

STATEMENT OF RATES
RATES APPLICABLE TO SOUTH LAKE TAHOE SERVICE AREA [1]

Schedule No. and Type of Charge	Margin	Charges [2] and		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate	
		Adjustments			CPUC	PPP			
SLT-10-Residential Gas Service									
Basic Service Charge	\$ 5.00							\$ 5.00	
Cost per Therm									
Baseline Quantities	\$.35671	\$.36717	\$.72388	\$.00577	\$.04621	\$.27355	\$ 1.04941		R
Tier II	.44425	.36717	.81142	.00577	.04621	.27355	1.13695		R
SLT-12-CARE Residential Gas Service									
Basic Service Charge	\$ 4.00							\$ 4.00	
Cost per Therm									
Baseline Quantities	\$.15722	\$.36717	\$.52439	\$.00577	\$.03714	\$.27355	\$.84085		R
Tier II	.22726	.36717	.59443	.00577	.03714	.27355	.91089		R
SLT-15-Secondary Residential Gas Service									
Basic Service Charge	\$ 6.00							\$ 6.00	
Cost per Therm	\$.49248	\$.36717	\$.85965	\$.00577	\$.04621	\$.27355	\$ 1.18518		R
SLT-20-Multi-Family Master-Metered Gas Service									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$.35671	\$.36717	\$.72388	\$.00577	\$.04621	\$.27355	\$ 1.04941		R
Tier II	.44425	.36717	.81142	.00577	.04621	.27355	1.13695		R
SLT-25-Multi-Family Master-Metered Gas Service-Submetered									
Basic Service Charge	\$ 11.00							\$ 11.00	
Cost per Therm									
Baseline Quantities	\$.35671	\$.36717	\$.72388	\$.00577	\$.04621	\$.27355	\$ 1.04941		R
Tier II	.44425	.36717	.81142	.00577	.04621	.27355	1.13695		R
Submetered Discount per Occupied Space	(\$7.69)						(\$ 7.69)		
SLT-35-Agriculture Employee Housing & Nonprofit Group Living Facility Gas Service									
Basic Service Charge	\$ 8.80							\$ 8.80	
Cost per Therm									
First 100	\$.24842	\$.36717	\$.61559	\$.00577	\$.03714	\$.27355	\$.93205		R
Next 500	.19194	.36717	.55911	.00577	.03714	.27355	.87557		R
Next 2,400	.13546	.36717	.50263	.00577	.03714	.27355	.81909		R
Over 3,000	.04048	.36717	.40765	.00577	.03714	.27355	.72411		R
SLT-40-Core General Gas Service (non-Covered Entities)									
Basic Service Charge	\$ 11.00							\$ 11.00	
Transportation Service Charge	\$ 780.00							\$ 780.00	
Cost per Therm									
First 100	\$.47071	\$.36717	\$.83788	\$.00577	\$.04621	\$.27355	\$ 1.16341		R
Next 500	.40010	.36717	.76727	.00577	.04621	.27355	1.09280		R
Next 2,400	.32950	.36717	.69667	.00577	.04621	.27355	1.02220		R
Over 3,000	.21078	.36717	.57795	.00577	.04621	.27355	.90348		R

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Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments		Subtotal Gas Usage Rate	Other Surcharges		Gas Cost	Effective Sales Rate
					CPUC	PPP		
SLT-40-Core General Gas Service (Covered Entities)								
Basic Service Charge	\$11.00							\$11.00
Transportation Service Charge	\$780.00							\$780.00
Cost per Therm								
First 100	\$.47071	\$.27795	\$.74866	\$.00577	\$.04621	\$.27355		\$ 1.07419
Next 500	.40010	.27795	.67805	.00577	.04621	.27355		1.00358
Next 2,400	.32950	.27795	.60745	.00577	.04621	.27355		.93298
Over 3,000	.21078	.27795	.48873	.00577	.04621	.27355		.81426
SLT-50-Core Natural Gas Service for Motor Vehicles								
Basic Service Charge	\$11.00							\$11.00
Cost per Therm	\$.22708	\$.36717	\$.59425	\$.00577	\$.04621	\$.27355		\$.91978
SLT-60-Core Internal Combustion Engine Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm	\$.25831	\$.36717	\$.62548	\$.00577	\$.04621	\$.27355		\$.95101
SLT-66-Core Small Electric Power Generation Gas Service								
Basic Service Charge	\$ 11.00							\$ 11.00
Cost per Therm	\$.25831	\$.36717	\$.62548	\$.00577		\$.27355		\$.90480
SLT-70-Noncore General Gas Transportation Service								
Basic Service Charge	\$ 100.00							\$ 100.00
Transportation Service Charge	\$ 780.00							\$ 780.00
Cost per Therm	\$.19040	\$.12609	\$.31649	\$.00577	\$.04621			\$.36847
TFF-Transportation Franchise Fee Surcharge Provision								
TFF Surcharge per Therm								\$.00352
TDS-Transportation Distribution System Shrinkage Charge								
TDS Charge per Therm								\$.00153
MHPS-Master-Metered Mobile Home Park Safety Inspection Provision								
MHPS Surcharge per Space per Month								\$.21000

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[1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.56%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation service will also be subject to the TFF Surcharge.

[2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Charges and Adjustments Description	SLT-10, SLT-12, SLT-15, SLT-20, SLT-25, SLT-35,	SLT-40 (non- Covered Entities), SLT-50, SLT-60, SLT-66	SLT-40, (Covered Entities)	SLT-70
Upstream Interstate Charges				
Storage	\$.03519		\$.03519	
Reservation	.19632		.19632	
IRRAM Surcharge	.00000		.00000	\$.00000
Balancing Account Adjustments				
FCAM*	.03263		.03263	.02306
GHGBA**				
Non-Covered Entities [a]	.08996			.08996
Covered Entities [a]			.00074	
NERBA	(.00042)		(.00042)	(.00042)
NGLAPBA	.00987		.00987	.00987
MHPCBA	.00101		.00101	.00101
CDMIBA	.00261		.00261	.00261
Total Charges and Adjustments	\$.36717		\$.27795	\$.12609

* The FCAM surcharge includes an amount of \$.02306 per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

** Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Cap- and-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.