577	.03714	.37170	.64385	
<b>GS-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .67136	\$ .17443	\$ .84579	\$ .00577	\$ .14395	\$ .37170	\$ 1.36721	
Next 500	\$ .49485	.17443	.66928	.00577	.14395	.37170	1.19070	
Next 2,400	\$ .35364	.17443	.52807	.00577	.14395	.37170	1.04949	
Over 3,000	\$ .20504	.17443	.37947	.00577	.14395	.37170	.90089	

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
<b>GS-40-Core General Gas Service (Covered Entities)</b>									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$ .67136	\$ .08522	\$ .75658	\$ .00577	\$ .14395	\$ .37170	\$ 1.27800		R
Next 500	\$ .49485	.08522	.58007	.00577	.14395	.37170	1.10149		R
Next 2,400	\$ .35364	.08522	.43886	.00577	.14395	.37170	.96028		R
Over 3,000	\$ .20504	.08522	.29026	.00577	.14395	.37170	.81168		R
<b>GS-50-Core Natural Gas Service for Motor Vehicles</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .13201	\$ .17443	\$ .30644	\$ .00577	\$ .14395	\$ .37170	\$ .82786		I
<b>GS-60-Core Internal Combustion Engine Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .19735	\$ .17443	\$ .37178	\$ .00577	\$ .14395	\$ .37170	\$ .89320		I
<b>GS-LUZ-Solar Electric Generation Gas Service</b>									
Basic Service Charge	\$50.00							\$50.00	
Cost per Therm	\$ .05648	(\$ .04823)	\$ .00824	\$ .00577			\$ .01401		R
<b>GS-66-Core Small Electric Power Generation Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .29024	\$ .17443	\$ .46467	\$ .00577		\$ .37170	\$ .84214		I
<b>GS-70-Noncore General Gas Transportation Service</b>									
Basic Service Charge	\$100.00							\$100.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .14462	\$ .10594	\$ .25056	\$ .00577	\$ .14395		\$ .40028		R
<b>GS-VIC City of Victorville Gas Service</b>									
Basic Service Charge	\$11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .40232	\$ .17443	\$ .57675	\$ .00577		\$ .37170	\$ .95422		I
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>									
TFF Surcharge per Therm								\$ .00435	I
<b>TDS – Transportation Distribution System Shrinkage Charge</b>									
TDS Charge per Therm								\$ .00282	I
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>									
MHPS Surcharge per Space per Month								\$ .21000	

**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>GN-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$ .80448	\$ .25899	\$ 1.06347	\$ .00577	\$ .04621	\$ .28707	\$ 1.40252	I
Tier II	.91529	.25899	1.17428	.00577	.04621	.28707	1.51333	I
<b>GN-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .53437	\$ .25899	\$ .79336	\$ .00577	\$ .03714	\$ .28707	\$ 1.12334	I
Tier II	.62302	.25899	.88201	.00577	.03714	.28707	1.21199	I
<b>GN-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ .96527	\$ .25899	\$ 1.22426	\$ .00577	\$ .04621	\$ .28707	\$ 1.56331	I
<b>GN-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .80448	\$ .25899	\$ 1.06347	\$ .00577	\$ .04621	\$ .28707	\$ 1.40252	I
Tier II	.91529	.25899	1.17428	.00577	.04621	.28707	1.51333	I
<b>GN-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .80448	\$ .25899	\$ 1.06347	\$ .00577	\$ .04621	\$ .28707	\$ 1.40252	I
Tier II	.91529	.25899	1.17428	.00577	.04621	.28707	1.51333	I
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)	I
<b>GN-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .41798	\$ .25899	\$ .67697	\$ .00577	\$ .03714	\$ .28707	\$ 1.00695	I
Next 500	.31160	.25899	.57059	.00577	.03714	.28707	.90057	I
Next 2,400	.20804	.25899	.46703	.00577	.03714	.28707	.79701	I
Over 3,000	.05949	.25899	.31848	.00577	.03714	.28707	.64846	I
<b>GN-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$ .65899	\$ .25899	\$ .91798	\$ .00577	\$ .04621	\$ .28707	\$ 1.25703	I
Next 500	.52602	.25899	.78501	.00577	.04621	.28707	1.12406	I
Next 2,400	.39657	.25899	.65556	.00577	.04621	.28707	.99461	I
Over 3,000	.21088	.25899	.46987	.00577	.04621	.28707	.80892	I



**STATEMENT OF RATES**  
**RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]**

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
<b>GN-40-Core General Gas Service (Covered Entities)</b>							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$ .65899	\$ .16977	\$ .82876	\$ .00577	\$ .04621	\$ .28707	\$ 1.16781
Next 500	.52602	.16977	.69579	.00577	.04621	.28707	1.03484
Next 2,400	.39657	.16977	.56634	.00577	.04621	.28707	.90539
Over 3,000	.21088	.16977	.38065	.00577	.04621	.28707	.71970
<b>GN-50-Core Natural Gas Service for Motor Vehicles</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .11030	\$ .25899	\$ .36929	\$ .00577	\$ .04621	\$ .28707	\$ .70834
<b>GN-60-Core Internal Combustion Engine Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .31220	\$ .25899	\$ .57119	\$ .00577	\$ .04621	\$ .28707	\$ .91024
<b>GN-66-Core Small Electric Power Generation Gas Service</b>							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$ .29955	\$ .25899	\$ .55854	\$ .00577		\$ .28707	\$ .85138
<b>GN-70-Noncore General Gas Transportation Service</b>							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$ .18724	\$ .01791	\$ .20515	\$ .00577	\$ .04621		\$ .25713
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>							
TFF Surcharge per Therm							\$ .00389
<b>TDS – Transportation Distribution System Shrinkage Charge</b>							
TDS Charge per Therm							\$ .00161
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>							
MHPS Surcharge per Space per Month							\$ .21000

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>SLT-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$ .35671	\$ .36717	\$ .72388	\$ .00577	\$ .04621	\$ .28707	\$ 1.06293	
Tier II	.44425	.36717	.81142	.00577	.04621	.28707	1.15047	
<b>SLT-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .15452	\$ .36717	\$ .52169	\$ .00577	\$ .03714	\$ .28707	\$ .85167	
Tier II	.22455	.36717	.59172	.00577	.03714	.28707	.92170	
<b>SLT-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ .49248	\$ .36717	\$ .85965	\$ .00577	\$ .04621	\$ .28707	\$ 1.19870	
<b>SLT-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$ .35671	\$ .36717	\$ .72388	\$ .00577	\$ .04621	\$ .28707	\$ 1.06293	
Tier II	.44425	.36717	.81142	.00577	.04621	.28707	1.15047	
<b>SLT-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm								
Baseline Quantities	\$ .35671	\$ .36717	\$ .72388	\$ .00577	\$ .04621	\$ .28707	\$ 1.06293	
Tier II	.44425	.36717	.81142	.00577	.04621	.28707	1.15047	
Submetered Discount per Occupied Space	(\$7.69)							(\$ 7.69)
<b>SLT-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .24572	\$ .36717	\$ .61289	\$ .00577	\$ .03714	\$ .28707	\$ .94287	
Next 500	.18923	.36717	.55640	.00577	.03714	.28707	.88638	
Next 2,400	.13275	.36717	.49992	.00577	.03714	.28707	.82990	
Over 3,000	.03778	.36717	.40495	.00577	.03714	.28707	.73493	
<b>SLT-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .47071	\$ .36717	\$ .83788	\$ .00577	\$ .04621	\$ .28707	\$ 1.17693	
Next 500	.40010	.36717	.76727	.00577	.04621	.28707	1.10632	
Next 2,400	.32950	.36717	.69667	.00577	.04621	.28707	1.03572	
Over 3,000	.21078	.36717	.57795	.00577	.04621	.28707	.91700	

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
<b>SLT-40-Core General Gas Service (Covered Entities)</b>								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$ .47071	\$ .27796	\$ .74867	\$ .00577	\$ .04621	\$ .28707		\$ 1.08772
Next 500	.40010	.27796	.67806	.00577	.04621	.28707		1.01711
Next 2,400	.32950	.27796	.60746	.00577	.04621	.28707		.94651
Over 3,000	.21078	.27796	.48874	.00577	.04621	.28707		.82779
<b>SLT-50-Core Natural Gas Service for Motor Vehicles</b>								
Basic Service Charge	\$11.00							\$11.00
Cost per Therm	\$ .22708	\$ .36717	\$ .59425	\$ .00577	\$ .04621	\$ .28707		\$ .93330
<b>SLT-60-Core Internal Combustion Engine Gas Service</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm	\$ .25831	\$ .36717	\$ .62548	\$ .00577	\$ .04621	\$ .28707		\$ .96453
<b>SLT-66-Core Small Electric Power Generation Gas Service</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm	\$ .25831	\$ .36717	\$ .62548	\$ .00577		\$ .28707		\$ .91832
<b>SLT-70-Noncore General Gas Transportation Service</b>								
Basic Service Charge	\$ 100.00							\$ 100.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm	\$ .19040	\$ .12609	\$ .31649	\$ .00577	\$ .04621			\$ .36847
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>								
TFF Surcharge per Therm								\$ .00389
<b>TDS-Transportation Distribution System Shrinkage Charge</b>								
TDS Charge per Therm								\$ .00161
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>								
MHPS Surcharge per Space per Month								\$ .21000

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges

Southern California

Cost of Gas	\$ .36574
F&U	\$ .00596
Total Gas Cost	<u>\$ .37170</u>

Northern California and South Lake Tahoe

Cost of Gas	\$ .28294
F&U	\$ .00413
Total Gas Cost	<u>\$ .28707</u>

**SOUTHWEST GAS CORPORATION  
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES  
FOR THE MONTH OF JANUARY 2021**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.37197	1
2	Monthly Account No. 191 Surcharge [2]	(0.00623)	2
3	Subtotal	<u>\$ 0.36574</u>	3
4	Franchise & Uncollectibles @ 1.6299% [3]	<u>0.00596</u>	4
5	Total January Core Procurement Charge per Therm	<u><u>\$ 0.37170</u></u>	5
<u>Northern California and South Lake Tahoe</u>			
6	Estimated Cost of Gas [4]	\$ 0.29653	6
7	Monthly Account No. 191 Surcharge [5]	(0.01359)	7
8	Subtotal	<u>\$ 0.28294</u>	8
9	Franchise & Uncollectibles @ 1.4589% [3]	<u>0.00413</u>	9
10	Total January Core Procurement Charge per Therm	<u><u>\$ 0.28707</u></u>	10

[1] Schedule I, Sheet 2, Line 18, Column (c), converted to Therm.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Gas Application 12-12-024 (D.14-06-028).

[4] Schedule I, Sheet 3, Line 12, Column (c), converted to Therm.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF JANUARY 2021**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,466,859			1
2	Purchases for Storage Injection @ City Gate [1]	0			2
3	Carry-over from Previous Month (Dth)	0			3
4	Total Demand and Storage Injections	<u>1,466,859</u>			4
<u>Gas Purchases into Kern River Mainline</u>					
5	Term Purchases	465,000	\$ 2.6125	\$ 1,214,813	5
6	First of Month Purchases [2]	313,100	\$ 3.2300	\$ 1,011,313	6
7	Spot Purchases [2]	0	\$ 0.0000	\$ 0	7
8	In Kind Fuel	(13,695)	\$ 0.0000	\$ 0	8
9	Variable Transmission	764,405	\$ 0.0074	\$ 5,657	9
10	Kern River Opal Basin Total Purchases			<u>\$ 2,231,782</u>	10
<u>City Gate Gas Purchases</u>					
11	Term Purchases	620,000	\$ 4.5980	\$ 2,850,760	11
12	First of Month Purchases [2]	0	\$ 0.0000	\$ 0	12
13	Spot Purchases [2]	82,454	\$ 4.5330	\$ 373,763	13
14	Total City Gate Gas Purchases	702,454		<u>\$ 3,224,523</u>	14
<u>Storage Withdrawals</u>					
15	Projected Volume	0	\$ 0.0000	\$ 0	15
16	O&M Withdrawal Variable Charge	0	\$ 0.0000	\$ 0	16
17	Total Average Cost of Gas			<u>\$ 0</u>	17
18	Total Cost of Gas at City Gate [3]	<u>1,466,859</u>	<u>\$ 3.7197</u>	<u>\$ 5,456,305</u>	18

[1] Does not include gas scheduled directly to storage.

[2] Based on December 16, 2020, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF PROJECTED MONTHLY GAS COST  
FOR THE MONTH OF JANUARY 2021**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	692,391			1
<u>Gas Purchases into Mainline</u>					
2	Projected Purchases Into NWPL [1]	0	\$ 0.000	\$ 0	2
3	Projected Purchases Into Tuscarora [1]	248,000	\$ 2.6675	\$ 661,540	3
4	Projected Purchases Into Paiute [1]	0	\$ 0.000	\$ 0	4
5	Projected Purchases Into Ruby [1]	456,919	\$ 2.9758	\$ 1,359,759	5
6	Total Projected Gas Purchases into Mainline			<u>\$ 2,021,299</u>	6
<u>Transportation Costs</u>					
7	NWPL Volumetric Charge [2]	0	\$ 0.000	\$ 0	7
8	Paiute Volumetric Charge [3]	692,391	\$ 0.0020	\$ 1,395	8
9	Tuscarora Volumetric Charge [4]	246,016	\$ 0.0044	\$ 1,082	9
10	Ruby Volumetric Charge [5]	456,919	\$ 0.0643	\$ 29,380	10
11	Total Transportation Variable Cost			<u>\$ 31,857</u>	11
12	Total Cost at the City Gate [6]	<u>692,391</u>	<u>\$ 2.9653</u>	<u>\$ 2,053,156</u>	12

- [1] Based on December 16, 2020, first of the month forwards.  
[2] NWPL less in-kind fuel at 0.88%.  
[3] Paiute less in-kind fuel at 1.50%.  
[4] Tuscarora less in-kind fuel at 0.80%.  
[5] Ruby less in-kind fuel at 0.00%.  
[6] Assumes no volume is dispatched from LNG.

**SOUTHWEST GAS CORPORATION  
SOUTHERN CALIFORNIA  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS  
FOR THE MONTH OF JANUARY 2021**

Line No.	Description (a)	Estimated December Activity (b)	January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2020		\$ (696,526)	1
	Storage Activities			
2	October Imbalance Traded Into Storage		(9,045)	2
3	No Storage Activity for November		0	3
4	Adjusted Ending Balance		<u>\$ (705,571)</u>	4
5	November Rate per Therm	\$ (0.01005)		5
6	December Rate per Therm	(0.01057)		6
7	Average Rate per Therm	<u>\$ (0.01031)</u>		7
8	Estimated December Sales	12,703,038		8
	Estimated December Acct. No. 191 Activity (Line 7 x Line 8)		\$ 130,968	9
	Estimated December Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (574,603)</u>	10
11	Estimated Twelve Months Sales		<u>92,270,438</u>	11
12	January Surcharge per Therm (Line 10 / Line 11)		<u><u>\$ (0.00623)</u></u>	12



**SOUTHWEST GAS CORPORATION  
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT  
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT  
FOR THE MONTH OF JANUARY 2021**

Line No.	Description (a)	Estimated December Activity (b)	January Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for November 2020		\$ (766,796)	1
2	November Rate per Therm	\$ (0.01810)		2
3	December Rate per Therm	(0.01887)		3
4	Average Rate per Therm	<u>\$ (0.01848)</u>		4
5	Estimated December Sales	6,622,746		5
6	Estimated December Acct. No. 191 Activity (Line 4 x Line 5)		<u>\$ 122,388</u>	6
7	Estimated December Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ (644,408)</u>	7
8	Estimated Twelve Months Sales		<u>47,412,531</u>	8
9	January Surcharge per Therm (Line 7 / Line 8)		<u><u>\$ (0.01359)</u></u>	9

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE  
FOR THE MONTH OF JANUARY 2021**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.37197	1
2	Franchise Tax @ 1.1694% [2]	\$ 0.00435	2
<u>Northern California and South Lake Tahoe</u>			
3	Estimated Cost of Gas [1]	\$ 0.29653	3
4	Franchise Tax @ 1.3111% [2]	\$ 0.00389	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 12-12-024 (D.14-06-028).

**SOUTHWEST GAS CORPORATION  
CALCULATION OF TDS - TRANSPORTATION DISTRIBUTION SYSTEM SHRINKAGE CHARGE  
FOR THE MONTH OF JANUARY 2021**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Total January Core Procurement Charge per Therm [1]	\$ 0.37170	1
2	Shrinkage Rate @ 0.7600% [2]	\$ 0.00282	2
<u>Northern California and South Lake Tahoe</u>			
3	Total January Core Procurement Charge per Therm [1]	\$ 0.28707	3
4	Shrinkage Rate @ 0.5600% [2]	\$ 0.00161	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 12-12-024 (D.14-06-028).



# ADVICE LETTER SUMMARY

## ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

ELC       GAS       WATER  
 PLC       HEAT

Contact Person:

Phone #:  
E-mail:  
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric      GAS = Gas      WATER = Water  
PLC = Pipeline      HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type:  Monthly     Quarterly     Annual     One-Time     Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested?  Yes     No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required?  Yes     No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed<sup>1</sup>:

Pending advice letters that revise the same tariff sheets:

<sup>1</sup>Discuss in AL if more space is needed.

**Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:**

CPUC, Energy Division  
Attention: Tariff Unit  
505 Van Ness Avenue  
San Francisco, CA 94102  
Email: [EDTariffUnit@cpuc.ca.gov](mailto:EDTariffUnit@cpuc.ca.gov)

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

Name:  
Title:  
Utility Name:  
Address:  
City: State:  
Telephone (xxx) xxx-xxxx:  
Facsimile (xxx) xxx-xxxx:  
Email:

## ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	