

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GN-10-Residential Gas Service								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$.80448	\$.25899	\$ 1.06347	\$.00577	\$.04621	\$.28707	\$ 1.40252	I
Tier II	.91529	.25899	1.17428	.00577	.04621	.28707	1.51333	I
GN-12-CARE Residential Gas Service								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$.53437	\$.25899	\$.79336	\$.00577	\$.03714	\$.28707	\$ 1.12334	I
Tier II	.62302	.25899	.88201	.00577	.03714	.28707	1.21199	I
GN-15-Secondary Residential Gas Service								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$.96527	\$.25899	\$ 1.22426	\$.00577	\$.04621	\$.28707	\$ 1.56331	I
GN-20-Multi-Family Master-Metered Gas Service								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.80448	\$.25899	\$ 1.06347	\$.00577	\$.04621	\$.28707	\$ 1.40252	I
Tier II	.91529	.25899	1.17428	.00577	.04621	.28707	1.51333	I
GN-25-Multi-Family Master-Metered Gas Service-Submetered								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$.80448	\$.25899	\$ 1.06347	\$.00577	\$.04621	\$.28707	\$ 1.40252	I
Tier II	.91529	.25899	1.17428	.00577	.04621	.28707	1.51333	I
Submetered Discount per Occupied Space	(\$11.01)							(\$11.01)
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$.41798	\$.25899	\$.67697	\$.00577	\$.03714	\$.28707	\$ 1.00695	I
Next 500	.31160	.25899	.57059	.00577	.03714	.28707	.90057	I
Next 2,400	.20804	.25899	.46703	.00577	.03714	.28707	.79701	I
Over 3,000	.05949	.25899	.31848	.00577	.03714	.28707	.64846	I
GN-40-Core General Gas Service (non-Covered Entities)								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$.65899	\$.25899	\$.91798	\$.00577	\$.04621	\$.28707	\$ 1.25703	I
Next 500	.52602	.25899	.78501	.00577	.04621	.28707	1.12406	I
Next 2,400	.39657	.25899	.65556	.00577	.04621	.28707	.99461	I
Over 3,000	.21088	.25899	.46987	.00577	.04621	.28707	.80892	I

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	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate
GN-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$ 11.00						\$ 11.00
Transportation Service Charge	\$780.00						\$780.00
Cost per Therm							
First 100	\$.65899	\$.16977	\$.82876	\$.00577	\$.04621	\$.28707	\$ 1.16781
Next 500	.52602	.16977	.69579	.00577	.04621	.28707	1.03484
Next 2,400	.39657	.16977	.56634	.00577	.04621	.28707	.90539
Over 3,000	.21088	.16977	.38065	.00577	.04621	.28707	.71970
GN-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.11030	\$.25899	\$.36929	\$.00577	\$.04621	\$.28707	\$.70834
GN-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.31220	\$.25899	\$.57119	\$.00577	\$.04621	\$.28707	\$.91024
GN-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$ 25.00						\$ 25.00
Cost per Therm	\$.29955	\$.25899	\$.55854	\$.00577		\$.28707	\$.85138
GN-70-Noncore General Gas Transportation Service							
Basic Service Charge	\$ 100.00						\$ 100.00
Transportation Service Charge	\$ 780.00						\$ 780.00
Cost per Therm	\$.18724	\$.01791	\$.20515	\$.00577	\$.04621		\$.25713
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm							\$.00389
TDS – Transportation Distribution System Shrinkage Charge							
TDS Charge per Therm							\$.00161
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision							
MHPS Surcharge per Space per Month							\$.21000

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- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] A Franchise Fee differential of 2.5% will be applied to monthly billings calculated for all rate schedules for all customers within the limits of the Town of Truckee.
- [3] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GN-10, GN-12, GN-15, GN-20, GN-25, GN-35,	GN-40 (non- Covered Entities), GN-50, GN-60, GN-66	GN-40, (Covered Entities)	GN-70
Upstream Interstate Charges				
Storage	\$.03519		\$.03519	
Reservation	.19632		.19632	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	(.07563)		(.07563)	(.08520)
GHGBA**				
Non-Covered Entities [a]	.08996			.08996
Covered Entities [a]			.00074	
NERBA	(.00038)		(.00038)	(.00038)
NGLAPBA	.01015		.01015	.01015
MHPCBA	.00065		.00065	.00065
CDMIBA	.00273		.00273	.00273
Total Charges and Adjustments	\$.25899		\$.16977	\$.01791

* The FCAM surcharge includes an amount of (\$.08520) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.