

PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



Southwest Gas Corporation
GAS (Corp ID 905)
Status of Advice Letter 1159G
As of February 26, 2021

Subject: To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) and Transportation Distribution Shrinkage (TDS)

Division Assigned: Energy

Date Filed: 01-29-2021

Date to Calendar: 02-01-2021

Authorizing Documents: None

Disposition:	Accepted
Effective Date:	02-01-2021

Resolution Required: No

Resolution Number: None

Commission Meeting Date: None

CPUC Contact Information:

edtariffunit@cpuc.ca.gov

AL Certificate Contact Information:

Kaseyand Bohannon

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PUBLIC UTILITIES COMMISSION
505 Van Ness Avenue
San Francisco CA 94102-3298



To: Energy Company Filing Advice Letter

From: Energy Division PAL Coordinator

Subject: Your Advice Letter Filing

The Energy Division of the California Public Utilities Commission has processed your recent Advice Letter (AL) filing and is returning an AL status certificate for your records.

The AL status certificate indicates:

- Advice Letter Number
- Name of Filer
- CPUC Corporate ID number of Filer
- Subject of Filing
- Date Filed
- Disposition of Filing (Accepted, Rejected, Withdrawn, etc.)
- Effective Date of Filing
- Other Miscellaneous Information (e.g., Resolution, if applicable, etc.)

The Energy Division has made no changes to your copy of the Advice Letter Filing; please review your Advice Letter Filing with the information contained in the AL status certificate, and update your Advice Letter and tariff records accordingly.

All inquiries to the California Public Utilities Commission on the status of your Advice Letter Filing will be answered by Energy Division staff based on the information contained in the Energy Division's PAL database from which the AL status certificate is generated. If you have any questions on this matter please contact the:

Energy Division's Tariff Unit by e-mail to
edtariffunit@cpuc.ca.gov



SOUTHWEST GAS CORPORATION

January 31, 2021

Advice Letter No. 1159-G
(U 905 G)

Public Utilities Commission of the State of California

Subject: To update procurement charges applicable to Schedule No. GCP for core customers and the Transportation Franchise Fee (TFF) and Transportation Distribution Shrinkage (TDS) Surcharges applicable to core and noncore customers in Southwest Gas' California service areas.

Southwest Gas Corporation (Southwest Gas) hereby submits for approval by the California Public Utilities Commission (Commission) revisions to its California Gas Tariff. The tariff sheets being modified as a result of this submission are listed on Attachment A.

Purpose

The purpose of this routine monthly submission is to revise the attached tariff sheets by updating: (1) procurement charges applicable to Schedule No. GCP, Gas Procurement for Core Customers, in compliance with the California Public Utilities Commission's (Commission) letter dated October 20, 2000, approving Southwest Gas' Advice Letter No. 619; (2) the Transportation Franchise Fee (TFF) Surcharge applicable to core and noncore customers who secure their own sources of supply, pursuant to Public Utilities Code, Sections 6350 to 6354, *et seq*; and (3) the Transportation Distribution Shrinkage (TDS) Charge, in accordance with Decision (D.) 14-06-028.

For core sales customers, the February 2021 cost of gas, including adjustment for franchises and uncollectibles, is \$0.33250 per therm for Southwest Gas' Southern California Service Area and \$0.27355 per therm for Southwest Gas' Northern California and South Lake Tahoe Service Areas.

The February TFF Surcharge rate is \$0.00376 per therm for Southwest Gas' Southern California Service Area and \$0.00352 per therm for Southwest Gas' Northern California and South Lake Tahoe Service Areas.

The February TDS Charge is \$0.00253 per therm for Southwest Gas' Southern California Service Area and \$0.00153 for Southwest Gas' Northern California and South Lake Tahoe Service Areas.

This results in a decrease in rates of 2.40% for Southern California, 0.93% for Northern California, and 1.15% for South Lake Tahoe customers.



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Additionally, this submission corrects slight rounding errors in the “Total Charges and Adjustments” in the Charges and Adjustments section (Sheet Nos. 67 and 73) applicable to the Southern California and South Lake Tahoe Jurisdictions approved in Advice Letter No. 1154/1154-A. Specifically, the Total Charges and Adjustments for Schedule Nos. GS-LUZ and Covered Entities served under GS-40 and SLT-40 of \$(.04823), \$.08522 and \$.27796, should be \$(.04824), \$.08521 and \$.27795, respectively. No customer bills are affected by this change.

Effective Date

Advice Letter No. 626 authorized Southwest Gas to make its monthly gas cost adjustment effective between the first and seventh calendar day of each month. This Advice Letter is subject to Energy Division disposition and should be classified as Tier 1 (effective pending disposition) pursuant to General Order (GO) 96-B. Southwest Gas respectfully requests the rate adjustments become effective February 1, 2021.

Protest

Anyone may protest this Advice Letter to the Commission. The protest must state the grounds upon which it is based with specificity. The protest must be sent no later than 20 days after the date of this Advice Letter submission and shall be sent by letter via U.S. Mail, facsimile, or electronically mailed. The address for mailing or delivering a protest to the Commission is:

ATTN: Tariff Unit
Energy Division
California Public Utilities Commission
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102
Email: edtariffunit@cpuc.ca.gov
Facsimile: 415-703-2200

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004, at the same address as above and mailed, emailed or faxed to:

Mr. Justin Lee Brown
Senior Vice President/General Counsel
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Email: justin.brown@swgas.com
Facsimile: 702-364-3452



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Notice

Pursuant to Energy Industry Rule 3.1(2), Southwest Gas is exempt from the notice requirements set forth in General Rule 4.2 in GO 96-B since this Advice Letter is submitted in accordance with previously authorized procedures as noted herein.

Service

In accordance with GO 96-B, General Rule 7.2, Southwest Gas is mailing copies of this Advice Letter and related tariff sheets to the utilities and interested parties shown on the attached list.


Communications regarding this submission should be directed to:

Valerie J. Ontiveroz
Regulatory Manager/California
Southwest Gas Corporation
P.O. Box 98510
Las Vegas, NV 89193-8510
Telephone: 702-876-7323
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Kasey D. Bohannon
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Respectfully submitted,

SOUTHWEST GAS CORPORATION

By: 
Kasey D. Bohannon

Attachments

Distribution List

Advice Letter No. 1159-G

In conformance with GO 96-B, General Rule 4.3

The following individuals or entities have been served by electronic mail:

Elizabeth Echols, Director
Public Advocates Office
elizabeth.echols@cpuc.ca.gov

Pacific Gas & Electric Company
PGETariffs@pge.com

Southern California Gas Company
ROrtiz@SempraUtilities.com

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ATTACHMENT A
Advice Letter No. 1159-G

Cal. P.U.C. Sheet No.	Title of Sheet	Canceling Cal. P.U.C. Sheet No.
153rd Revised Sheet No. 65	Statement of Rates - Rates Applicable to Southern California Service Area	152nd Revised Sheet No. 65
154th Revised Sheet No. 66	Statement of Rates - Rates Applicable to Southern California Service Area	153rd Revised Sheet No. 66
67th Revised Sheet No. 67	Statement of Rates - Rates Applicable to Southern California Service Area	66th Revised Sheet No. 67
150th Revised Sheet No. 68	Statement of Rates - Rates Applicable to Northern California Service Area	149th Revised Sheet No. 68
152nd Revised Sheet No. 69	Statement of Rates - Rates Applicable to Northern California Service Area	151st Revised Sheet No. 69
152nd Revised Sheet No. 71	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	151st Revised Sheet No. 71
89th Revised Sheet No. 72	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	88th Revised Sheet No. 72
20th Revised Sheet No. 73	Statement of Rates - Rates Applicable to South Lake Tahoe Service Area	19th Revised Sheet No. 73
117th Revised Sheet No. 123	Schedule No. GCP - Gas Procurement For Core Customers	116th Revised Sheet No. 123

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		and Adjustments			CPUC	PPP			
GS-10-Residential Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Baseline Quantities	\$.76495	\$.17443	\$.93938	\$.00577	\$.14395	\$.33250	\$ 1.42160		R
Tier II	\$.93622	.17443	1.11065	.00577	.14395	.33250	1.59287		R
GS-11-Residential Air-Conditioning Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Tier I	\$.76495	\$.17443	\$.93938	\$.00577	\$.14395	\$.33250	\$ 1.42160		R
Tier II	.93622	.17443	1.11065	.00577	.14395	.33250	1.59287		R
Air-Conditioning	\$.38247	.17443	.55690	.00577	.14395	.33250	1.03912		R
GS-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.51057	\$.17443	\$.68500	\$.00577	\$.03714	\$.33250	\$ 1.06041		R
Tier II	.64759	.17443	.82202	.00577	.03714	.33250	\$ 1.19743		R
GS-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$ 1.16741	\$.17443	\$ 1.34184	\$.00577	\$.14395	\$.33250	\$ 1.82406		R
GS-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.76495	\$.17443	\$.93938	\$.00577	\$.14395	\$.33250	\$ 1.42160		R
Tier II	.93622	.17443	1.11065	.00577	.14395	.33250	1.59287		R
GS-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.76495	\$.17443	\$.93938	\$.00577	\$.14395	\$.33250	\$ 1.42160		R
Tier II	.93622	.17443	1.11065	.00577	.14395	.33250	1.59287		R
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)		
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.46706	\$.17443	\$.64149	\$.00577	\$.03714	\$.33250	\$.98554		R
Next 500	.32585	.17443	.50028	.00577	.03714	.33250	.84433		R
Next 2,400	.21289	.17443	.38732	.00577	.03714	.33250	.73137		R
Over 3,000	.09401	.17443	.26844	.00577	.03714	.33250	.61249		R
GS-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.67136	\$.17443	\$.84579	\$.00577	\$.14395	\$.33250	\$ 1.32801		R
Next 500	\$.49485	.17443	.66928	.00577	.14395	.33250	1.15150		R
Next 2,400	\$.35364	.17443	.52807	.00577	.14395	.33250	1.01029		R
Over 3,000	\$.20504	.17443	.37947	.00577	.14395	.33250	.86169		R

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
GS-40-Core General Gas Service (Covered Entities)									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.67136	\$.08521	\$.75657	\$.00577	\$.14395	\$.33250	\$ 1.23879		R
Next 500	\$.49485	.08521	.58006	.00577	.14395	.33250	1.06228		R
Next 2,400	\$.35364	.08521	.43885	.00577	.14395	.33250	.92107		R
Over 3,000	\$.20504	.08521	.29025	.00577	.14395	.33250	.77247		R
GS-50-Core Natural Gas Service for Motor Vehicles									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$.13201	\$.17443	\$.30644	\$.00577	\$.14395	\$.33250	\$.78866		
GS-60-Core Internal Combustion Engine Gas Service									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$.19735	\$.17443	\$.37178	\$.00577	\$.14395	\$.33250	\$.85400		
GS-LUZ-Solar Electric Generation Gas Service									
Basic Service Charge	\$50.00							\$50.00	
Cost per Therm	\$.05648	(\$.04824)	\$.00824	\$.00577			\$.01401		
GS-66-Core Small Electric Power Generation Gas Service									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm	\$.29024	\$.17443	\$.46467	\$.00577		\$.33250	\$.80294		
GS-70-Noncore General Gas Transportation Service									
Basic Service Charge	\$100.00							\$100.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$.14462	\$.10594	\$.25056	\$.00577	\$.14395		\$.40028		
GS-VIC City of Victorville Gas Service									
Basic Service Charge	\$11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm	\$.40232	\$.17443	\$.57675	\$.00577		\$.33250	\$.91502		
TFF-Transportation Franchise Fee Surcharge Provision									
TFF Surcharge per Therm								\$.00376	
TDS – Transportation Distribution System Shrinkage Charge									
TDS Charge per Therm								\$.00253	
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision									
MHPS Surcharge per Space per Month								\$.21000	

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 67th Revised Cal. P.U.C. Sheet No. 67
66th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$.02621		\$.02621		\$.02621	
Variable	.06130		.06130	\$.06130	.06130	
Upstream Interstate Reservation	.05299		.05299		.05299	
Charges						
IRRAM Surcharge	.00000		.00000	.00000		
Balancing Account Adjustments						
FCAM*	(.06360)		(.06360)	(.05289)	(.06360)	\$(.05289)
ITCAM	(.01167)		(.01167)	(.01167)	(.01167)	
GHGBA**						
Non-Covered Entities [a]	.08996			.08996	.08996	
Covered Entities [a]			.00074			.00074
NERBA	(.00049)		(.00049)	(.00049)	(.00049)	
NGLAPBA	.00998		.00998	.00998	.00998	
MHPCBA	.00584		.00584	.00584	.00584	
CDMIBA	.00391		.00391	.00391	.00391	.00391
Total Charges and Adjustments	\$.17443		\$.08521	\$.10594	\$.17443	\$(.04824)

* The FCAM surcharge includes an amount of (\$.05289) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1159
 Decision No. _____

Issued by
 Justin Lee Brown
 Senior Vice President

Date Filed January 31, 2021
 Effective February 1, 2021
 Resolution No. _____

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

Schedule No. and Type of Charge	Margin	Charges [3] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
GN-10-Residential Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Baseline Quantities	\$.80448	\$.25899	\$ 1.06347	\$.00577	\$.04621	\$.27355	\$ 1.38900		R
Tier II	.91529	.25899	1.17428	.00577	.04621	.27355	1.49981		R
GN-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.53708	\$.25899	\$.79607	\$.00577	\$.03714	\$.27355	\$ 1.11253		R
Tier II	.62572	.25899	.88471	.00577	.03714	.27355	1.20117		R
GN-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$.96527	\$.25899	\$ 1.22426	\$.00577	\$.04621	\$.27355	\$ 1.54979		R
GN-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.80448	\$.25899	\$ 1.06347	\$.00577	\$.04621	\$.27355	\$ 1.38900		R
Tier II	.91529	.25899	1.17428	.00577	.04621	.27355	1.49981		R
GN-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 25.00							\$ 25.00	
Cost per Therm									
Baseline Quantities	\$.80448	\$.25899	\$ 1.06347	\$.00577	\$.04621	\$.27355	\$ 1.38900		R
Tier II	.91529	.25899	1.17428	.00577	.04621	.27355	1.49981		R
Submetered Discount per Occupied Space	(\$11.01)						(\$11.01)		
GN-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.42068	\$.25899	\$.67967	\$.00577	\$.03714	\$.27355	\$.99613		R
Next 500	.31431	.25899	.57330	.00577	.03714	.27355	.88976		R
Next 2,400	.21075	.25899	.46974	.00577	.03714	.27355	.78620		R
Over 3,000	.06220	.25899	.32119	.00577	.03714	.27355	.63765		R
GN-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.65899	\$.25899	\$.91798	\$.00577	\$.04621	\$.27355	\$ 1.24351		R
Next 500	.52602	.25899	.78501	.00577	.04621	.27355	1.11054		R
Next 2,400	.39657	.25899	.65556	.00577	.04621	.27355	.98109		R
Over 3,000	.21088	.25899	.46987	.00577	.04621	.27355	.79540		R

STATEMENT OF RATES
RATES APPLICABLE TO NORTHERN CALIFORNIA SERVICE AREA [1] [2]

	Margin	Charges [3] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP		Gas Cost	Effective Sales Rate	
GN-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$ 11.00						\$ 11.00	
Transportation Service Charge	\$780.00						\$780.00	
Cost per Therm								
First 100	\$.65899	\$.16977	\$.82876	\$.00577	\$.04621	\$.27355	\$ 1.15429	R
Next 500	.52602	.16977	.69579	.00577	.04621	.27355	1.02132	R
Next 2,400	.39657	.16977	.56634	.00577	.04621	.27355	.89187	R
Over 3,000	.21088	.16977	.38065	.00577	.04621	.27355	.70618	R
GN-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.11030	\$.25899	\$.36929	\$.00577	\$.04621	\$.27355	\$.69482	R
GN-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.31220	\$.25899	\$.57119	\$.00577	\$.04621	\$.27355	\$.89672	R
GN-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 25.00						\$ 25.00	
Cost per Therm	\$.29955	\$.25899	\$.55854	\$.00577		\$.27355	\$.83786	R
GN-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00						\$ 100.00	
Transportation Service Charge	\$ 780.00						\$ 780.00	
Cost per Therm	\$.18724	\$.01791	\$.20515	\$.00577	\$.04621		\$.25713	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm							\$.00352	R
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm							\$.00153	R
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month							\$.21000	

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
					CPUC	PPP			
SLT-10-Residential Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Baseline Quantities	\$.35671	\$.36717	\$.72388	\$.00577	\$.04621	\$.27355	\$ 1.04941		R
Tier II	.44425	.36717	.81142	.00577	.04621	.27355	1.13695		R
SLT-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.15722	\$.36717	\$.52439	\$.00577	\$.03714	\$.27355	\$.84085		R
Tier II	.22726	.36717	.59443	.00577	.03714	.27355	.91089		R
SLT-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$.49248	\$.36717	\$.85965	\$.00577	\$.04621	\$.27355	\$ 1.18518		R
SLT-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$.35671	\$.36717	\$.72388	\$.00577	\$.04621	\$.27355	\$ 1.04941		R
Tier II	.44425	.36717	.81142	.00577	.04621	.27355	1.13695		R
SLT-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$.35671	\$.36717	\$.72388	\$.00577	\$.04621	\$.27355	\$ 1.04941		R
Tier II	.44425	.36717	.81142	.00577	.04621	.27355	1.13695		R
Submetered Discount per Occupied Space	(\$7.69)						(\$ 7.69)		
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.24842	\$.36717	\$.61559	\$.00577	\$.03714	\$.27355	\$.93205		R
Next 500	.19194	.36717	.55911	.00577	.03714	.27355	.87557		R
Next 2,400	.13546	.36717	.50263	.00577	.03714	.27355	.81909		R
Over 3,000	.04048	.36717	.40765	.00577	.03714	.27355	.72411		R
SLT-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.47071	\$.36717	\$.83788	\$.00577	\$.04621	\$.27355	\$ 1.16341		R
Next 500	.40010	.36717	.76727	.00577	.04621	.27355	1.09280		R
Next 2,400	.32950	.36717	.69667	.00577	.04621	.27355	1.02220		R
Over 3,000	.21078	.36717	.57795	.00577	.04621	.27355	.90348		R

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
SLT-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.47071	\$.27795	\$.74866	\$.00577	\$.04621	\$.27355		\$ 1.07419
Next 500	.40010	.27795	.67805	.00577	.04621	.27355		1.00358
Next 2,400	.32950	.27795	.60745	.00577	.04621	.27355		.93298
Over 3,000	.21078	.27795	.48873	.00577	.04621	.27355		.81426
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00							\$11.00
Cost per Therm	\$.22708	\$.36717	\$.59425	\$.00577	\$.04621	\$.27355		\$.91978
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm	\$.25831	\$.36717	\$.62548	\$.00577	\$.04621	\$.27355		\$.95101
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm	\$.25831	\$.36717	\$.62548	\$.00577		\$.27355		\$.90480
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00							\$ 100.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm	\$.19040	\$.12609	\$.31649	\$.00577	\$.04621			\$.36847
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm								\$.00352
TDS-Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm								\$.00153
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month								\$.21000

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STATEMENT OF RATES

RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.03519		\$.03519	
Reservation	.19632		.19632	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	.03263		.03263	.02306
GHGBA**				
Non-Covered Entities [a]	.08996			.08996
Covered Entities [a]			.00074	
NERBA	(.00042)		(.00042)	(.00042)
NGLAPBA	.00987		.00987	.00987
MHPCBA	.00101		.00101	.00101
CDMIBA	.00261		.00261	.00261
Total Charges and Adjustments	\$.36717		\$.27795	\$.12609

* The FCAM surcharge includes an amount of \$.02306 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Schedule No. GCP

GAS PROCUREMENT FOR CORE CUSTOMERS

APPLICABILITY

Applicable to core customers who purchase natural gas from the Company. Service under this schedule will be provided in conjunction with the customer's otherwise applicable sales rate schedule.

TERRITORY

Throughout the Company's certificated California service areas, except as may hereafter be provided.

RATES

The Company shall adjust the Cost of Gas for this schedule monthly to reflect its estimated average gas costs. This revised rate shall become effective between the first and seventh calendar day of each month.

Procurement Charges

Southern California

Cost of Gas	\$.32717	R
F&U	\$.00533	R
Total Gas Cost	<u>\$.33250</u>	R

Northern California and South Lake Tahoe

Cost of Gas	\$.26962	R
F&U	\$.00393	R
Total Gas Cost	<u>\$.27355</u>	R

**SOUTHWEST GAS CORPORATION
CALCULATION OF MONTHLY CORE PROCUREMENT CHARGES
FOR THE MONTH OF FEBRUARY 2021**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.32163	1
2	Monthly Account No. 191 Surcharge [2]	0.00554	2
3	Subtotal	<u>\$ 0.32717</u>	3
4	Franchise & Uncollectibles @ 1.6299% [3]	<u>0.00533</u>	4
5	Total February Core Procurement Charge per Therm	<u><u>\$ 0.33250</u></u>	5
<u>Northern California and South Lake Tahoe</u>			
6	Estimated Cost of Gas [4]	\$ 0.26876	6
7	Monthly Account No. 191 Surcharge [5]	0.00086	7
8	Subtotal	<u>\$ 0.26962</u>	8
9	Franchise & Uncollectibles @ 1.4589% [3]	<u>0.00393</u>	9
10	Total February Core Procurement Charge per Therm	<u><u>\$ 0.27355</u></u>	10

[1] Schedule I, Sheet 2, Line 18, Column (c), converted to Therm.

[2] Schedule I, Sheet 4.

[3] Order Approving Southwest Gas Application 12-12-024 (D.14-06-028).

[4] Schedule I, Sheet 3, Line 12, Column (c), converted to Therm.

[5] Schedule I, Sheet 5.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF FEBRUARY 2021**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
<u>City Gate Demand and Storage Injections</u>					
1	Total City Gate Demand	1,583,531			1
2	Purchases for Storage Injection @ City Gate [1]	0			2
3	Carry-over from Previous Month (Dth)	0			3
4	Total Demand and Storage Injections	<u>1,583,531</u>			4
<u>Gas Purchases into Kern River Mainline</u>					
5	Term Purchases	420,000	\$ 2.6125	\$ 1,097,250	5
6	First of Month Purchases [2]	285,600	\$ 2.6624	\$ 760,381	6
7	Spot Purchases [2]	0	\$ 0.0000	\$ 0	7
8	In Kind Fuel	(11,290)	\$ 0.0000	\$ 0	8
9	Variable Transmission	694,310	\$ 0.0072	\$ 4,999	9
10	Kern River Opal Basin Total Purchases			<u>\$ 1,862,630</u>	10
<u>City Gate Gas Purchases</u>					
11	Term Purchases	560,000	\$ 3.6570	\$ 2,047,920	11
12	First of Month Purchases [2]	0	\$ 0.0000	\$ 0	12
13	Spot Purchases [2]	329,221	\$ 3.5920	\$ 1,182,562	13
14	Total City Gate Gas Purchases	889,221		<u>\$ 3,230,482</u>	14
<u>Storage Withdrawals</u>					
15	Projected Volume	0	\$ 0.0000	\$ 0	15
16	O&M Withdrawal Variable Charge	0	\$ 0.0000	\$ 0	16
17	Total Average Cost of Gas			<u>\$ 0</u>	17
18	Total Cost of Gas at City Gate [3]	<u>1,583,531</u>	<u>\$ 3.2163</u>	<u>\$ 5,093,112</u>	18

[1] Does not include gas scheduled directly to storage.

[2] Based on January 19, 2021, first of the month forwards.

[3] Excludes storage and interstate pipeline fixed charges and intrastate transportation.

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF PROJECTED MONTHLY GAS COST
FOR THE MONTH OF FEBRUARY 2021**

Line No.	Description (a)	Dth (b)	Average Cost Per Dth (c)=(d)/(b)	Amount (d)	Line No.
1	Total City Gate Demand (Net)	617,869			1
<u>Gas Purchases into Mainline</u>					
2	Projected Purchases Into NWPL [1]	0	\$ 0.000	\$ 0	2
3	Projected Purchases Into Tuscarora [1]	225,742	\$ 2.6673	\$ 602,117	3
4	Projected Purchases Into Paiute [1]	0	\$ 0.000	\$ 0	4
5	Projected Purchases Into Ruby [1]	403,568	\$ 2.5546	\$ 1,030,956	5
6	Total Projected Gas Purchases into Mainline			<u>\$ 1,633,073</u>	6
<u>Transportation Costs</u>					
7	NWPL Volumetric Charge [2]	0	\$ 0.000	\$ 0	7
8	Paiute Volumetric Charge [3]	617,869	\$ 0.0011	\$ 690	8
9	Tuscarora Volumetric Charge [4]	223,710	\$ 0.0042	\$ 940	9
10	Ruby Volumetric Charge [5]	403,568	\$ 0.0641	\$ 25,869	10
11	Total Transportation Variable Cost			<u>\$ 27,498</u>	11
12	Total Cost at the City Gate [6]	<u>617,869</u>	<u>\$ 2.6876</u>	<u>\$ 1,660,572</u>	12

- [1] Based on January 19, 2021, first of the month forwards.
[2] NWPL less in-kind fuel at 0.88%.
[3] Paiute less in-kind fuel at 1.50%.
[4] Tuscarora less in-kind fuel at 0.90%.
[5] Ruby less in-kind fuel at 0.00%.
[6] Assumes no volume is dispatched from LNG.

**SOUTHWEST GAS CORPORATION
SOUTHERN CALIFORNIA
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENTS
FOR THE MONTH OF FEBRUARY 2021**

Line No.	Description (a)	Estimated January Activity (b)	February Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for December 2020		\$ 508,836	1
	Storage Activities			
2	November Imbalance Traded Into Storage		(41,737)	2
3	No Storage Activity for December		0	3
4	Adjusted Ending Balance		<u>\$ 467,099</u>	4
5	December Rate per Therm	\$ (0.01057)		5
6	January Rate per Therm	(0.00623)		6
7	Average Rate per Therm	<u>\$ (0.00840)</u>		7
8	Estimated January Sales	19,395,287		8
	Estimated January Acct. No. 191 Activity (Line 7 x Line 8)		\$ 162,920	9
	Estimated January Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 630,019</u>	10
11	Estimated Twelve Months Sales		<u>113,745,424</u>	11
12	February Surcharge per Therm (Line 10 / Line 11)		<u><u>\$ 0.00554</u></u>	12

**SOUTHWEST GAS CORPORATION
NORTHERN CALIFORNIA INCLUDING SOUTH LAKE TAHOE DISTRICT
CALCULATION OF MONTHLY PGA BALANCING ACCOUNT ADJUSTMENT
FOR THE MONTH OF FEBRUARY 2021**

Line No.	Description (a)	Estimated January Activity (b)	February Surcharge (c)	Line No.
1	Acct. No. 191 Ending Balance for December 2020		\$ (97,942)	1
2	December Rate per Therm	\$ (0.01887)		2
3	January Rate per Therm	(0.01359)		3
4	Average Rate per Therm	<u>\$ (0.01623)</u>		4
5	Estimated January Sales	8,912,920		5
6	Estimated January Acct. No. 191 Activity (Line 4 x Line 5)		<u>\$ 144,657</u>	6
7	Estimated January Acct. No. 191 Ending Balance Adjusted for Known and Unrecorded Activity		<u>\$ 46,715</u>	7
8	Estimated Twelve Months Sales		<u>54,112,662</u>	8
9	February Surcharge per Therm (Line 7 / Line 8)		<u><u>\$ 0.00086</u></u>	9

**SOUTHWEST GAS CORPORATION
CALCULATION OF TRANSPORTATION FRANCHISE FEE (TFF) SURCHARGE
FOR THE MONTH OF FEBRUARY 2021**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Estimated Cost of Gas [1]	\$ 0.32163	1
2	Franchise Tax @ 1.1694% [2]	\$ 0.00376	2
<u>Northern California and South Lake Tahoe</u>			
3	Estimated Cost of Gas [1]	\$ 0.26876	3
4	Franchise Tax @ 1.3111% [2]	\$ 0.00352	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 12-12-024 (D.14-06-028).

**SOUTHWEST GAS CORPORATION
CALCULATION OF TDS - TRANSPORTATION DISTRIBUTION SYSTEM SHRINKAGE CHARGE
FOR THE MONTH OF FEBRUARY 2021**

Line No.	Description (a)	Rate per Therm (b)	Line No.
<u>Southern California</u>			
1	Total February Core Procurement Charge per Therm [1]	\$ 0.33250	1
2	Shrinkage Rate @ 0.7600% [2]	\$ 0.00253	2
<u>Northern California and South Lake Tahoe</u>			
3	Total February Core Procurement Charge per Therm [1]	\$ 0.27355	3
4	Shrinkage Rate @ 0.5600% [2]	\$ 0.00153	4

[1] Schedule I, Sheet 1.

[2] Order Approving Southwest Gas Application 12-12-024 (D.14-06-028).



ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

- ELC GAS WATER
 PLC HEAT

Contact Person:

Phone #:
E-mail:
E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
 PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: Monthly Quarterly Annual One-Time Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? Yes No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? Yes No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	