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153rd Revised Cal. P.U.C. Sheet No.	65

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling ___

Charges [2] and Subtotal Gas <u>Other Surcharges</u> Effectiv	e
Schedule No. and Type of Charge Margin Adjustments Usage Rate CPUC PPP Gas Cost Sales R	te
GS-10-Residential Gas Service	
Basic Service Charge \$5.00 \$5.00	
Cost per Therm	Ι.
Baseline Quantities \$.76495 \$.17443 \$.93938 \$.00577 \$.14395 \$.37329 \$1.462	
Tier II \$.93622 .17443 1.11065 .00577 .14395 .37329 1.633	6 1
GS-11-Residential Air-Conditioning Gas Service	
Basic Service Charge \$5.00 \$5.00	
Cost per Therm	
Tier I \$.76495 \$.17443 \$.93938 \$.00577 \$.14395 \$.37329 \$1.462	9 I
Tier II .93622 .17443 1.11065 .00577 .14395 .37329 1.633	6 I
Air-Conditioning \$.38247 .17443 .55690 .00577 .14395 .37329 1.079	1 1
GS-12-CARE Residential Gas Service	
Basic Service Charge \$4.00 \$4.00	
Cost per Therm	
Baseline Quantities \$.50242 \$.17443 \$.67685 \$.00577 \$.03714 \$.37329 \$1.093	5 I
Tier II .63943 .17443 .81386 .00577 .03714 .37329 \$1.230	6 I
GS-15-Secondary Residential Gas Service	
Basic Service Charge \$6.00 \$6.00	
Cost per Therm \$1.16741 \$.17443 \$1.34184 \$.00577 \$.14395 \$.37329 \$1.864	5 I
GS-20-Multi-Family Master-Metered Gas Service	
Basic Service Charge \$25.00 \$25.00	
Cost per Therm	
Baseline Quantities \$.76495 \$.17443 \$.93938 \$.00577 \$.14395 \$.37329 \$1.462	9 1
Tier II .93622 .17443 1.11065 .00577 .14395 .37329 1.633	
GS-25-Multi-Family Master-Metered Gas	
Service-Submetered	
Basic Service Charge \$25.00 \$25.00	
Cost per Therm	
Baseline Quantities \$.76495 \$.17443 \$.93938 \$.00577 \$.14395 \$.37329 \$ 1.462	9 1
Tier II .93622 .17443 1.11065 .00577 .14395 .37329 1.633	6 I
Submetered Discount per Occupied Space (\$7.69) (\$7.69)	
GS-35-Agriculture Employee Housing & Nonprofit	
Group Living Facility Gas Service	
Basic Service Charge \$8.80 \$8.80	
Cost per Therm	
First 100 \$.42754 \$.17443 \$.60197 \$.00577 \$.03714 \$.37329 \$1.018	7 1
Next 500 .28634 .17443 .46077 .00577 .03714 .37329 .876	7 1
Next 2,400 .17337 .17443 .34780 .00577 .03714 .37329 .764	0 1
Over 3,000 .05449 .17443 .22892 .00577 .03714 .37329 .645	2 1
GS-40-Core General Gas Service	
(non-Covered Entities)	
Basic Service Charge \$11.00 \$11.00	
Transportation Service Charge \$780.00 \$780.00	
Cost per Therm	
First 100 \$.67136 \$.17443 \$.84579 \$.00577 \$.14395 \$.37329 \$1.368	
Next 500 \$.49485 .17443 .66928 .00577 .14395 .37329 1.192	
Next 2,400 \$.35364 .17443 .52807 .00577 .14395 .37329 1.051	
Over 3,000 \$.20504 .17443 .37947 .00577 .14395 .37329 .902	8 I

		Issued by	Date Filed _	February 28, 2021
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Decision No.		Senior Vice President	Resolution N	No

Las Vegas, Nevada 89193-8510 California Gas Tariff 155th Revised Cal. P.U.C. Sheet No. 66 154th Revised Cal. P.U.C. Sheet No. 66

STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA SERVICE AREA [1]

Canceling

Schedule No. and Type of Charge	Margin	Charges [2] and Adjustments	Subtotal Gas Usage Rate	Other Surcharges CPUC PPP	Gas Cost	Effective Sales Rate	
<u> </u>		· •					
GS-40-Core General Gas Service (Covered Entities)							
Basic Service Charge	\$11.00					\$11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm							
First 100	\$.67136	7	\$.75657	\$.00577 \$.14395	\$.37329	\$ 1.27958	
Next 500	\$.49485		.58006	.00577 .14395	.37329	1.10307	!
Next 2,400	\$.35364		.43885	.00577 .14395	.37329	.96186	1!
Over 3,000	\$.20504	.08521	.29025	.00577 .14395	.37329	.81326	
GS-50-Core Natural Gas Service for Motor							
Vehicles							
Basic Service Charge	\$25.00					\$25.00	
Cost per Therm	\$.13201	\$.17443	\$.30644	\$.00577 \$.14395	\$.37329	\$.82945	1
GS-60-Core Internal Combustion Engine Gas							
Service	<u>\$25.00</u>					# 0F 00	
Basic Service Charge Cost per Therm		\$.17443	\$.37178	\$.00577 \$.14395	\$.37329	\$25.00 \$.89479	١,
Cost per meim	ψ .19755	Ψ .17443	ψ .57170	ψ .003/1 ψ .14393	Ψ .57529	Ψ .03473	Ι'
GS-LUZ-Solar Electric Generation Gas Service							
Basic Service Charge	\$50.00					\$50.00	
Cost per Therm	\$.05648	(\$.04824)	\$.00824	\$.00577		\$.01401	
GS-66-Core Small Electric Power Generation							
Gas Service	_ 					# 0F 00	
Basic Service Charge Cost per Therm	\$25.00	\$.17443	\$.46467	\$.00577	\$.37329	\$25.00 \$.84373	١,
Cost per memi	φ .29024	φ .17445	φ .40407	φ .00377	φ .37329	φ .04373	'
GS-70-Noncore General Gas Transportation							
Service							
Basic Service Charge	\$100.00					\$100.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm	\$.14462	\$.10594	\$.25056	\$.00577 \$.14395		\$.40028	
CS VIC City of Victoryilla Coa Service							
GS-VIC City of Victorville Gas Service Basic Service Charge	- \$11.00					\$ 11.00	
Transportation Service Charge	\$780.00					\$780.00	
Cost per Therm		\$.17443	\$.57675	\$.00577	\$.37329	\$.95581	П
5 F	*	•	*	*	*	*	
TFF-Transportation Franchise Fee Surcharge							
Provision	_						
TFF Surcharge per Therm						\$.00409	
TDS – Transportation Distribution System							
Shrinkage Charge							
TDS Charge per Therm	=					\$.00284	П
						Ţ 	Ι΄
MHPS-Master-Metered Mobile Home Park							
Safety Inspection Provision	_						
MHPS Surcharge per Space per Month						\$.21000	1
							1
							1
							1
							1

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California Gas Tariff

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STATEMENT OF RATES RATES APPLICABLE TO SOUTHERN CALIFORNIA DIVISION SCHEDULES [1]

- [1] Customers taking only transportation service will pay the Effective Sales Rate less the Interstate Reservation and Gas Cost components of the Effective Sales Rate, plus a Transportation Service Charge of \$780 per month and an amount for distribution shrinkage calculated by multiplying the currently effective Gas Cost rate per therm by the Lost and Unaccounted For Gas percentage of 0.76%. The PGA Balancing Account Adjustment is applicable to customers converting from sales service to transportation service for a period of 12 months. The volume charge for customer-secured natural gas transportation will also be subject to the TFF Surcharge.
- [2] The Charges and Adjustments applicable to each tariff rate schedule includes the following components:

Canceling

Charges and Adjustments Description	GS-10, GS-40 GS-11, (non- GS-12, Covered GS-15, Entities), GS-20, GS-50, GS-25, GS-60, GS-35, GS-66	GS-40, (Covered Entities)	GS-70	GS-VIC	GS-LUZ
Upstream Intrastate Charges					
Storage	\$.02621	\$.02621		\$.02621	
Variable	.06130	.06130	\$.06130	.06130	
Upstream Interstate Reservation Charges	.05299	.05299		.05299	
IRRAM Surcharge	.00000	.00000	.00000		
Balancing Account Adjustments					
FCAM*	(.06360)	(.06360)	(.05289)	(.06360)	\$(.05289)
ITCAM	(.01167)	(.01167)	(.01167)	(.01167)	
GHGBA**					
Non-Covered Entities [a]	.08996		.08996	.08996	
Covered Entities [a]		.00074			.00074
NERBA	(.00049)	(.00049)	(.00049)	(.00049)	
NGLAPBA	.00998	.00998	.00998	.00998	
MHPCBA	.00584	.00584	.00584	.00584	
CDMIBA	.00391	.00391	.00391	.00391	.00391
Total Charges and Adjustments	\$.17443	\$.08521	\$.10594	\$.17443	\$(.04824)

^{*} The FCAM surcharge includes an amount of (\$.05289) per therm related to the difference between Southwest Gas' authorized margin and recorded revenues intended to recover these costs.

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^{**} Pursuant to D.15-10-032, Company costs incurred to comply with the California Air Resources Board (ARB) natural gas supplier Capand-Trade Program are to be included in transportation rates and recovered from Non-Covered Entities. Covered Entities, who are directly regulated by the ARB, are only responsible for paying for emission costs related to lost and unaccounted for gas (LUAF).

[[]a] Pursuant to D.18-03-017, Covered and non-Covered entities have a component to recover the 2015-2017 net compliance costs and proceeds amortized over a twelve month period. Also included are the 2018 GHG costs which are amortized over an eighteen month period.