

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2]		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		and Adjustments			CPUC	PPP			
GS-10-Residential Gas Service									
Basic Service Charge	\$5.00							\$5.00	
Cost per Therm									
Baseline Quantities	\$.76495	\$.17443	\$.93938	\$.00577	\$.14395	\$.33250	\$ 1.42160		R
Tier II	\$.93622	.17443	1.11065	.00577	.14395	.33250	1.59287		R
GS-11-Residential Air-Conditioning Gas Service									
Basic Service Charge	\$5.00							\$5.00	
Cost per Therm									
Tier I	\$.76495	\$.17443	\$.93938	\$.00577	\$.14395	\$.33250	\$ 1.42160		R
Tier II	.93622	.17443	1.11065	.00577	.14395	.33250	1.59287		R
Air-Conditioning	\$.38247	.17443	.55690	.00577	.14395	.33250	1.03912		R
GS-12-CARE Residential Gas Service									
Basic Service Charge	\$4.00							\$4.00	
Cost per Therm									
Baseline Quantities	\$.51057	\$.17443	\$.68500	\$.00577	\$.03714	\$.33250	\$ 1.06041		R
Tier II	.64759	.17443	.82202	.00577	.03714	.33250	\$ 1.19743		R
GS-15-Secondary Residential Gas Service									
Basic Service Charge	\$6.00							\$6.00	
Cost per Therm	\$1.16741	\$.17443	\$ 1.34184	\$.00577	\$.14395	\$.33250	\$ 1.82406		R
GS-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$.76495	\$.17443	\$.93938	\$.00577	\$.14395	\$.33250	\$ 1.42160		R
Tier II	.93622	.17443	1.11065	.00577	.14395	.33250	1.59287		R
GS-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$25.00							\$25.00	
Cost per Therm									
Baseline Quantities	\$.76495	\$.17443	\$.93938	\$.00577	\$.14395	\$.33250	\$ 1.42160		R
Tier II	.93622	.17443	1.11065	.00577	.14395	.33250	1.59287		R
Submetered Discount per Occupied Space	(\$7.69)						(\$7.69)		
GS-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$8.80							\$8.80	
Cost per Therm									
First 100	\$.46706	\$.17443	\$.64149	\$.00577	\$.03714	\$.33250	\$.98554		R
Next 500	.32585	.17443	.50028	.00577	.03714	.33250	.84433		R
Next 2,400	.21289	.17443	.38732	.00577	.03714	.33250	.73137		R
Over 3,000	.09401	.17443	.26844	.00577	.03714	.33250	.61249		R
GS-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$11.00							\$11.00	
Transportation Service Charge	\$780.00							\$780.00	
Cost per Therm									
First 100	\$.67136	\$.17443	\$.84579	\$.00577	\$.14395	\$.33250	\$ 1.32801		R
Next 500	\$.49485	.17443	.66928	.00577	.14395	.33250	1.15150		R
Next 2,400	\$.35364	.17443	.52807	.00577	.14395	.33250	1.01029		R
Over 3,000	\$.20504	.17443	.37947	.00577	.14395	.33250	.86169		R

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Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
GS-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.67136	\$.08521	\$.75657	\$.00577	\$.14395	\$.33250	\$ 1.23879	R
Next 500	\$.49485	.08521	.58006	.00577	.14395	.33250	1.06228	R
Next 2,400	\$.35364	.08521	.43885	.00577	.14395	.33250	.92107	R
Over 3,000	\$.20504	.08521	.29025	.00577	.14395	.33250	.77247	R
GS-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.13201	\$.17443	\$.30644	\$.00577	\$.14395	\$.33250	\$.78866	
GS-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.19735	\$.17443	\$.37178	\$.00577	\$.14395	\$.33250	\$.85400	
GS-LUZ-Solar Electric Generation Gas Service								
Basic Service Charge	\$50.00							\$50.00
Cost per Therm	\$.05648	(\$.04824)	\$.00824	\$.00577			\$.01401	
GS-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$25.00							\$25.00
Cost per Therm	\$.29024	\$.17443	\$.46467	\$.00577		\$.33250	\$.80294	
GS-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$100.00							\$100.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.14462	\$.10594	\$.25056	\$.00577	\$.14395		\$.40028	
GS-VIC City of Victorville Gas Service								
Basic Service Charge	\$11.00							\$ 11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm	\$.40232	\$.17443	\$.57675	\$.00577		\$.33250	\$.91502	
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm								\$.00376
TDS – Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm								\$.00253
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month								\$.21000

SOUTHWEST GAS CORPORATION

P.O. Box 98510

Las Vegas, Nevada 89193-8510

California Gas Tariff

Canceling 67th Revised Cal. P.U.C. Sheet No. 67
66th Revised Cal. P.U.C. Sheet No. 67

STATEMENT OF RATES
RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	GS-10, GS-11, GS-12, GS-15, GS-20, GS-25, GS-35,	GS-40 (non- Covered Entities), GS-50, GS-60, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges						
Storage	\$.02621		\$.02621		\$.02621	
Variable	.06130		.06130	\$.06130	.06130	
Upstream Interstate Reservation Charges	.05299		.05299		.05299	
IRRAM Surcharge	.00000		.00000	.00000		
Balancing Account Adjustments						
FCAM*	(.06360)		(.06360)	(.05289)	(.06360)	\$(.05289)
ITCAM	(.01167)		(.01167)	(.01167)	(.01167)	
GHGBA**						
Non-Covered Entities [a]	.08996			.08996	.08996	
Covered Entities [a]			.00074			.00074
NERBA	(.00049)		(.00049)	(.00049)	(.00049)	
NGLAPBA	.00998		.00998	.00998	.00998	
MHPCBA	.00584		.00584	.00584	.00584	
CDMIBA	.00391		.00391	.00391	.00391	.00391
Total Charges and Adjustments	\$.17443		\$.08521	\$.10594	\$.17443	\$(.04824)

* The FCAM surcharge includes an amount of (\$.05289) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap-and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.

Advice Letter No. 1159
 Decision No. _____

Issued by
 Justin Lee Brown
 Senior Vice President

Date Filed January 31, 2021
 Effective February 1, 2021
 Resolution No. _____