

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]**

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
		Adjustments			CPUC	PPP		
<b>GS-10-Residential Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Baseline Quantities	\$ .76495	\$ .17443	\$ .93938	\$ .00577	\$ .14395	\$ .37170	\$ 1.46080	
Tier II	\$ .93622	.17443	1.11065	.00577	.14395	.37170	1.63207	
<b>GS-11-Residential Air-Conditioning Gas Service</b>								
Basic Service Charge	\$ 5.00							\$ 5.00
Cost per Therm								
Tier I	\$ .76495	\$ .17443	\$ .93938	\$ .00577	\$ .14395	\$ .37170	\$ 1.46080	
Tier II	.93622	.17443	1.11065	.00577	.14395	.37170	1.63207	
Air-Conditioning	\$ .38247	.17443	.55690	.00577	.14395	.37170	1.07832	
<b>GS-12-CARE Residential Gas Service</b>								
Basic Service Charge	\$ 4.00							\$ 4.00
Cost per Therm								
Baseline Quantities	\$ .50273	\$ .17443	\$ .67716	\$ .00577	\$ .03714	\$ .37170	\$ 1.09177	
Tier II	.63975	.17443	.81418	.00577	.03714	.37170	\$ 1.22879	
<b>GS-15-Secondary Residential Gas Service</b>								
Basic Service Charge	\$ 6.00							\$ 6.00
Cost per Therm	\$ 1.16741	\$ .17443	\$ 1.34184	\$ .00577	\$ .14395	\$ .37170	\$ 1.86326	
<b>GS-20-Multi-Family Master-Metered Gas Service</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .76495	\$ .17443	\$ .93938	\$ .00577	\$ .14395	\$ .37170	\$ 1.46080	
Tier II	.93622	.17443	1.11065	.00577	.14395	.37170	1.63207	
<b>GS-25-Multi-Family Master-Metered Gas Service-Submetered</b>								
Basic Service Charge	\$ 25.00							\$ 25.00
Cost per Therm								
Baseline Quantities	\$ .76495	\$ .17443	\$ .93938	\$ .00577	\$ .14395	\$ .37170	\$ 1.46080	
Tier II	.93622	.17443	1.11065	.00577	.14395	.37170	1.63207	
Submetered Discount per Occupied Space	(\$7.69)							(\$7.69)
<b>GS-35-Agriculture Employee Housing &amp; Nonprofit Group Living Facility Gas Service</b>								
Basic Service Charge	\$ 8.80							\$ 8.80
Cost per Therm								
First 100	\$ .42786	\$ .17443	\$ .60229	\$ .00577	\$ .03714	\$ .37170	\$ 1.01690	
Next 500	.28665	.17443	.46108	.00577	.03714	.37170	.87569	
Next 2,400	.17369	.17443	.34812	.00577	.03714	.37170	.76273	
Over 3,000	.05481	.17443	.22924	.00577	.03714	.37170	.64385	
<b>GS-40-Core General Gas Service (non-Covered Entities)</b>								
Basic Service Charge	\$ 11.00							\$ 11.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm								
First 100	\$ .67136	\$ .17443	\$ .84579	\$ .00577	\$ .14395	\$ .37170	\$ 1.36721	
Next 500	\$ .49485	.17443	.66928	.00577	.14395	.37170	1.19070	
Next 2,400	\$ .35364	.17443	.52807	.00577	.14395	.37170	1.04949	
Over 3,000	\$ .20504	.17443	.37947	.00577	.14395	.37170	.90089	

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Schedule No. and Type of Charge	Margin	Charges [2] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Adjustments			CPUC	PPP			
<b>GS-40-Core General Gas Service (Covered Entities)</b>									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$ .67136	\$ .08522	\$ .75658	\$ .00577	\$ .14395	\$ .37170	\$ 1.27800		R
Next 500	\$ .49485	.08522	.58007	.00577	.14395	.37170	1.10149		R
Next 2,400	\$ .35364	.08522	.43886	.00577	.14395	.37170	.96028		R
Over 3,000	\$ .20504	.08522	.29026	.00577	.14395	.37170	.81168		R
<b>GS-50-Core Natural Gas Service for Motor Vehicles</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .13201	\$ .17443	\$ .30644	\$ .00577	\$ .14395	\$ .37170	\$ .82786		I
<b>GS-60-Core Internal Combustion Engine Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .19735	\$ .17443	\$ .37178	\$ .00577	\$ .14395	\$ .37170	\$ .89320		I
<b>GS-LUZ-Solar Electric Generation Gas Service</b>									
Basic Service Charge	\$50.00							\$50.00	
Cost per Therm	\$ .05648	(\$ .04823)	\$ .00824	\$ .00577			\$ .01401		R
<b>GS-66-Core Small Electric Power Generation Gas Service</b>									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$ .29024	\$ .17443	\$ .46467	\$ .00577		\$ .37170	\$ .84214		I
<b>GS-70-Noncore General Gas Transportation Service</b>									
Basic Service Charge	\$100.00							\$100.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .14462	\$ .10594	\$ .25056	\$ .00577	\$ .14395		\$ .40028		R
<b>GS-VIC City of Victorville Gas Service</b>									
Basic Service Charge	\$11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$ .40232	\$ .17443	\$ .57675	\$ .00577		\$ .37170	\$ .95422		I
<b>TFF-Transportation Franchise Fee Surcharge Provision</b>									
TFF Surcharge per Therm								\$ .00435	I
<b>TDS – Transportation Distribution System Shrinkage Charge</b>									
TDS Charge per Therm								\$ .00282	I
<b>MHPS-Master-Metered Mobile Home Park Safety Inspection Provision</b>									
MHPS Surcharge per Space per Month								\$ .21000	

**STATEMENT OF RATES**  
**RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]**

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
<b>Upstream Intrastate Charges</b>						
Storage	\$ .02621		\$ .02621		\$ .02621	
Variable	.06130		.06130	\$ .06130	.06130	
Upstream Interstate Reservation Charges	.05299		.05299		.05299	
IRRAM Surcharge	.00000		.00000	.00000		
<b>Balancing Account Adjustments</b>						
FCAM*	( .06360)		( .06360)	( .05289)	( .06360)	\$( .05289)
ITCAM	( .01167)		( .01167)	( .01167)	( .01167)	
<b>GHGBA**</b>						
Non-Covered Entities [a]	.08996			.08996	.08996	
Covered Entities [a]			.00074			.00074
NERBA	( .00049)		( .00049)	( .00049)	( .00049)	
NGLAPBA	.00998		.00998	.00998	.00998	
MHPCBA	.00584		.00584	.00584	.00584	
CDMIBA	.00391		.00391	.00391	.00391	.00391
<b>Total Charges and Adjustments</b>	<b>\$ .17443</b>		<b>\$ .08522</b>	<b>\$ .10594</b>	<b>\$ .17443</b>	<b>\$( .04823)</b>

\* The FCAM surcharge includes an amount of (\$.05289) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

\*\* Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.