California Gas Tariff

<u>152nd Revised</u> Cal. P.U.C. Sheet No. <u>65</u> Canceling 149th, 150th and 151st Revised Cal. P.U.C. Sheet No. <u>65</u>

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		Charges [2]				
Schedule No. and Type of Charge	Margin	and S Adjustments	Subtotal Gas	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate
	wargin	rajustrionis	oougo rato	0100 111	Out Cost	- Calco Hate
GS-10-Residential Gas Service	¢ = 00					¢ = 00
Basic Service Charge Cost per Therm	\$5.00					\$5.00
Baseline Quantities	\$.76495	\$.17443	\$.93938	\$.00577 \$.14395	\$.37170	\$1.46080
Tier II	\$.93622	.17443	1.11065	.00577	.37170	1.63207
	Ψ .00022	.17440	1.11000	.00077 .14000	.07 17 0	1.00207
GS-11-Residential Air-Conditioning Gas Service	# F 00					# 5 00
Basic Service Charge Cost per Therm	\$5.00					\$5.00
Tier I	\$.76495	\$.17443	\$.93938	\$.00577 \$.14395	\$.37170	\$1.46080
Tier II	.93622	.17443	1.11065	.00577 .14395	.37170	1.63207
Air-Conditioning	\$.38247	.17443	.55690	.00577 .14395	.37170	1.07832
, and the second	ų .00±		.0000			
GS-12-CARE Residential Gas Service	¢400					¢4.00
Basic Service Charge Cost per Therm	\$4.00					\$4.00
Baseline Quantities	\$.50273	\$.17443	\$.67716	\$.00577 \$.03714	\$.37170	\$1.09177
Tier II	.63975	.17443	.81418	.00577	.37170	\$1.22879
	.00010		.01110	.00077	.07 17 0	V 1.22070
GS-15-Secondary Residential Gas Service	¢ c 00					\$6.00
Basic Service Charge Cost per Therm	\$6.00 \$1.16741	\$.17443	\$1.34184	\$.00577 \$.14395	\$.37170	\$1.86326
· '	ф 1.10/41	Ф.17443	р 1.34 104	ф.00377 ф.14393	φ .3/1/U	φ 1.00320
GS-20-Multi-Family Master-Metered Gas Service						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	Ф 70405	ф 4 7 440 (t 02020	ф 00F77 ф 4400F	ф 074 7 0	£4.40000
Baseline Quantities Tier II	\$.76495 .93622	\$.17443 S	\$.93938 1.11065	\$.00577 \$.14395 .00577 .14395	\$.37170 .37170	\$1.46080 1.63207
	.93022	.17443	1.11003	.00377 .14393	.57 170	1.03207
GS-25-Multi-Family Master-Metered Gas Service-Submetered						
Basic Service Charge	\$25.00					\$25.00
Cost per Therm	Ψ20.00					Ψ20.00
Baseline Quantities	\$.76495	\$.17443	\$.93938	\$.00577 \$.14395	\$.37170	\$1.46080
Tier II	.93622	.17443	1.11065	.00577 .14395	.37170	1.63207
Submetered Discount per Occupied Space	(\$7.69)					(\$7.69)
GS-35-Agriculture Employee Housing & Nonprofit						
Group Living Facility Gas Service						
Basic Service Charge	\$8.80					\$8.80
Cost per Therm						
First 100	\$.42786	\$.17443	\$.60229	\$.00577 \$.03714	\$.37170	\$1.01690
Next 500	.28665	.17443	.46108	.00577 .03714	.37170	.87569
Next 2,400	.17369	.17443	.34812	.00577 .03714	.37170	.76273
Over 3,000	.05481	.17443	.22924	.00577 .03714	.37170	.64385
GS-40-Core General Gas Service						
(non-Covered Entities)	644.00					011.00
Basic Service Charge	\$11.00 \$790.00					\$11.00
Transportation Service Charge Cost per Therm	\$780.00					\$780.00
First 100	\$.67136	\$.17443	\$.84579	\$.00577 \$.14395	\$.37170	\$1.36721
Next 500	\$.49485	.17443	.66928	.00577 \$.14395	.37170	1.19070
Next 2,400	\$.35364	.17443	.52807	.00577 .14395	.37170	1.04949
Over 3,000	\$.20504	.17443	.37947	.00577 .14395	.37170	.90089
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		Issued by	Date Filed _	December 31, 2020
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Las Vegas, Nevada 89193-8510 California Gas Tariff Canceling 150th, 151st and 152nd Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

		Charges [2] and	Subtotal Gas	Other Surcharges		Effective	
Schedule No. and Type of Charge	<u>Margin</u>	Adjustments	Usage Rate	CPUC PPP	Gas Cost	Sales Rate	-
GS-40-Core General Gas Service (Covered Entities)							
Basic Service Charge Transportation Service Charge	\$11.00 \$780.00					\$11.00 \$780.00	
Cost per Therm	ф C740C	Ф 00500	ф 7 ГОГО	ф 00E77 ф 4400E	Ф 07470	¢ 4.07000	
First 100 Next 500	\$.67136 \$.49485	\$.08522 .08522	\$.75658 .58007	\$.00577 \$.14395 .00577 .14395	\$.37170 .37170	\$ 1.27800 1.10149	R R
Next 2.400	\$.35364		.43886	.00577 .14395	.37170	.96028	R
Over 3,000	\$.20504		.29026	.00577 .14395	.37170	.81168	R
GS-50-Core Natural Gas Service for Motor Vehicles							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$.13201	\$.17443	\$.30644	\$.00577 \$.14395	\$.37170	\$.82786	1
GS-60-Core Internal Combustion Engine Gas Service							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$.19735	\$.17443	\$.37178	\$.00577 \$.14395	\$.37170	\$.89320	1
GS-LUZ-Solar Electric Generation Gas Service Basic Service Charge						\$50.00	
Cost per Therm	\$50.00 \$.05648	(\$.04823)	\$.00824	\$.00577		\$.01401	R
·		,					
GS-66-Core Small Electric Power Generation Gas Service							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$.29024	\$.17443	\$.46467	\$.00577	\$.37170	\$.84214	1
GS-70-Noncore General Gas Transportation							
Service							
Basic Service Charge	\$100.00					\$100.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	\$.14462	\$.10594	\$.25056	\$.00577 \$.14395		\$.40028	R
GS-VIC City of Victorville Gas Service	_						
Basic Service Charge	\$11.00					\$ 11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	\$.40232	\$.17443	\$.57675	\$.00577	\$.37170	\$.95422	
TFF-Transportation Franchise Fee Surcharge Provision							
TFF Surcharge per Therm	=					\$.00435	1
TDS – Transportation Distribution System							
Shrinkage Charge TDS Charge per Therm	_					\$.00282	1
-						,	
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision	_						
MHPS Surcharge per Space per Month						\$.21000	

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California Gas Tariff

Canceling 64th and 65th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	<u>GS-70</u>	GS-VIC	GS-LUZ	
Upstream Intrastate Charges						
Storage	\$.02621	\$.02621		\$.02621		- [!
Variable	.06130	.06130	\$.06130	.06130		
Upstream Interstate Reservation Charges	.05299	.05299		.05299		
IRRAM Surcharge	.00000	.00000	.00000			
Balancing Account Adjustments						
FCAM*	(.06360)	(.06360)	(.05289)	(.06360)	\$(.05289)	R
ITCAM	(.01167)	(.01167)	(.01167)	(.01167)		1
GHGBA**						
Non-Covered Entities [a]	.08996		.08996	.08996		1
Covered Entities [a]		.00074			.00074	1
NERBA	(.00049)	(.00049)	(.00049)	(.00049)		R
NGLAPBA	.00998	.00998	.00998	.00998		1
MHPCBA	.00584	.00584	.00584	.00584		
CDMIBA	.00391	.00391	.00391	.00391	.00391	1
Total Charges and Adjustments	\$.17443	\$.08522	\$.10594	\$.17443	\$(.04823)	_ T/I

^{*} The FCAM surcharge includes an amount of (\$.05289) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

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^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[[]a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.